

Confidentiality Requested:

☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33883
 Name: Magellan Pipeline Company LP
 Address 1: 100 WEST 5TH ST MD16-304
 Address 2: _____
 City: TULSA State: OK Zip: 74103 + 4207 _____
 Contact Person: Bryan Roers
 Phone: (320) 815-6007
 CONTRACTOR: License # 916
 Name: Panterra Energy
 Wellsite Geologist: Doyle Egan
 Purchaser: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM (Coal Bed Methane)

☒ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ EOR Permit #: _____
☐ GSW Permit #: _____

6/13/2025 6/18/2025 6/18/2025
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No.: 15-091-24544-00-00

Spot Description: _____

SE - SW - SE - SE Sec. 33 Twp. 12 S. R. 24 ☒ East ☐ West
103 Feet from ☐ North / ☒ South Line of Section
951 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SWGPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: JohnsonLease Name: BARNSDALL MP 184.189 REPLACEMENT HEESE Well #: 1

Field Name: _____

Producing Formation: CathodicElevation: Ground: 1039 Kelly Bushing: 1039Total Vertical Depth: 300 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 548 bblsDewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Magellan Pipeline Company LPLease Name: Olathe Station License #: 33883Quarter NE Sec. 33 Twp. 13 S. R. 24 ☒ East ☐ WestCounty: Johnson Permit #: NA

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____☐ Wireline Log Received ☐ Drill Stem Tests Received☐ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☐ I ☐ II ☒ III Approved by: Alexis Vincent Date: 10/21/2025

Operator Name: Magellan Pipeline Company LP Lease Name: BARNSDALL MP 184.189 REPLACEMENT HEESE Well #: 1
 Sec. 33 Twp. 12 S. R. 24 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☐ Yes ☒ No Geologist Report / Mud Logs ☐ Yes ☒ No List All E. Logs Run:	☐ Log Formation (Top), Depth and Datum ☐ Sample Name NA Top NA Datum NA
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	10	8	20	Bentonite	57	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate	-			
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone	-			

- Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

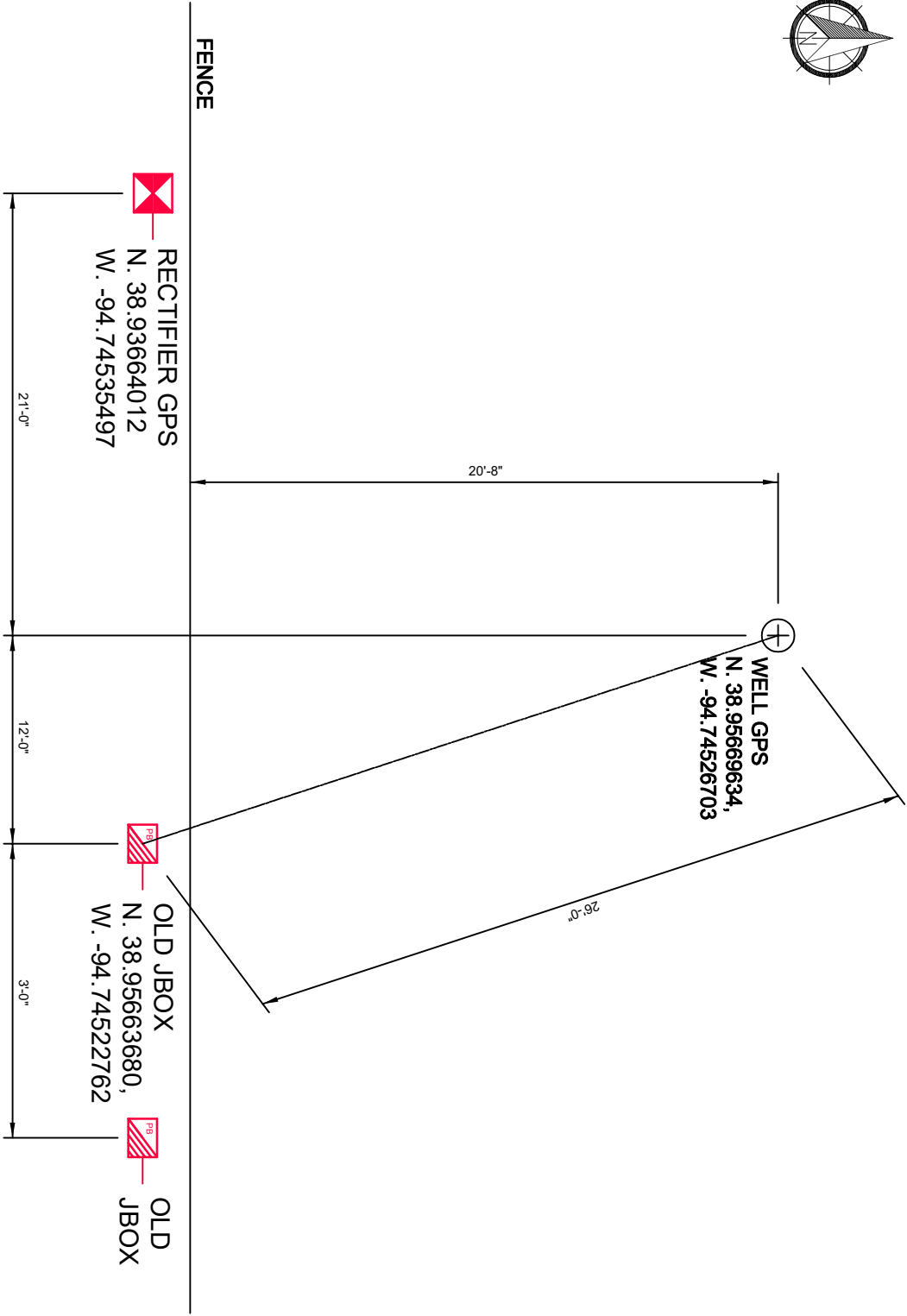
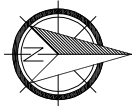
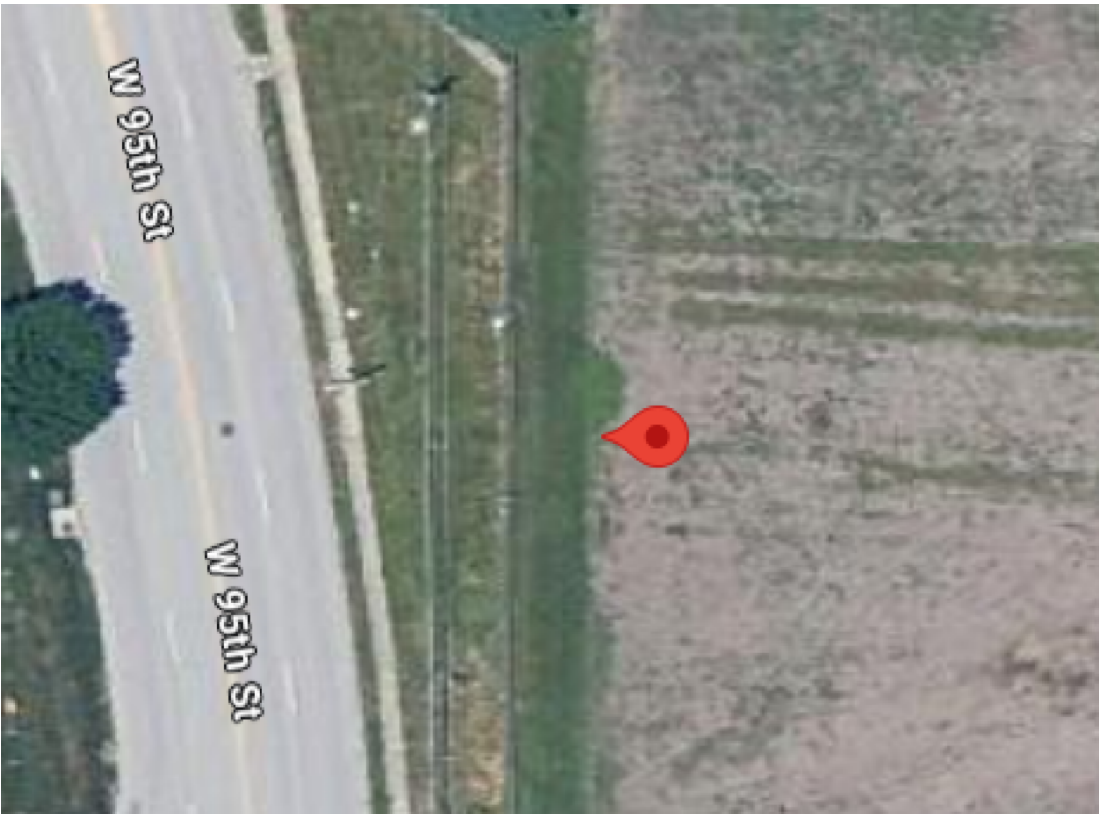
DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. <i>(Submit ACO-5)</i> ☐ Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	Magellan Pipeline Company LP
Well Name	BARNSDALL MP 184.189 REPLACEMENT HEESE 1
Doc ID	1866148

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	16	10	8	20	Bentonite	57	



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PROJECT LOCATION PLAN

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INSERT

SAFETY ALERT: THIS DOCUMENT DOES NOT REFLECT ACTUAL SITE OR SUBSURFACE CONDITIONS AND SHALL NOT BE RELIED UPON FOR THE LOCATION OF ANY UTILITIES, CURRENTS, HAZARDS OR OTHER CONDITIONS WHERE THE WORK IS TO BE PERFORMED, UNDERGROUND STRUCTURES AND UTILITIES MAY BE PRESENT WHICH ARE NOT DOCUMENTED OR LOCATED. THIS DOCUMENT IS FURTHER SUBJECT TO ALL SAFETY NOTES SET FORTH HEREIN.				
NOTICE: THIS DOCUMENT IS PRELIMINARY. PREPARED FOR A LIMITED PURPOSE IN RELIANCE UPON INFORMATION PROVIDED BY OTHERS, AND INTENDED FOR SPECIFIC APPLICATION UNDER CERTAIN CONDITIONS. THIS DOCUMENT, AND ANY DESIGNS OR DETAILS, ARE THE PROPERTY OF INFRAPRO SERVICES AND SHALL NOT BE COPIED, REPRODUCED, TRANSMITTED, MODIFIED, RELIED UPON OR USED FOR ANY PURPOSE WITHOUT THE PRIOR EXPRESS WRITTEN PERMISSION OF INFRAPRO. INFRAPRO DOES NOT WARRANT THE ACCURACY OF INFORMATION DEPICTED AND ASSUMES NO LIABILITY FOR ANY UNAUTHORIZED COPY, REPRODUCTION, TRANSMITTAL, MODIFICATION, RELIANCE OR USE HEREOF. ANY USE REQUIRES AN INDEPENDENT DETERMINATION BY A QUALIFIED DESIGN PROFESSIONAL OF THE ACCURACY AND SUITABILITY OF ANY DATA, DESIGN DETAIL, OR INFORMATION TO THE APPLICATION AND CONDITIONS. FAILURE TO COMPLY MAY RESULT IN PROPERTY DAMAGE OR PERSONAL INJURY FOR WHICH INFRAPRO SHALL HAVE NO LIABILITY. ELECTRONIC TRANSMISSION MAY RESULT IN ERRORS FOR WHICH INFRAPRO ASSUMES NO LIABILITY.				
CLIENT		MAGELLAN/RPC		
TITLE		CATHODIC PROTECTION SYSTEM DEEP ANODE GROUNDBED INSTALLATION BARNSDAL MP 184.89 REPLACEMENT HEESE LENEXA, KANSAS		
DRAFT DATE (YYYY.MM.DD)		2025.06.17	DRAWN BY C.BROWN	
DESIGNED BY T.RIDDLESPURGER		CHECKED BY P.KING		
APPROVED BY		P.KING	CLIENT DRAWING NO.	
PROJECT NO.		24186-34	SCALE	
DRAWING NO.		24186-34	SHEET NO.	
		24186-34	1 OF 1	
			REV.	
			0	
0	10.8.25	AS-BUILT	JD	PK
REV.	DATE	REVISION DESCRIPTION	CLB	PK
			BY	CHK.
			ENG.	APP.

JOB NO: 24186
 CUSTOMER: Magellan/RPC
 CUSTOMER REP: Bryan Roers
 GPS COORD: 38.95669634 -94.74526703
 ADDRESS: Barnsdall MP184.89 Replacement Hees
 FOREMAN: Charlie Shaw
 DRILLER: Tim Riddlespurger
 ELEVATION:

DATE: 6.16.2025
 DIA. HOLE: 10"
 DEPTH: 300'
 COKE TYPE: SC-3
 # OF COKE: 130 Bags
 # OF BENTONITE: 57 Bags
 COLUMN LENGTH: 210'
 INACTIVE LENGTH: 90'
 PRE/POST COKE:

CASING: SDR21
 DIAMETER: 10"
 CASING DEPTH: 20'
 # OF ANODES: 16
 ANODE TYPE: 3884Z
 ANODE LEAD: #8 Halar
 CALIBRATION METER MODEL:
 CALIBRATION METER DATE:

RECTIFIER MFG:
 MODEL:
 SERIAL #:
 V-DC:
 A-DC:
 PRIM-V:
 PHASE:
 COMMISSIONING VOLTS:
 COMMISSIONING AMPS:

DEPTH FT.	DRILLER'S LOG	ANODE NO.	ELECTRIC LOG				DEPTH FT.	DRILLER'S LOG	ANODE NO.	ELECTRIC LOG			
			VOLTS	AMPS	RESIS.	REMARKS				VOLTS	AMPS	RESIS.	REMARKS
0	Clay						250	Shale	A-5		2.2		
5							255						
10	Clay						260		A-4		0.4		
15	Limestone						265						
20							270	Shale	A-3		1.7		
25							275						
30	Shale						280		A-2		0.6		
35							285						
40							290		A-1		0.8		
45							295						
50	Shale						300				0.6		
55				1.3			305						
60							310						
65				0.5			315						
70							320						
75				1.5			325						
80	Shale						330						
85				1.3			335						
90							340						
95				1.7			345						
100							350						
105				1.3			355						
110							360						
115				1.7			365						
120	Shale						370						
125				0.6			375						
130							380						
135				0.6			385						
140							390						
145				0.4			395						
150		A-15					400						
155				0.6			405						
160		A-14					410						
165				0.8			415						
170		A-13					420						
175				2.0			425						
180		A-12					430						
185				1.8			435						
190		A-11					440						
195				2.0			445						
200		A-10					450						
205				1.2			455						
210		A-9					460						
215				2.0			465						
220	Shale	A-8					470						
225				1.8			475						
230		A-7					480						
235				0.9			485						
240		A-6					490						
245				2.2			495						