KOLAR Document ID: 1864498

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Idania Medina
Phone: (972) 628-1449
Contact Person Email: idania.medina@meritenergy.com
Field Contact Person: Sergio Rios
Field Contact Person Phone: (620) 655-1872

API No. 15- 15-189-22262-01-02
Spot Description:
_ - NW SE NE Sec. 16 Twp. 32 S. R. 38 ☐ E ☑ W
1624 feet from ☑ N / ☐ S Line of Section
1251 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stevens Elevation: ☐ GL ☐ KB
Lease Name: MCCLURE A Well #: 4
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/21/2011 Date Shut-In: 10/08/2015

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	9.625	7	n/a	n/a	2.375
Setting Depth		1754	2897			2928
Amount of Cement		490	380			n/a
Top of Cement		0	0			n/a
Bottom of Cement		1754	2897			n/a

Casing Fluid Level from Surface: 2759 How Determined? echometer Date: 10/03/2025
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4427 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Chase	At:	to Feet	Perforation Interval 2936 to 3665 Feet or Open Hole Interval to Feet
2. Chase	At:	to Feet	Perforation Interval 3677 to 4298 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

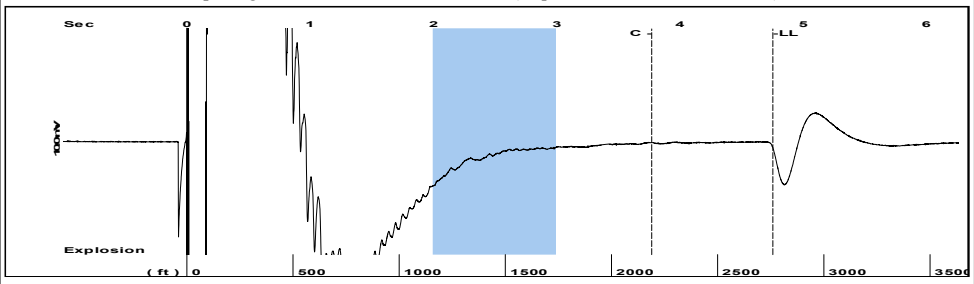
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 10/16/2025

Mail to the Appropriate KCC Conservation Office:



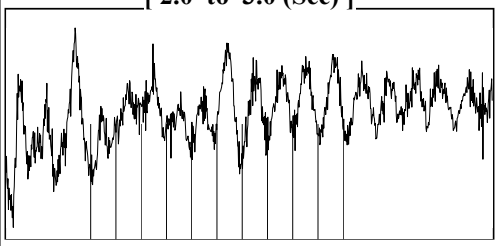
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

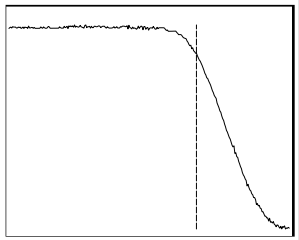
Group: Hugton TA'd Well: McClure A-4 (acquired on: 10/03/25 09:13:41)



Filter Type	High Pass		Automatic Collar Count	Yes		Time	4.755 sec
Manual Acoustic Velocity	1221.58 ft/s		Manual JTS/sec	19.2678		Joints	87.0481 Jts
						Depth	2759.42 ft

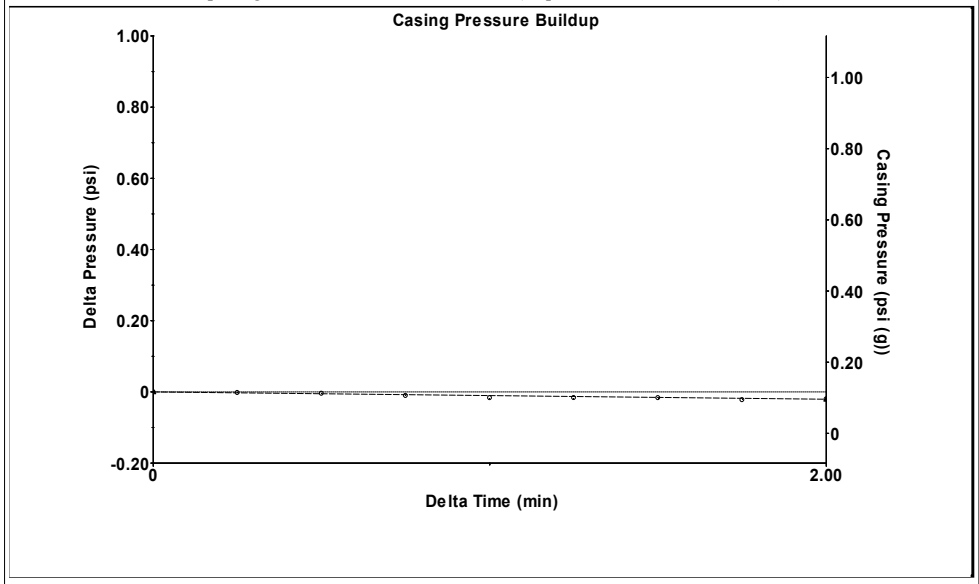
[2.0 to 3.0 (Sec)]





Analysis Method: Automatic

Group: Hugton TA'd Well: McClure A-4 (acquired on: 10/03/25 09:13:41)



Change in Pressure	-0.02	psi	PT 20715	
			Range	0 - ? psi
Change in Time	2.00	min		

Group: Hugton TA'd Well: McClure A-4 (acquired on: 10/03/25 09:13:41)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.83	Sp.Gr.AIR

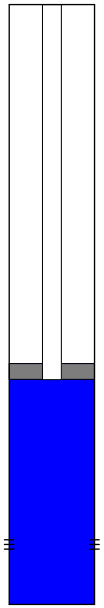
Acoustic Velocity 1160.64 ft/s

Casing Pressure
0.1 psi (g)
Casing Pressure Buildup
-0.021 psi
2.00 min
Gas/Liquid Interface Pressure
1.3 psi (g)

Liquid Level Depth
2759.42 ft

Pump Intake Depth
2908.00 ft

Formation Depth
4427.00 ft



Static

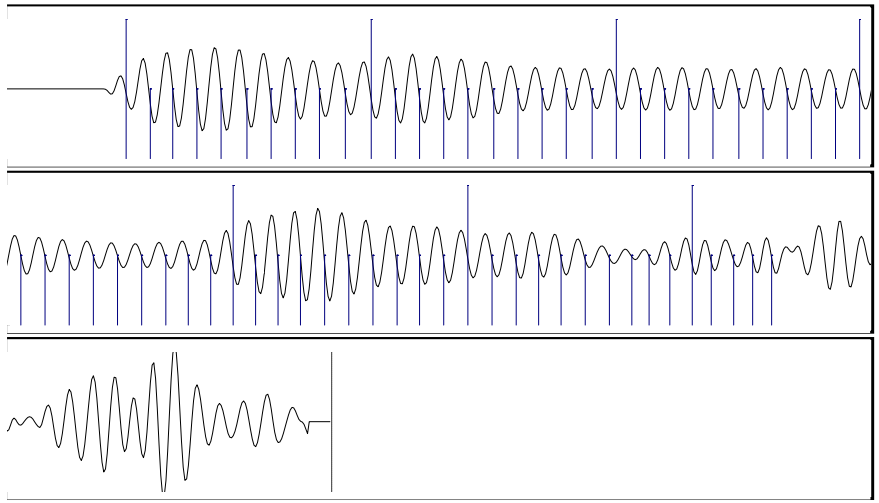
Oil Column Height
MD 0 ft

Water Column Height
MD 1668 ft

Static BHP
759.5 psi (g)

Shot @ 300# DW

Group: Hugton TA'd Well: McClure A-4 (acquired on: 10/03/25 09:13:41)



17.65

18.93

Acoustic Velocity	1160.64	ft/s	Joints counted	64	
Joints Per Second	18.3066	jts/sec	Joints to liquid level	87.0481	
Depth to liquid level	2759.42	ft	Filter Width	17.2678	21.2678
Automatic Collar Count	Yes		Time to 1st Collar	0.276	3.772

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/16/2025

Idania Medina
Merit Energy Company, LLC
13727 NOEL ROAD, SUITE 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-189-22262-01-02
MCCLURE A 4
NE/4 Sec.16-32S-38W
Stevens County, Kansas

Dear Idania Medina:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/15/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1