KOLAR Document ID: 1864524

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Contact Person Email: kamcclurkan@yahoo.com
Field Contact Person: Jimmy Welch
Field Contact Person Phone: (620) 271-8189

API No. 15- 15-081-21327-00-00
Spot Description:
__ - SW NE NE Sec. 25 Twp. 28 S. R. 33 ☐ E ☑ W
4030 feet from ☐ N / ☑ S Line of Section
1250 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: 2946 ☑ GL ☐ KB
Lease Name: TCI Well #: 1-25
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☑ Other: HI
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/05/2000 Date Shut-In: 06/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		783	3045			2780
Amount of Cement		365	410			N/A
Top of Cement		0	0			N/A
Bottom of Cement		783	3045			N/A

Casing Fluid Level from Surface: 2525 How Determined? echometer Date: 10/10/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3045 Plug Back Depth: 3002 Plug Back Method: Cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Council Grove	At:	to Feet	Perforation Interval 2781 to 2866 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

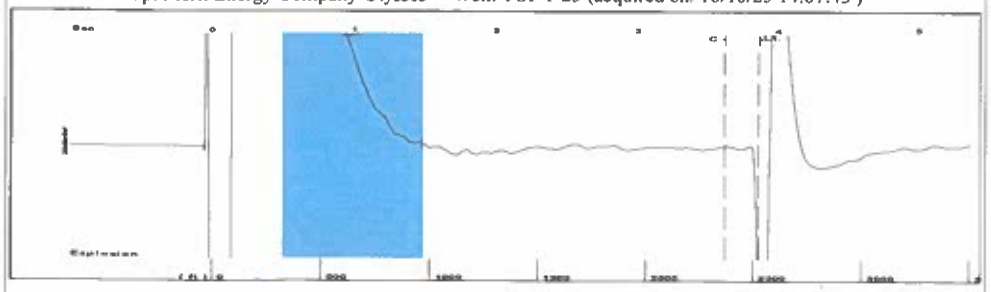
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/16/2025

Mail to the Appropriate KCC Conservation Office:



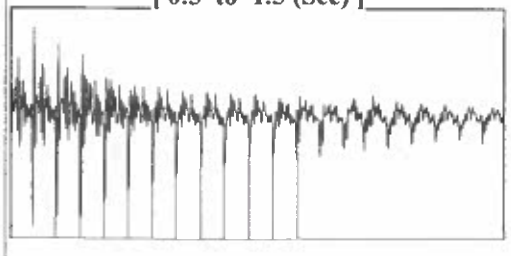
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

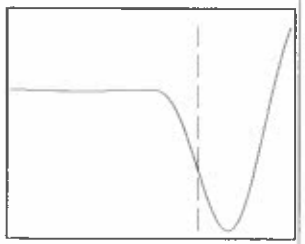
Group: Merit Energy Company-Ulysses Well: TCI 1-25 (acquired on: 10/10/25 14:07:43)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.869 sec
Manual Acoustic Velo	1293.88 ft/s	Manual JTS/sec	20.4082	Joints	79.6423 Jts
				Depth	2524.66 ft

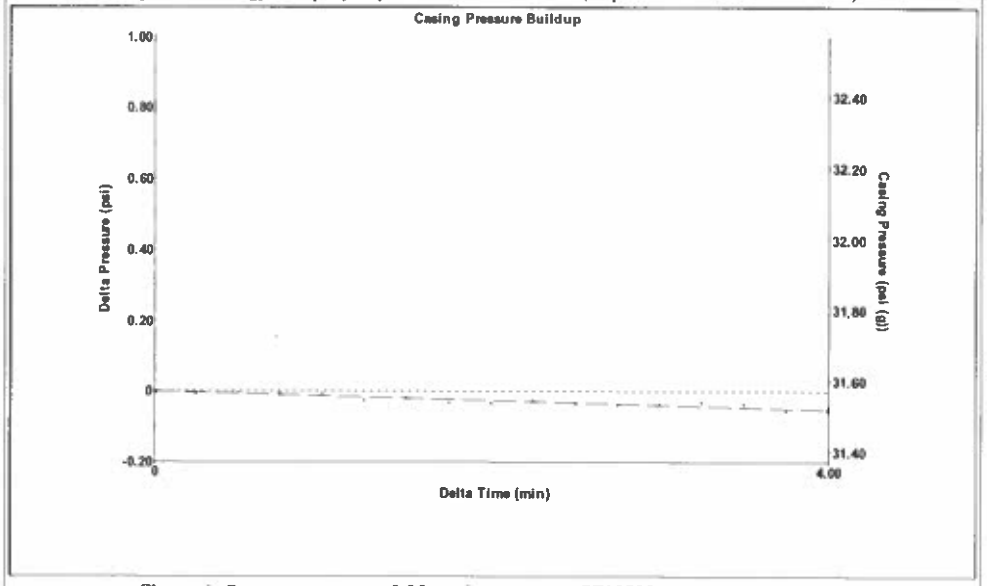
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: TCI 1-25 (acquired on: 10/10/25 14:07:43)



Change in Pressure	-0.05 psi			PT18788	
				Range	0 - ? psi
Change in Time	4.00 min				

Group: Merit Energy Company-Ulysses Well: TCI 1-25 (acquired on: 10/10/25 14:07:43)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.70 Sp.Gr.AIR

Acoustic Velocity 1305.07 ft/s

Casing Pressure
31.6 psi (g)
Casing Pressure Buildup
-0.052 psi
4.00 min
Gas/Liquid Interface Pressure
34.4 psi (g)

Liquid Level Depth
2524.66 ft

Pump Intake Depth
2900.00 ft
Formation Depth
2866.00 ft



Producing

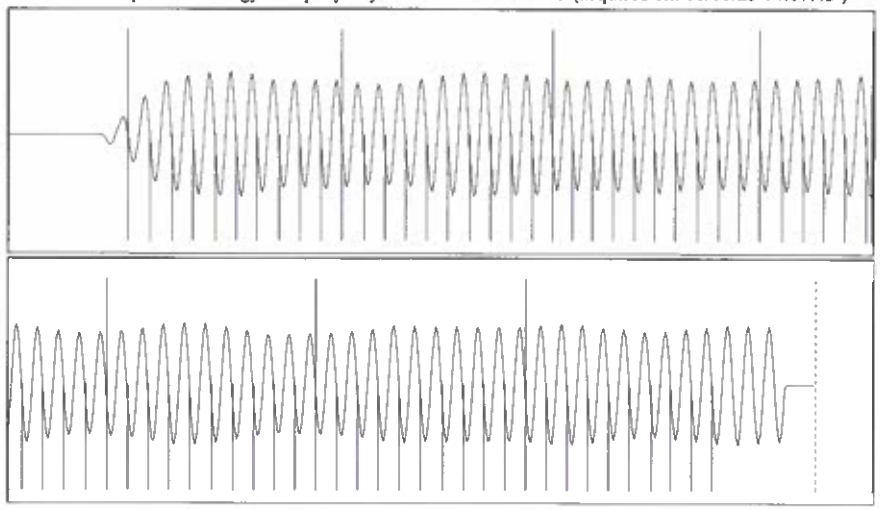
Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
160.9 psi (g)
Producing BHP
149.5 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 375 ft
Equivalent Gas Free Liquid HT (TVD) 375 ft

10/10/25B

Group: Merit Energy Company-Ulysses Well: TCI 1-25 (acquired on: 10/10/25 14:07:43)



20.49

20.68

Acoustic Velocity	1305.07 ft/s		Joints counted	69	
Joints Per Second	20.5847 jts/sec		Joints to liquid level	79.6423	
Depth to liquid level	2524.66 ft		Filter Width	18.4082	22.4082
Automatic Collar Count	Yes		Time to 1st Collar	0.276	3.628

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/16/2025

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21327-00-00
TCI 1-25
NE/4 Sec.25-28S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"