

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36049

Name: HYT Operating LLC

Address 1: PO BOX 349

Address 2: _____

City: CONCORDIA State: KS Zip: 66901 + 0349

Contact Person: Ken Bull

Phone: (785) 491-8906

Contact Person Email: ken@hyterra.com

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-127-20606-00-00

Spot Description: SW NE NE SE Sec. 20 Twp. 14 S. R. 6 ☒ E ☐ W

2301 feet from ☐ N / ☒ S Line of Section

335 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: 38.818240 , Long: -96.780281

Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84

County: Morris Elevation: _____ ☐ GL ☐ KB

Lease Name: BLYTHE Well #: 13-20

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☒ Other: HY

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/20/2025 Date Shut-In: 06/08/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	8.625	na	5.5	na	na	na
Setting Depth	422		3166			
Amount of Cement	58		119			
Top of Cement	0		0			
Bottom of Cement	422		3166			

Casing Fluid Level from Surface: 600 How Determined? Sand Line tag Date: 07/13/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 5300 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. Basement At: 3042 to 5300 Feet Perforation Interval _____ to _____ Feet or Open Hole Interval 3166 to 5300 Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Jerry Sparling</u> Comments: <u>T A Approved for 1 year</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>10/23/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/23/2025

Ken Bull
HYT Operating LLC
PO BOX 349
CONCORDIA, KS 66901-0349

Re: Temporary Abandonment
API 15-127-20606-00-00
BLYTHE 13-20
SE/4 Sec.20-14S-06E
Morris County, Kansas

Dear Ken Bull:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/23/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/23/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"