KOLAR Document ID: 1864053

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5046
Name: Raymond Oil Company, Inc.
Address 1: PO BOX 48788
Address 2:
City: WICHITA State: KS Zip: 67201 + 8788
Contact Person: Allen Smith
Phone: (620) 234-7033
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-203-20162-00-00
Spot Description:
NE - NE - SW - NW Sec. 12 Twp. 20 S. R. 36 ☐ E ☑ W
1503 feet from ☑ N / ☐ S Line of Section
1124 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Wichita Elevation: ☐ GL ☐ KB
Lease Name: Holstein Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 5/18/2011 Date Shut-In: 3/27/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		253	5183			4703
Amount of Cement		175	225			N/A
Top of Cement		0	0			N/A
Bottom of Cement		253	5183			N/A

Casing Fluid Level from Surface: 692 How Determined? Tested Date: 10/23/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5183 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4624 to 4630 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 10/23/2025

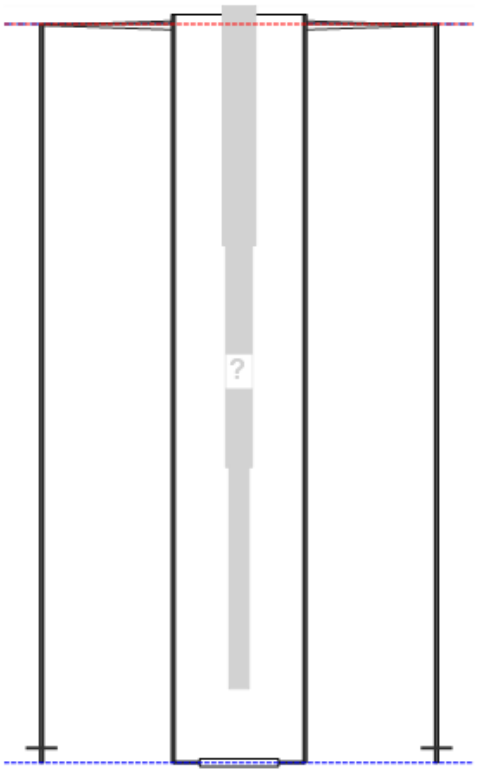
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Holstein 1 - Fluid Level 10-23-2025
10/23/2025 10:43:45AM

Producing Shot
Manual Input



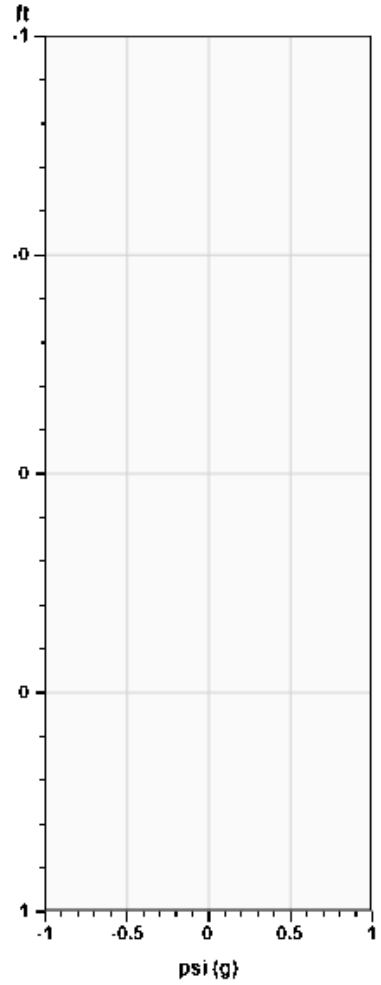
Manually Entered Production

Liquid Level	4703 ft
Percent Liquid	100.00%

Static Bottomhole Pressure
. psi (g) @ *.* ft TVD

Static Liquid Level	692 ft MD
Oil Column Height	*.* ft MD
Water Column Height	*.* ft MD

Pressure Profile (TVD)



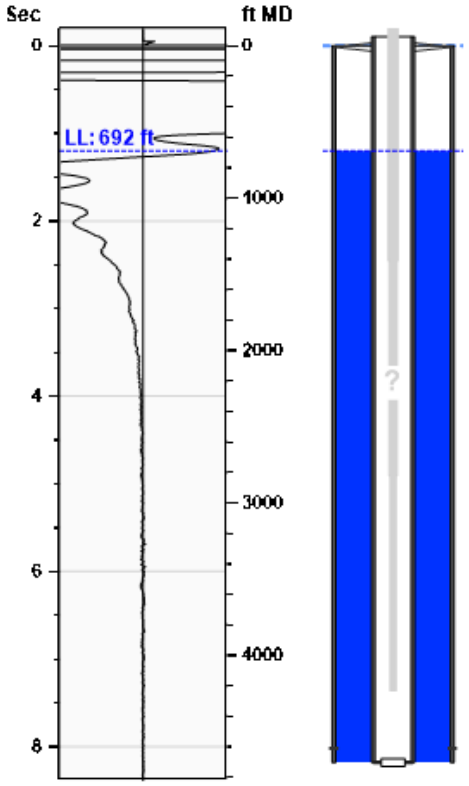
Well Test

Oil	*.* BBL/D
Water	*.* BBL/D

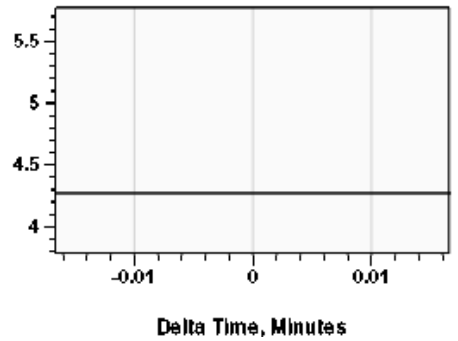
Comments and Recommendations

500 - Acoustic Test

Static Shot
10/23/2025 10:43:45AM



Casing Pressure Buildup



Casing Pressure Buildup	4.3 psi (g)
	0.0 psi (g)
Buildup Time	0 sec
Gas Gravity	

Casing Pressure

Pressure	4.3 psi (g)

Annular Gas Flow

Gas Flow	*.* Mscf/D

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/23/2025

Allen Smith
Raymond Oil Company, Inc.
PO BOX 48788
WICHITA, KS 67201-8788

Re: Temporary Abandonment
API 15-203-20162-00-00
Holstein 1
NW/4 Sec.12-20S-36W
Wichita County, Kansas

Dear Allen Smith:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/22/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1