

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

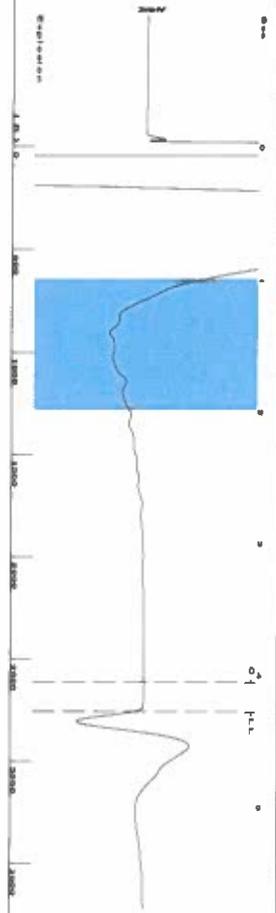
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 2 columns: Office Name/Address, Phone Number.

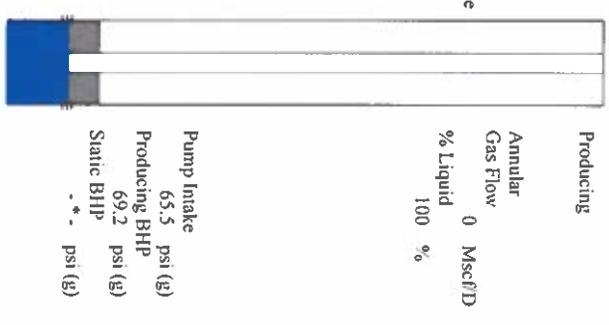


Filter Type High Pass Automatic Collar Count Yes  
 Manual Acoustic Velo: 1248.03 ft/s Manual JTS/sec 19.685  
 Time 4.285 sec  
 Joints 86.9191 Jts  
 Depth 2755.34 ft



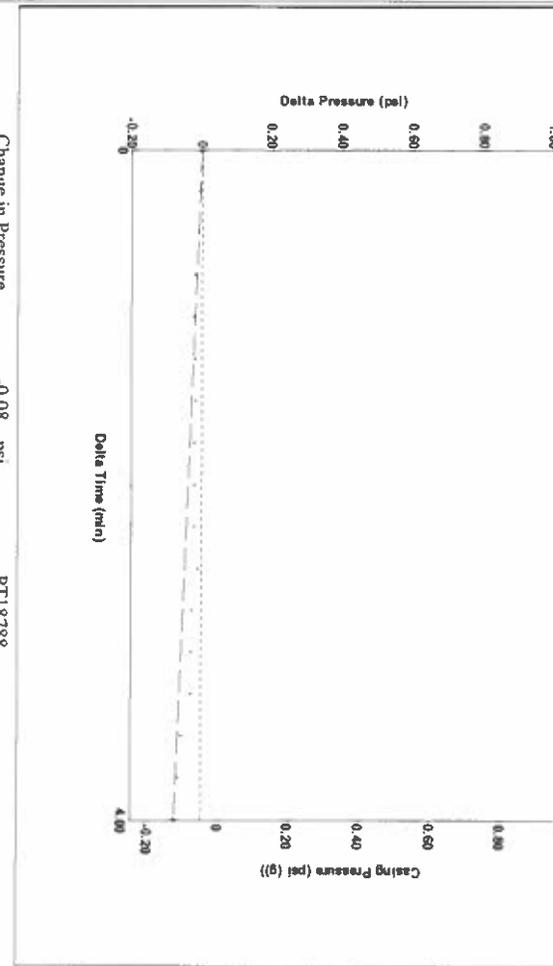
**Analysis Method: Automatic**

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current	BBUD	-0.0 psi (g)	Annular
Oil	BBUD	Casing Pressure Buildup	Gas Flow
Water	BBUD	-0.1 psi	0 Mscf/D
Gas	Mscf/D	4.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	-*-	1.0 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
		2755.34 ft	
Oil	40 deg API		
Water	1.05 Sp Gr: H2O		
Gas	0.72 Sp Gr: AIR		
Acoustic Velocity	1286.04 ft/s		
		Pump Intake Depth	
		2946.00 ft	
		Formation Depth	
		2954.00 ft	

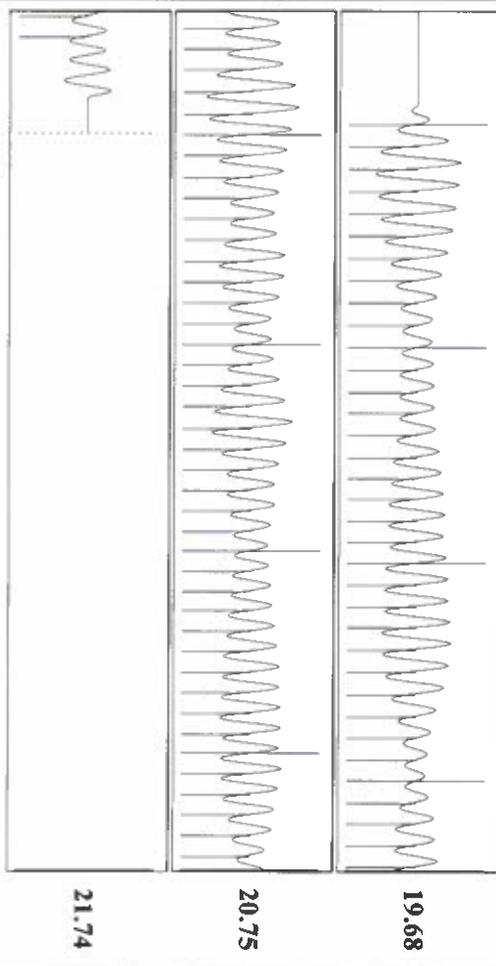


Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) 191 ft  
 Equivalent Gas Free Liquid HT (TVD) 191 ft

10/10/25  
 Pump Intake 65.5 psi (g)  
 Producing BHP 69.2 psi (g)  
 Static BHP -\*- psi (g)



Change in Pressure -0.08 psi PT18788  
 Range  
 Change in Time 4.00 min  
 0 - ? psi



Acoustic Velocity 1286.04 ft/s Joints counted 77  
 Joints Per Second 20.2845 Jts/sec Joints to liquid level 86.9191  
 Depth to liquid level 2755.34 ft Filter Width 17.685  
 Automatic Collar Count Yes Time to 1st Collar 0.264 21.685  
 4.06

21.74

20.75

19.68

10/16/2025

Katherine McClurkan  
Merit Energy Company, LLC  
13727 NOEL ROAD, SUITE 1200  
DALLAS, TX 75240-7362

Re: Temporary Abandonment  
API 15-081-20685-00-01  
Biggs A 4  
SW/4 Sec.31-27S-34W  
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"