KOLAR Document ID: 1863507

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35420
Name: ELK Energy Holdings LLC
Address 1: 6446 E CENTRAL AVE PMB 320
Address 2:
City: WICHITA State: KS Zip: 67206 + 1923
Contact Person: Christopher Hayes
Phone: (316) 789.5308
Contact Person Email: chayes@elkenergyllc.com
Field Contact Person: Christopher Hayes
Field Contact Person Phone: (316) 789.5308

API No. 15- 15-191-22651-00-00
Spot Description:
SE NE NW SW Sec. 3 Twp. 35 S. R. 3 ☐ E ☑ W
2270 feet from ☐ N / ☑ S Line of Section
1315 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Sumner Elevation: ☐ GL ☐ KB
Lease Name: HOBBISIEFKEN Well #: 2-11
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/21/2012 Date Shut-In: 06/01/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	13.375	8.625	5.5	N/A	N/A	2.875
Setting Depth	60	396	4983			4570
Amount of Cement	120	250	405			N/A
Top of Cement	0	60	4400			N/A
Bottom of Cement	60	396	4983			N/A

Casing Fluid Level from Surface: 796 How Determined? Echometer Date: 09/30/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4990 Plug Back Depth: 4942 Plug Back Method: Latch Down Plug

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4330 to 4748 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 10/17/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

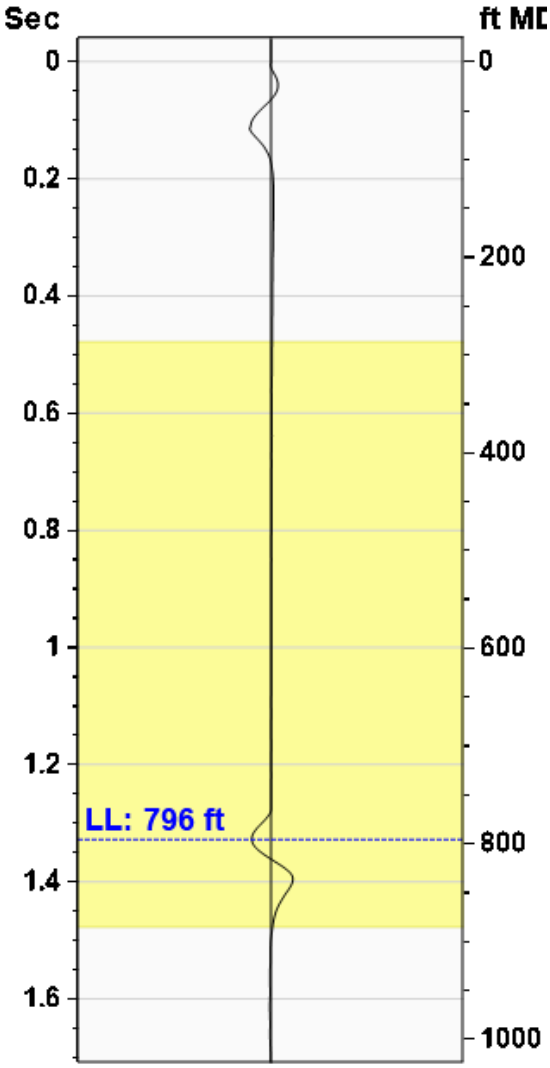
ECHOMETER

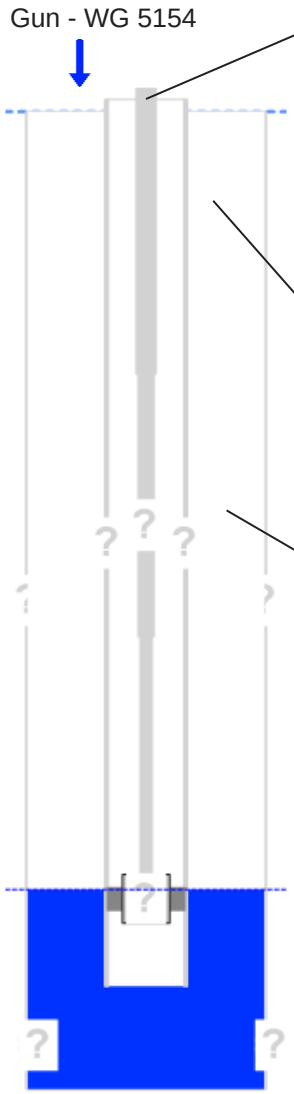
Hobbi 2-11 09/30/2025 10:26:46AM

HAYES LAND PRODUCTION

Liquid Level	796 ft MD

Fluid Above Pump	***.* ft TVD**
Equivalent Gas Free Above Pump	***.* ft TVD**





Production

Date Entered			09/30/25
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			1.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	294.7 psi (g)

Annular Gas Flow

Gas Flow	*.* Mscf/D

Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	*.*

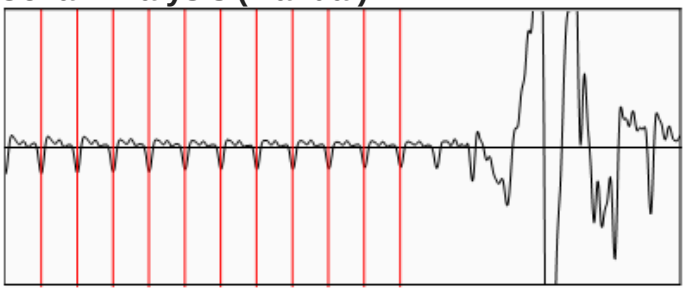
Depths

Pump Intake Depth	0 ft
Formation Depth	0 ft

Wellbore Pressures

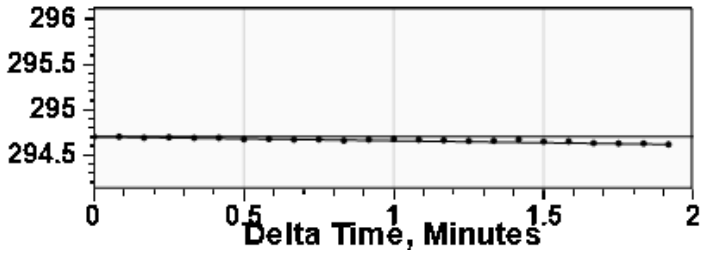
PIP	*.*
PBHP	*.*
SBHP	*.*
Gas/Liq Interface	*.*

Collar Analysis (Manual)



Average Acoustic Velocity	1198 ft/s
Average Joints Per Sec.	18.90 Jts/sec
Joints To Liquid	25.10 Jts

Casing Pressure Buildup



Casing Pressure	294.7 psi (g)
Buildup	-0.1 psi (g)
Buildup Time	1 min 55 sec
Gas Gravity from Collar Analysis (Manual)	0.7256 Air = 1

Comments and Recommendations

Hayes Land Production
2250 N Rock Rd
118-191
316.789.5308
cahayes1109@gmail.com

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/17/2025

Christopher Hayes
ELK Energy Holdings LLC
6446 E CENTRAL AVE PMB 320
WICHITA, KS 67206-1923

Re: Temporary Abandonment
API 15-191-22651-00-00
HOBBISIEFKEN 2-11
SW/4 Sec.03-35S-03W
Sumner County, Kansas

Dear Christopher Hayes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/17/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"