KOLAR Document ID: 1866384

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: (316) 691-9500
Contact Person Email: pfiorini@ritchie-exp.com
Field Contact Person: Thomas Atkins
Field Contact Person Phone: (785) 216-0155

API No. 15- 15-051-05049-00-00
Spot Description:
__ - SE - SW - NE Sec. 28 Twp. 11 S. R. 17 ☐ E ☑ W
2970 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis Elevation: ☐ GL ☐ KB
Lease Name: FA BEMIS A Well #: 14
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/15/1947 Date Shut-In: 7/21/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		1216	3643			
Amount of Cement		550	175			
Top of Cement		0	2650			
Bottom of Cement		1216	3643			

Casing Fluid Level from Surface: 2294 How Determined? Acoustic Echometer Date: 10/14/2025
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3646 Plug Back Depth: 3512 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Arbuckle	At:	to Feet	Perforation Interval 3472 to 3474 Feet or Open Hole Interval ____ to ____ Feet
2. L/KC	At:	to Feet	Perforation Interval 3101 to 3340 Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

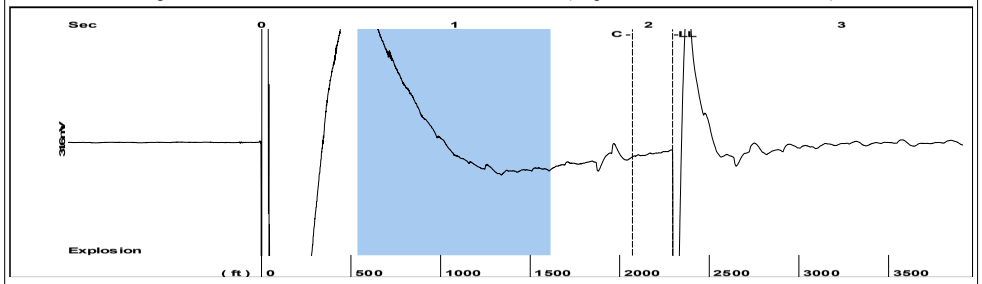
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: SHANE JONES Comments: T/A# 4-006,619
TA Approved: ☑ Yes ☐ Denied Date: 10/23/2025

Mail to the Appropriate KCC Conservation Office:



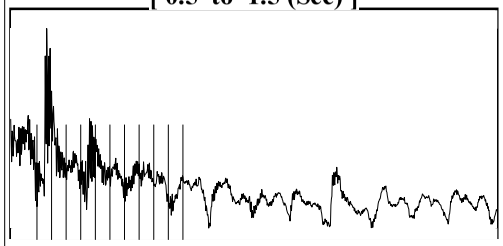
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

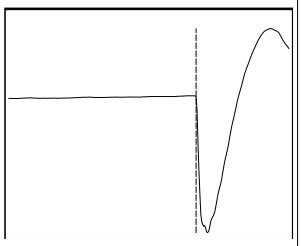
Group: Northern Kansas District Well: BEMIS A-14 (acquired on: 10/14/25 11:32:53)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.128 sec
Manual Acoustic Velo	2083.33 ft/s	Manual JTS/sec	33.3333	Joints	73.4237 Jts
				Depth	2294.49 ft

[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: Northern Kansas District Well: BEMIS A-14 (acquired on: 10/14/25 11:32:53)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	NONE	
			Range	0 - ? psi
Change in Time	0.00	min		

Group: Northern Kansas District Well: BEMIS A-14 (acquired on: 10/14/25 11:32:53)

Production

	Current	Potential	
Oil	0.7	- * -	BBL/D
Water	49.83	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.55	Sp.Gr.AIR

Acoustic Velocity 2156.48 ft/s

Casing Pressure
-0.4 psi (g)

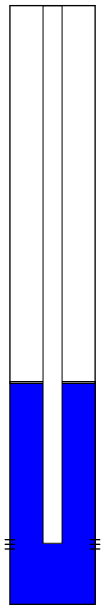
Casing Pressure Buildup
0.2 psi
2.00 min

Gas/Liquid Interface Pressure
0.3 psi (g)

Liquid Level Depth
2294.49 ft

Pump Intake Depth
3473.00 ft

Formation Depth
3480.00 ft



Static

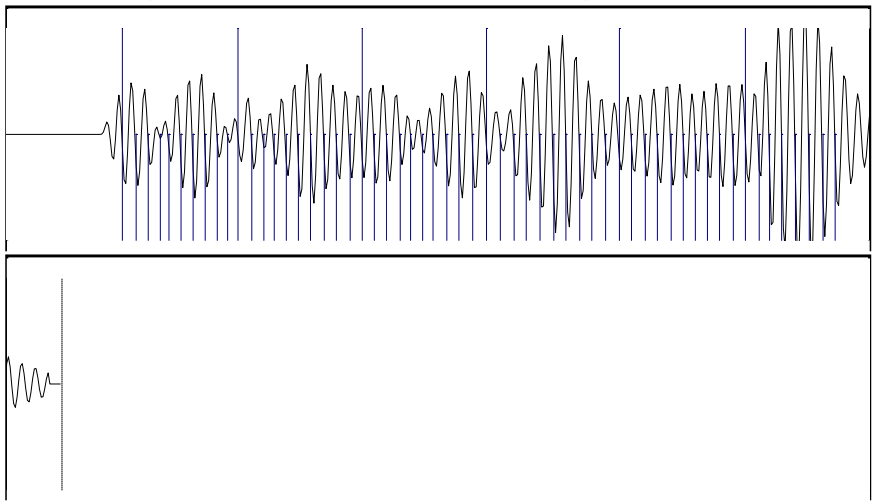
Oil Column Height
MD 16 ft

Water Column Height
MD 1165 ft

Static BHP
535.4 psi (g)

Acoustic Test

Group: Northern Kansas District Well: BEMIS A-14 (acquired on: 10/14/25 11:32:53)



34.50

Acoustic Velocity	2156.48	ft/s	Joints counted	57	
Joints Per Second	34.5036	jts/sec	Joints to liquid level	73.4237	
Depth to liquid level	2294.49	ft	Filter Width	31.3333	35.3333
Automatic Collar Count	Yes		Time to 1st Collar	0.268	1.92

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/23/2025

Peter Fiorini
Ritchie Exploration, Inc.
8100 E 22ND ST N # 700
PO BOX 783188
WICHITA, KS 67278-3188

Re: Temporary Abandonment
API 15-051-05049-00-00
FA BEMIS A 14
NE/4 Sec.28-11S-17W
Ellis County, Kansas

Dear Peter Fiorini:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/23/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/23/2026.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"