

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

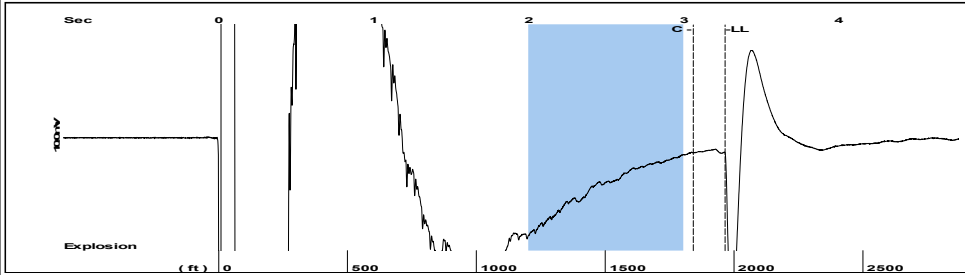
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

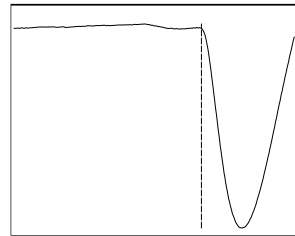
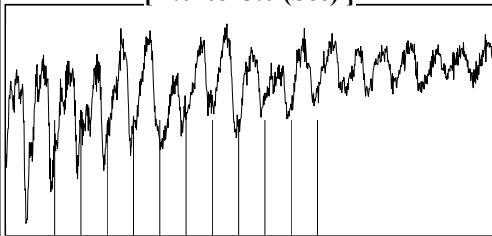
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: ELM III Well: OLSON A-1 (acquired on: 10/12/25 17:43:42)



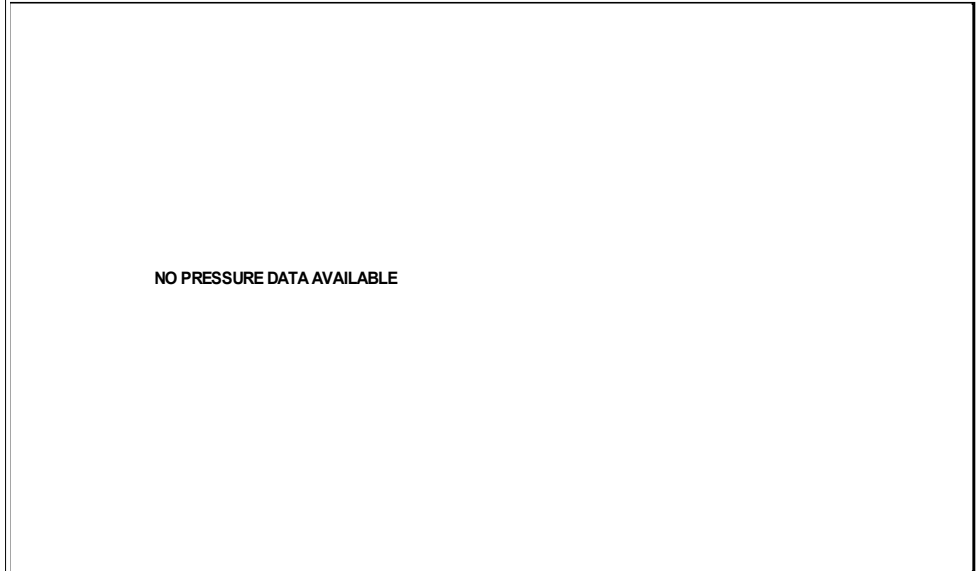
Filter Type High Pass Automatic Collar Count Yes Time 3.265 sec
Manual Acoustic Veloc 1174.07 ft/s Manual JTS/sec 18.5185 Joints 61.9789 Jts
Depth 1964.73 ft

[2.0 to 3.0 (Sec)]



Analysis Method: Automatic

Group: ELM III Well: OLSON A-1 (acquired on: 10/12/25 17:43:42)

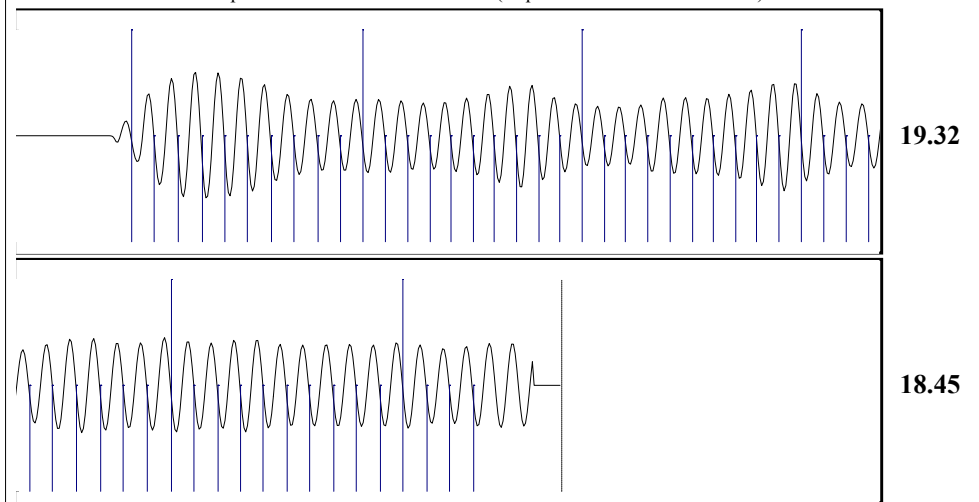


Change in Pressure 0.00 psi PT14165
Change in Time 0.00 min Range 0 - ? psi

Group: ELM III Well: OLSON A-1 (acquired on: 10/12/25 17:43:42)

Production Current	Potential	Casing Pressure	Static
Oil - *-	- *- BBL/D	-6.0 psi (g)	
Water - *-	- *- BBL/D	Casing Pressure Buildup	Oil Column Height
Gas - *-	- *- Mscf/D	0.006 psi	MD 0 ft
		0.25 min	Water Column Height
IPR Method	Vogel	Gas/Liquid Interface Pressure	MD - *- ft
PBHP/SBHP	- *-	- *- psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1964.73 ft	
Gas 0.78 Sp.Gr.AIR		Pump Intake Depth	
		- *- ft	
Acoustic Velocity	1203.51 ft/s	Formation Depth	
		6016.00 ft	
Acoustic Test #2			

Group: ELM III Well: OLSON A-1 (acquired on: 10/12/25 17:43:42)



Acoustic Velocity	1203.51 ft/s	Joints counted	53
Joints Per Second	18.9828 jts/sec	Joints to liquid level	61.9789
Depth to liquid level	1964.73 ft	Filter Width	16.5185 20.5185
Automatic Collar Count	Yes	Time to 1st Collar	0.268 3.06

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/16/2025

Tripp Markwell
ELM III Operating Company LLC
1249 E. 33RD ST
EDMOND, OK 73013-6307

Re: Temporary Abandonment
API 15-189-21121-00-01
OLSON A 1
SE/4 Sec.32-33S-38W
Stevens County, Kansas

Dear Tripp Markwell:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"