

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

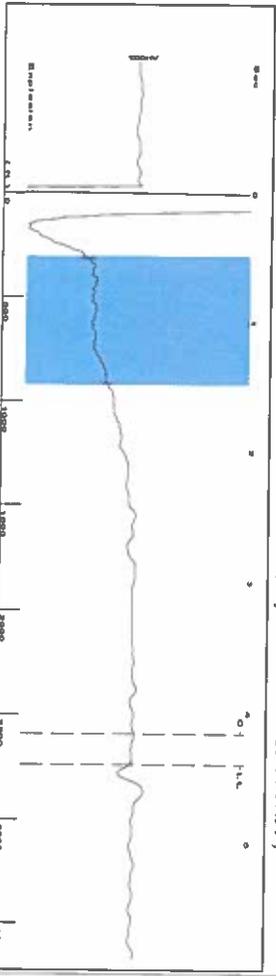
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

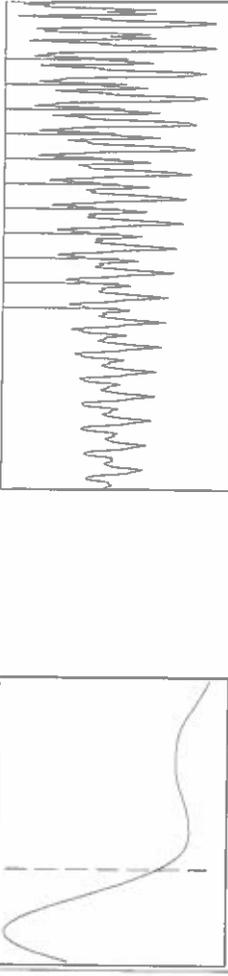
Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



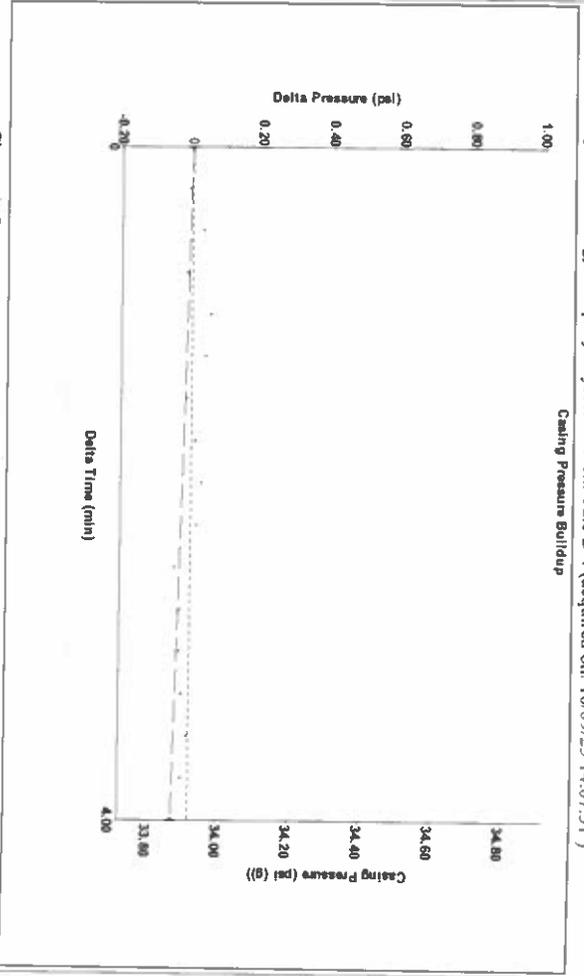
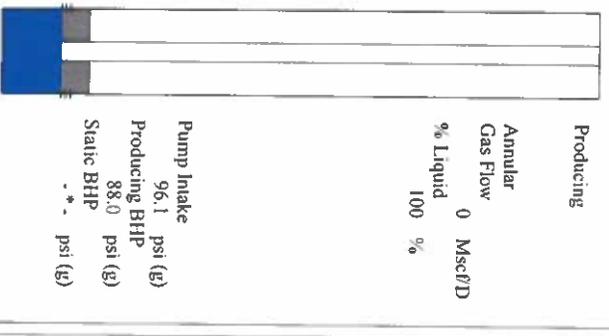
Filter Type High Pass
 Manual Acoustic Velo 1248.03
 Automatic Collar Count Yes
 Manual JTS/sec 19,685
 Time 4.401 sec
 Joints 86,4567 Jts
 Depth 2740.68 ft



Analysis Method: Automatic

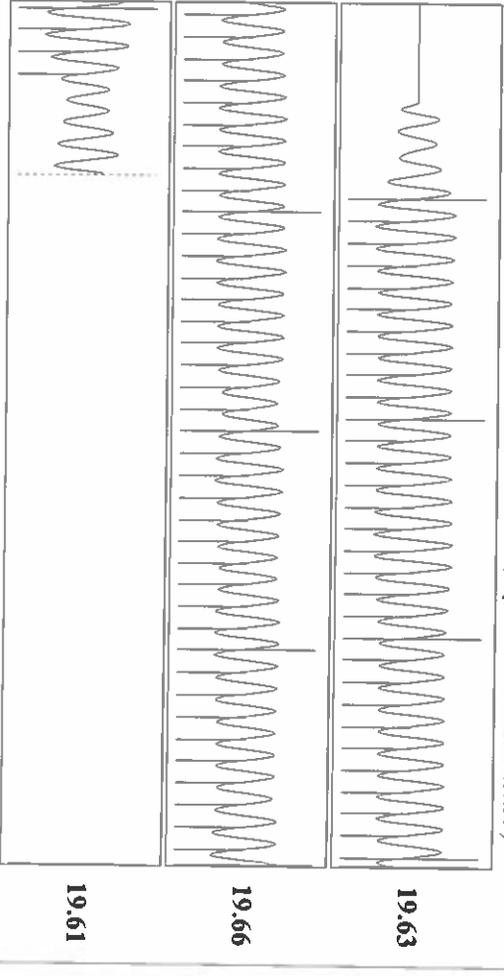
Group: Merit Energy Company-Ulysses Well: Tale B-4 (acquired on: 10/09/25 14:07:51)

Production	Potential	Casing Pressure	Liquid Level Depth	Producing
Current	Oil	33.9 psi (g)	2740.68 ft	Annular
Oil	Water	BBL/D	Pump Intake Depth	Gas Flow
Water	Gas	Mscf/D	2914.00 ft	% Liquid
Gas			Formation Depth	100 %
JPR Method			2890.00 ft	
PBHP/SBHP				
Production Efficiency				



Change in Pressure -0.05 psi
 Change in Time 4.00 min
 PT18788
 Range 0 - 2 psi

Group: Merit Energy Company-Ulysses Well: Tale B-4 (acquired on: 10/09/25 14:07:51)



Acoustic Velocity 1245.48 ft/s
 Joints Per Second 19,6448 Jts/sec
 Depth to liquid level 2740.68 ft
 Automatic Collar Count Yes

Joints counted 73
 Joints to liquid level 86,4567
 Filler Width 17,685
 Time to 1st Collar 0,452
 21,685
 4,168

10/16/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-093-21754-00-00
TATE B 4
NE/4 Sec.34-26S-36W
Kearny County, Kansas

Dear Idania Medina:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"