KOLAR Document ID: 1864486

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32446
Name: Merit Energy Company, LLC
Address 1: 13727 Noel Road, Suite 1200
Address 2:
City: Dallas State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1660
Contact Person Email: kathy.mcclurkan@meritenergy.com
Field Contact Person: Gary Ralstin
Field Contact Person Phone: (620) 360-0508

API No. 15- 15-129-20977-00-01
Spot Description:
__ - __ - NE - SE Sec. 6 Twp. 32 S. R. 39 ☐ E ☑ W
1980 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Morton Elevation: ☐ GL ☐ KB
Lease Name: Kansas University A Well #: 3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/24/2014 Date Shut-In: 08/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1744	6247			5926
Amount of Cement		675	628			N/A
Top of Cement		0	0			N/A
Bottom of Cement		1744	6247			N/A

Casing Fluid Level from Surface: 5295 How Determined? Echometer Date: 10/03/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 6250 Plug Back Depth: 6193 Plug Back Method: Cmt

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Morrow	At:	to Feet	Perforation Interval 5817 to 5884 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

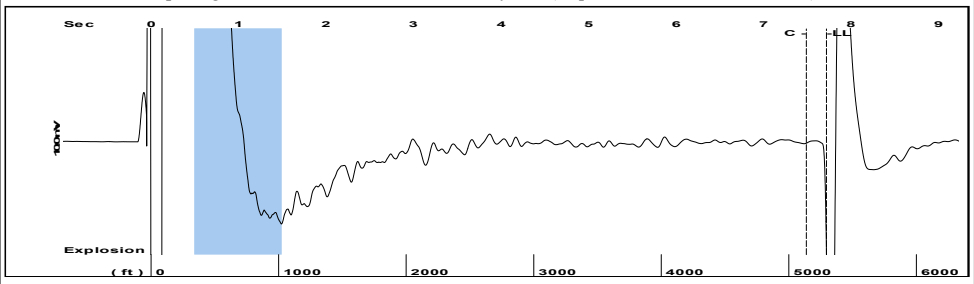
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/16/2025

Mail to the Appropriate KCC Conservation Office:



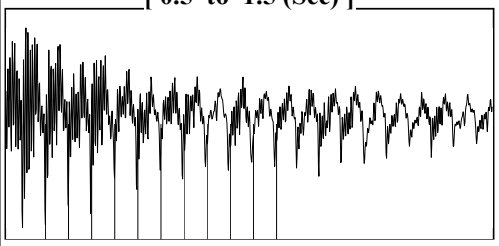
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

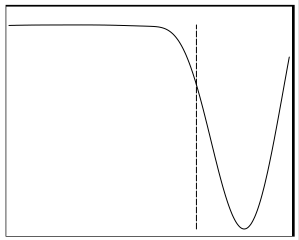
Group: Hugton TA'd Well: Kansas University A-3 (acquired on: 10/03/25 10:23:07)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	7.722	sec
Manual Acoustic Veloc	1334.74	ft/s	Manual JTS/sec	21.0526	Joints	167.032	Jts
					Depth	5294.90	ft

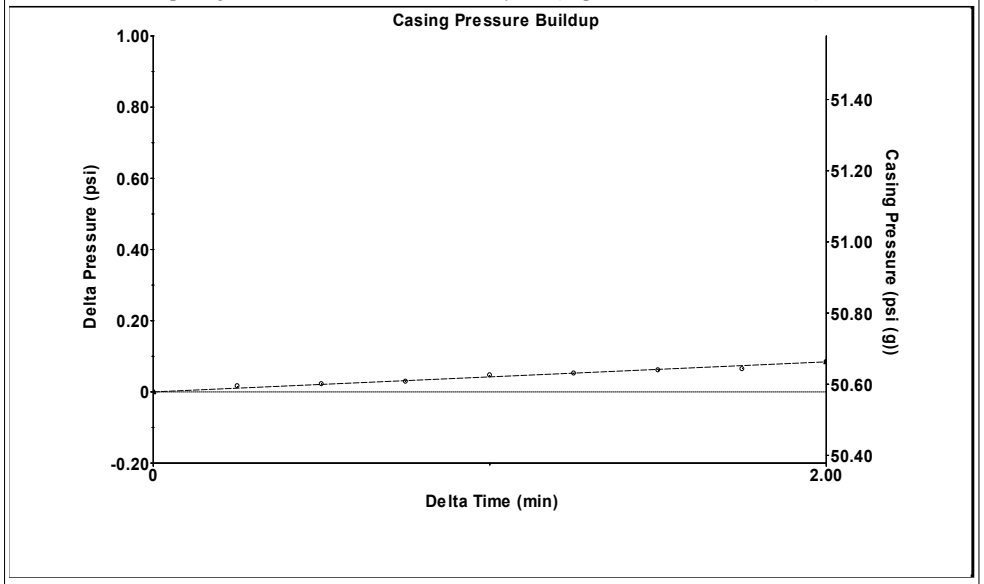
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: Hugton TA'd Well: Kansas University A-3 (acquired on: 10/03/25 10:23:07)



Change in Pressure	0.08	psi	PT 20715	
			Range	0 - ? psi
Change in Time	2.00	min		

Group: Hugton TA'd Well: Kansas University A-3 (acquired on: 10/03/25 10:23:07)

Production

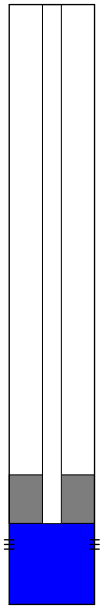
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.64	Sp.Gr.AIR

Acoustic Velocity 1371.38 ft/s

Casing Pressure
50.6 psi (g)
Casing Pressure Buildup
0.084 psi
2.00 min
Gas/Liquid Interface Pressure
58.5 psi (g)
Liquid Level Depth
5294.90 ft
Pump Intake Depth
5926.00 ft
Formation Depth
6193.00 ft



Static

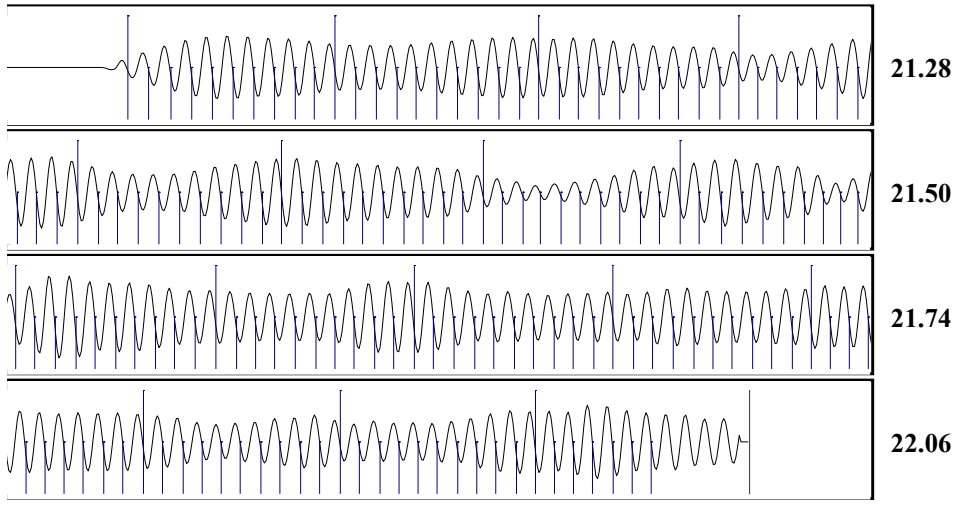
Oil Column Height
MD 0 ft

Water Column Height
MD 898 ft

Static BHP
466.8 psi (g)

Shot @ 300 DW

Group: Hugton TA'd Well: Kansas University A-3 (acquired on: 10/03/25 10:23:07)



Acoustic Velocity	1371.38	ft/s	Joints counted	156	
Joints Per Second	21.6306	jts/sec	Joints to liquid level	167.032	
Depth to liquid level	5294.9	ft	Filter Width	19.0526	23.0526
Automatic Collar Count	Yes		Time to 1st Collar	0.28	7.492

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/16/2025

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-129-20977-00-01
Kansas University A 3
SE/4 Sec.06-32S-39W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"