

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

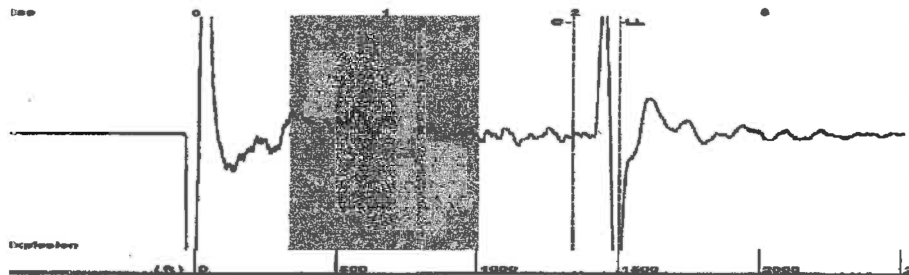
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

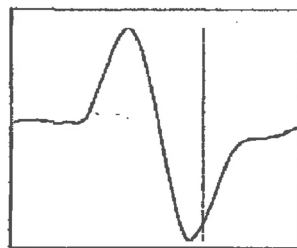
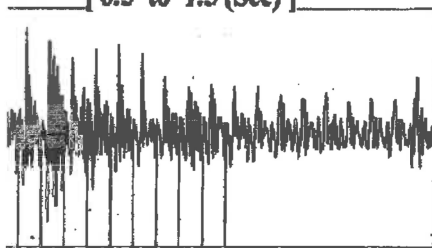


Group: Ellinwood-Curtis Well: Scott A 2-5 (acquired on: 04/08/25 08:26:01)



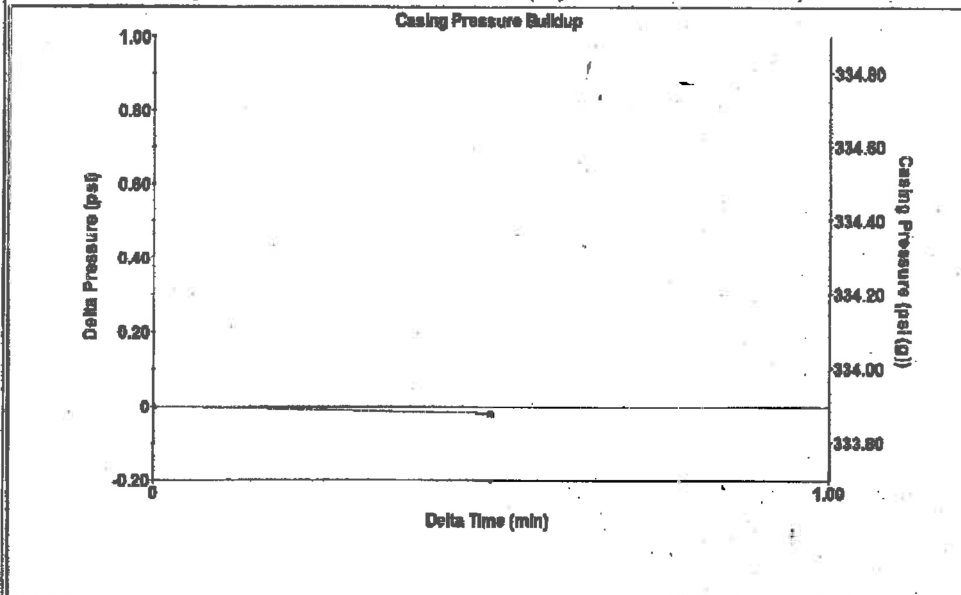
Type High Pass Automatic Collar Count Yes Time 2.236 sec
 Acoustic Veloc: 1332.1 ft/s Manual JTS/sec 21.2766 Joints 47.9884 Jts
 Depth 1502.25 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Ellinwood-Curtis Well: Scott A 2-5 (acquired on: 04/08/25 08:26:01)



Change in Pressure -0.02 psi FT13440 Range 0 - 7 psi
 Change in Time 0.50 min

Group: Ellinwood-Curtis Well: Scott A 2-5 (acquired on: 04/08/25 08:26:01)

Production Potential
 -*- BBL/D
 -*- BBL/D
 -*- Mscf/D

Method Vogel
 P/SBHP -*-
 Production Efficiency 0.0

40 deg API
 r 1.05 Sp.Gr.H2O
 0.64 Sp.Gr.AIR

Acoustic Velocity 1343.69 ft/s



Producing

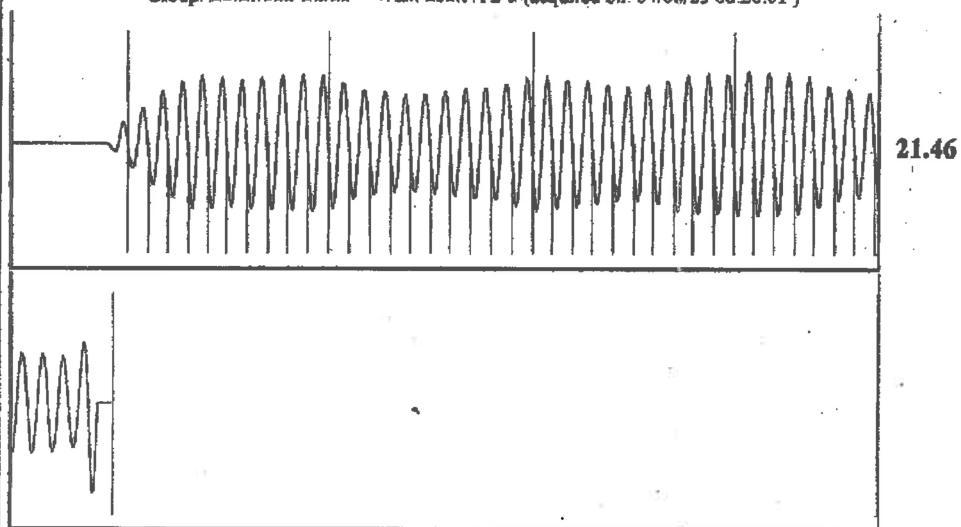
Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Tubing Intake
 345.3 psi (g)
 Producing BHP
 345.5 psi (g)
 Static BHP
 -*- psi (g)

Production Submergence
 Gaseous Liquid Column HT (TVD) -*- ft
 Gaseous Free Liquid HT (TVD) -*- ft

Acoustic Test

Group: Ellinwood-Curtis Well: Scott A 2-5 (acquired on: 04/08/25 08:26:01)



Acoustic Velocity 1343.69 ft/s Joints counted 37
 Joints Per Second 21.4617 jts/sec Joints to liquid level 47.9884
 Depth to liquid level 1502.25 ft Filter Width 19.2766 23.2766
 Automatic Collar Count Yes Time to 1st Collar 0.268 1.992

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/10/2025

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-159-22389-00-01
SCOTT A OWWO 2-5
SW/4 Sec.05-21S-10W
Rice County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/09/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2