KOLAR Document ID: 1865686

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 35871 Name: HG Oil Holdings, LLC

Address 1: PO BOX 97

Address 2:

City: PLAINVILLE State: KS Zip: 67663 + 0097

Contact Person: Logan Behr Phone: (785) 688-5435

API No.: 15-055-21803-00-01 Permit No.: E28315.1

_ - SW - SW - SE Sec. 8 Twp. 23 S. R. 30 ☐ East ☑ West

500 Feet from ☐ North / ☑ South Line of Section

2050 Feet from ☑ East / ☐ West Line of Section

Lease: ISAAC ADAMS Well No.: 8-1

County: Finney

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1500 psi Maximum Injection Rate: 2500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	5.5	na	2.375
Set at:		502		4878		4717
Sacks of Cement:		275		375		Type: Sealtite
Cement Top:		0		3650		
Cement Bottom:		502		4878		

Packer Type: Arrow Set Set at: 4717

☑ DV Tool ☐ Port Collar Depth of: 2024 feet with 425 sacks of cement TD (and plug back): 4880 (4850) feet depth

Zone of Injection Formation: MORROW Top Feet: 4759 Bottom Feet: 4790 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.06169 Long: -100.63495 Date Acquired: 03/19/2014

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: OTHER

Time in Minute(s):	0	15	30			
Pressures: Set up 1	350	350	350			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 10/16/2025 Using: Pro Stim Company's Equipment

The zone tested for this well is between 0 feet and 4717 feet.

The test results were verified by operator's representative:

Name: Tyler Bell Title: Production Manager Phone: (620) 213-1029

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/15/2028

State Agent: Ken Jehlik Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Denied TA due to the 10 year rule. Operator plans to file for a 3 year TA extension. Retest in 3 years.