

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form**Form must be Signed****All blanks must be Filled**

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Services, Inc.

TICKET 38068

CHARGE TO: Joe Giesmer Oil
ADDRESS
CITY, STATE, ZIP CODE

SERVICE LOCATION	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
Ness City, KS	2-7	Adams	Greene	KS	10/6/2025	10/6/2025	
	TICKET TYPE ☒ SERVICE ☐ SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	WELL TYPE	Bo Jack		17	LOCATION		
	WELL CATEGORY	Workover	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	Oil	Play to Abandon				
INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
575	10/6	1	MILEAGE Truck #115			600	M	8.00	480.00
576P	10/6 + 10/7	1	Pump Charge PTH			21	job	1.200	25.20
328-4	10/6 + 10/7	1	60/40 Pozmix 4 1/2 gal			550	SKS	14.00	7700.00
275	10/6	1	Conoco Seed Helly			2	SKS	40.00	80.00
279	10/6	1	Bentone Grl	1300	lbs	26	SKS	30.00	780.00
290	10/6 + 10/7	1	D-Air			6	gal	46.00	276.00
503	10/7	1	Pickup Milage			60	M	3.00	180.00
581	10/6 + 10/7	1	Cement Service Charge			570	SKS	2.00	1140.00
583	10/6 + 10/7	1	Drayage	50160	lbs	1505	TM	1.00	1505.00
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.				REMIT PAYMENT TO:		PAGE TOTAL		14635.00	
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.				SURVEY		AGREE		DISAGREE	
DATE SIGNED 10/7/2025				OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		WE UNDERSTOOD AND MET YOUR NEEDS?		OUR SERVICE WAS PERFORMED WITHOUT DELAY?	
TIME SIGNED				WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		ARE YOU SATISFIED WITH OUR SERVICE?		TOTAL	
X				☐ CUSTOMER DID NOT WISH TO RESPOND		☐ YES ☐ NO		15898.98	

SWIFT OPERATOR: J. Adams
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
APPROVAL: Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

10/6/2025

PAGE NO.

1

CUSTOMER

Joe Gersner Oil

WELL NO.

2-7

LEASE

Adams

JOB TYPE

Plug to Abandon 38068

TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
10/6	0930							ON LOCATION 2 7/8" x 5 1/2" CTBP: 3.900' TP: 3885'
								Plug @ 388
	1400	3	39	✓		200		Mix 1300lbs of Gel @ 3.850
	1420	3	6.5	✓		250		Mix 2.5 SKS of CMT @ 3.850'
						Avg		
	1515	4	39	✓		200		Plug @ 2400' w/ 150 SKS *lost Circulation @ end
	1600	4	33	✓		200		Mix 125 SKS w/ 2 SKS of Cotton Seed Hulls * NO Circulation - Shut Down + WAIT 30 MINS
	1645	4	0	✓		150		BEGIN MIXING Cement *Blow*
		4	12	✓		175		*Circulating Fluid*
		4	26	✓		175		*Lost Circulation* KO Pump 1000 SKS
								TDH
	1730	2	5	✓		300		Plug BS w/ 20 SKS Wash up Truck #115 Job Complete for Today Rig Crew w/ Tag CMT in AM + Call for CMT
10/7	1030 1100	1030 4	1030 29	✓		Avg 200		ON LOCATION Tagged CMT @ 1100' Mix 110 SKS @ 1.050' *Circulate CMT to Surface*
								TDH
	1145	1/2	5	✓		-		Top off 5 1/2" w/ 500 20 SKS
	1200							Wash up Truck
	1236							Job Complete 500 SKS of 60/40 Pozmix 4 1/2 gel + 2 SKS of Hulls THANKS! used Budeon, Josh, Broad, Shane