

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31938
Name: Indian Oil Co., Inc.
Address 1: 308 S. Main St.
Address 2: PO BOX 209
City: MEDICINE LODGE State: KS Zip: 67104 + 0209
Contact Person: Anthony Farrar
Phone: (620) 886-3763
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- 15-007-23183-00-00
Spot Description: _____
- SE NW Sec. 6 Twp. 34 S. R. 15 ☐ E ☒ W
1865 feet from ☒ N / ☐ S Line of Section
2130 feet from ☐ E / ☒ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: _____ ☐ GL ☐ KB
Lease Name: PLATT Well #: 2-6
Well Type: (check one) ☐ Oil ☐ Gas ☒ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 08/30/2007 Date Shut-In: 12/16/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	2.375
Setting Depth		268	5180			4545
Amount of Cement		200	150			na
Top of Cement		0	0			na
Bottom of Cement		268	5180			na

Casing Fluid Level from Surface: 2404 How Determined? Fluid Level Shot Date: 10/07/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5322 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval <u>4808</u> to <u>4826</u> Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

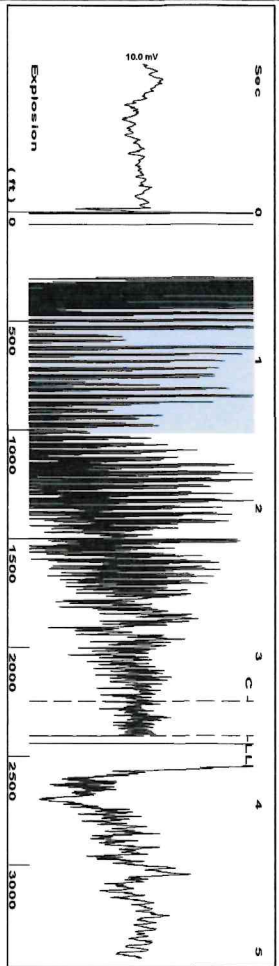
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
Review Completed by: <u>Michael Maier</u>	Comments: _____				
TA Approved: ☒ Yes ☐ Denied	Date: <u>10/16/2025</u>				

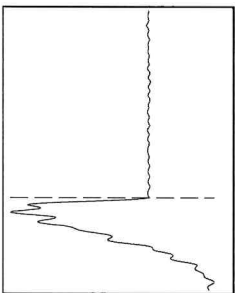
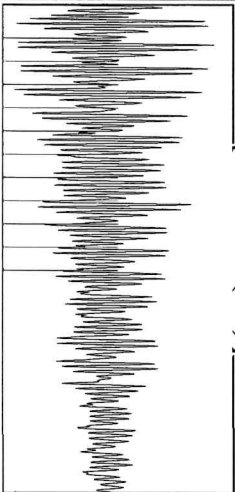
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



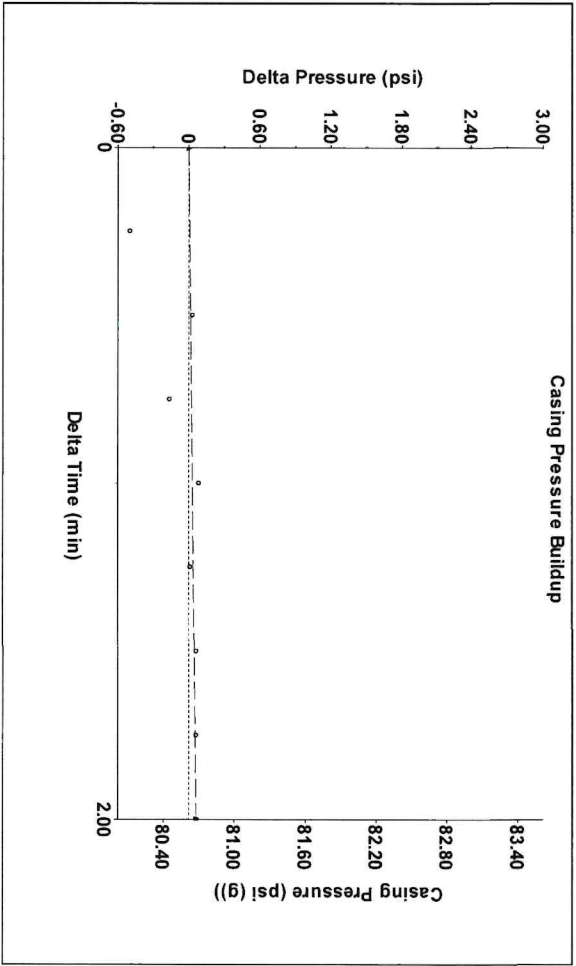
Filter Type High Pass Automatic Collar Count Yes Time 3.538 sec
Manual Acoustic Velo1329.14 ft/s Manual JTS/sec 20.9644 Joints 75.8476 Jts
Depth 2404.37 ft

0.5 to 1.5 (Sec)

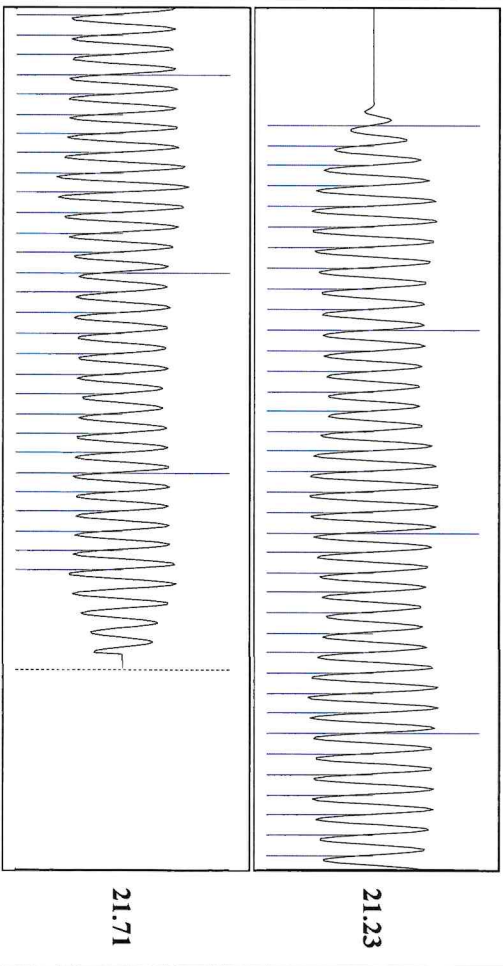


Analysis Method: Automatic

Production		Potential		Casing Pressure		Producing	
Current				80.6	psi (g)		
Oil	-*-	-*-	BBL/D			Annular	
Water	-*-	-*-	BBL/D			Gas Flow	
Gas	-*-	-*-	Mscf/D	0.1	psi	% Liquid	99 %
				2.00	min		
IPR Method		Vogel		Gas/Liquid Interface Pressure			
PBHP/SBHP		-*-		85.8	psi (g)		
Production Efficiency							
Oil	40	deg API		Liquid Level Depth			
Water	1.05	Sp.Gr.H2O		2404.37	ft		
Gas	0.63	Sp.Gr.AIR		Pump Intake Depth			
				4545.00	ft		
Acoustic Velocity	1359.17	ft/s		Formation Depth			
				4808.00	ft		
Formation Submergence							
Total Gaseous Liquid Column HT (TVD)	2141	ft					
Equivalent Gas Free Liquid HT (TVD)	2110	ft					
Platt 2-6							



Change in Pressure 0.06 psi PT115565
Change in Time 2.00 min Range 0 - ? psi



Acoustic Velocity 1359.17 ft/s Joints counted 65
Joints Per Second 21.438 Jts/sec Joints to liquid level 75.8476
Depth to liquid level 2404.37 ft Filter Width 18.9644
Automatic Collar Count Yes Time to 1st Collar 0.272 22.9644 3.304

10/16/2025

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-007-23183-00-00
PLATT 2-6
NW/4 Sec.06-34S-15W
Barber County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"