KOLAR Document ID: 1865561

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ___

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

ABANI	DONMENT W	ELL APPLICA	ATION A	Form must be signe Il blanks must be complet	
	API No. 15-				
	Spot Descr	iption:			
		· Sec	Twp S. R	🗆 E 🔲 W	
			feet from N	/ S Line of Section	
			feet from E	_	
+	GF 3 Local	on: Lat:	<u>x)</u> , Long:	(e.gxxx.xxxxx)	
	Datum:	NAD27 NAD83	WGS84		
			GL KB		
			as OG WSW		
		ermit #: orage Permit #:	ENHR Perm	ıt #:	
	—	•	Date Shut-In:		
	Opud Bate.		Date Office III.		
ace	Production	Intermediate	Liner	Tubing	
			_		
	termined?				
sacks of ce	ment, to _	W /	sacks of cement. Da	ate:	
	0	7v			
ole at (dept	Casing Leaks:	_ Yes L_ No Depth o	of casing leak(s):		
ol:	w / sack	s of cement Port Co	llar: w / _	sack of cemer	
	Inch Set at:		(dopan)		
	Plug Back Meth	od:			
ion Base		Completion I	nformation		
Feet	Perforation Interval	to Fee	t or Open Hole Interval	to Fee	
Feet			t or Open Hole Interval		
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THE STREET	eo Electronicali	V			

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Street State State was take the and State States Stated State State State	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
No.	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The contract of the contract o	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Sime there have the total property for the to	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

10/16/2025

Jim Bergner Outback Oil, Inc. 456 SE Park Hills Drive PRATT, KS 67124-1351

Re: Temporary Abandonment API 15-151-20348-00-00 ALLEN 1 SE/4 Sec.21-27S-12W Pratt County, Kansas

Dear Jim Bergner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"