KOLAR Document ID: 1864779

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 35667 Name: BCE-Mach LLC

Address 1: 14201 WIRELESS WAY, SUITE 300

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73134 + 2521

Contact Person: Jessica McLain Phone: (405) 252-8188

API No.: 15-175-20829-00-05 Permit No.: D27930.0

SE - SE - NW - SE Sec. 25 Twp. 33 S. R. 33 ☐ East ☑ West

1425 Feet from ☐ North / ☑ South Line of Section

1366 Feet from ☑ East / ☐ West Line of Section

Lease: BUSH B Well No.: 1-H

County: Seward

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 250 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	n/a	8.625	n/a	4.5	n/a
Set at:		1575		6425	
Sacks of Cement:		750		375	
Cement Top:		0		4920	
Cement Bottom:		1575		6425	

Tubing
Size: 2.375
Set at: 2950
Type: SEAL TITE

Packer Type: AS-1 Set at: 2950

☑ DV Tool ☐ Port Collar Depth of: 3418 feet with 345 sacks of cement TD (and plug back): 6430 (3350) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.14531 Long: -100.85493 Date Acquired: 10/04/2024

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	360	360	350			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 10/10/2025 Using: Bearcat Company's Equipment

The zone tested for this well is between 0 feet and 2950 feet.

The test results were verified by operator's representative:

Name: Phillip Day Title: Foreman Phone: (405) 823-0228

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/10/2026

State Agent: Max Ball Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Retest in 1 year

Form	U7 - Casing Mechanical Integrity Test
Operator	BCE-Mach LLC
Well Name	BUSH B 1-H
Doc ID	1864779

Injection Zones

FormationName	Top	Bottom
COUNCIL GROVE	3168	3198
NEVA	3240	3302