KOLAR Document ID: 1864837

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: JESSICA MCLAIN
Phone: (405) 252-8188
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-055-21562-00-00
Spot Description:
NW - SE - SW Sec. 26 Twp. 24 S. R. 33 ☐ E ☑ W
1280 feet from ☐ N / ☑ S Line of Section
3663 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: KANSAS B SWD Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☑ SWD Permit #: D27417.0 ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/15/1997 Date Shut-In: 01/01/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	5.5	2.375	N/A	N/A	N/A
Setting Depth		1143	1457			
Amount of Cement		525	225			
Top of Cement		0	0			
Bottom of Cement		1143	1457			

Casing Fluid Level from Surface: 0 How Determined? CURRENT MIT Date: 5/13/2022
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1569 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CEDAR HILLS	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 1457 to 1569 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/16/2025

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KOLAR Document ID: 1643013

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 1

Operator License No.: 32864 Name: XTO Energy Inc.

Address 1: 210 PARK AVE STE 2350

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73102 + 5683

Contact Person: Liv Adams Phone: (405) 594-9453

API No.: 15-055-21562-00-00 Permit No.: D27417.0

_ - NW - SE - SW Sec. 26 Twp. 24 S. R. 33 ☐ East ☑ West

1280 Feet from ☐ North / ☑ South Line of Section

3663 Feet from ☑ East / ☐ West Line of Section

Lease: KANSAS B SWD Well No.: 1

County: Finney

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	N/A	5.5	N/A	2.375	N/A	N/A
Set at:		1143		1457		
Sacks of Cement:		525		225		
Cement Top:		0		0		
Cement Bottom:		1143		1457		
Type:						

Packer Type: N/A Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1569 feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1457 Bottom Feet: 1569 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.93506 Long: -100.91439 Date Acquired: 05/02/2012

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	320	300	300			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 05/13/2022 Using: Jacam Company's Equipment

The zone tested for this well is between 0 feet and 1367 feet.

The test results were verified by operator's representative:

Name: Matt Curtis Title: Production Foreman Phone: (620) 682-7928

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 05/12/2027

State Agent: Ken Jehlik Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

2 3/8 A.O. Smith fiberglass tbg is cemented to surface inside of 5 1/2 csg. The steel seating nipple is at 1367'. Roberson Wireline ran a 1.75" gauge ring to the seating nipple with no problem then ran a standing valve to seat in the 1.875" seating nipple. After the MIT was complete, Roberson had difficulty unseating the standing valve but got it out.

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/16/2025

JESSICA MCLAIN
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-055-21562-00-00
KANSAS B SWD 1
SW/4 Sec.26-24S-33W
Finney County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"