

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

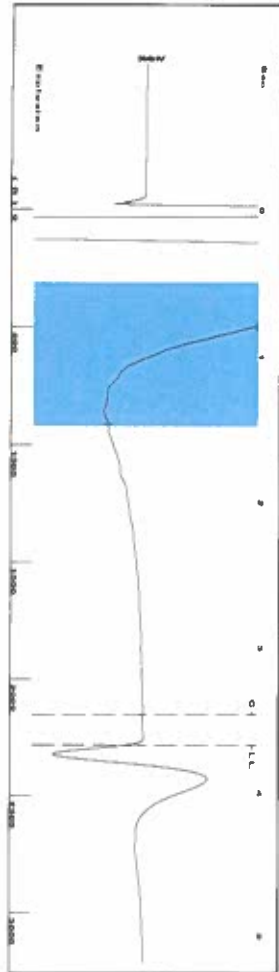
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

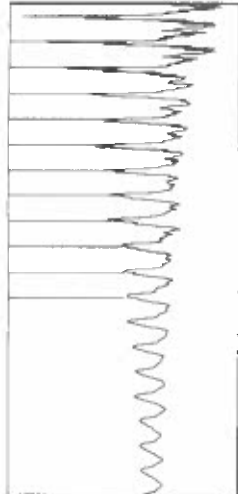
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1219.23 ft/s Manual JTS/sec 19.2308

Time 3.683 sec
Joints 71.988 ft/s
Depth 2282.02 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Gilbert A-2 (acquired on: 10/10/25 16:40:01)

Production Current Potential Casing Pressure
Oil - * - * BBL/D -0.1 psi (g)
Water - * - * BBL/D Casing Pressure Buildup
Gas - * - * Mscf/D 0.0 psi
IPR Method Vogel 4.00 min
PBHP/SBHP - * - * Gas/Liquid Interface Pressure
Production Efficiency 0.0 0.7 psi (g)

Liquid Level Depth

2282.02 ft

Oil 40 deg API
Water 1.05 Sp.Gr. H2O
Gas 0.76 Sp.Gr. AIR

Pump Intake Depth

2864.00 ft

Acoustic Velocity

1239.22 ft/s

Formation Depth

2778.00 ft

Formation Submergence
Total Gaseous Liquid Column HT (TVD)
Equivalent Gas Free Liquid HT (TVD)

582 ft

582 ft

10/10/25

Producing

Annular

Gas Flow

0 Mscf/D

% Liquid

100 %

Pump Intake

197.7 psi (g)

Producing BHP

168.9 psi (g)

Static BHP

- * - psi (g)

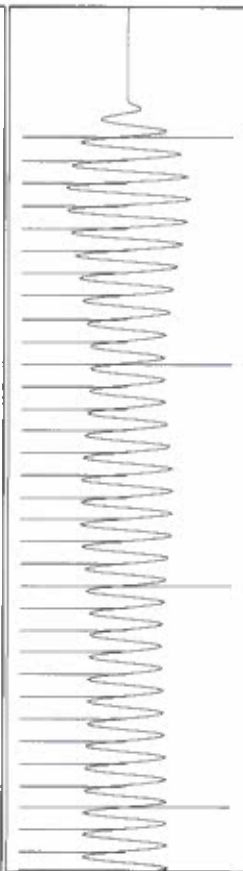


Change in Pressure 0.03 psi
Change in Time 4.00 min

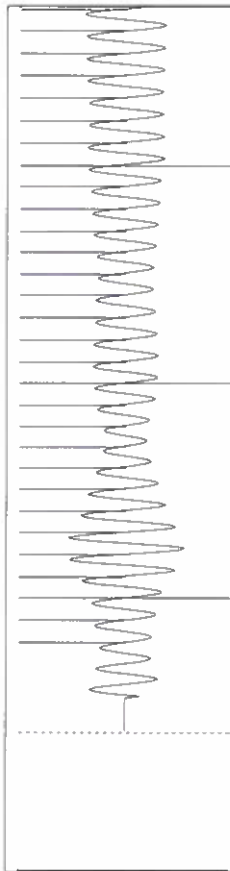
PT18788
Range

0 - ? psi

Group: Merit Energy Company-Ulysses Well: Gilbert A-2 (acquired on: 10/10/25 16:40:01)



19.32



19.79

Acoustic Velocity 1239.22 ft/s
Joints Per Second 19.546 jts/sec
Depth to liquid level 2282.02 ft
Automatic Collar Count Yes

Joints counted 62
Joints to liquid level 71.988
Filter Width 17.2308
Time to 1st Collar 0.3

21.2308
3.472

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/16/2025

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Raod, Suite1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-21160-00-01
Gilbert A 2
SW/4 Sec.32-30S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"