KOLAR Document ID: 1866068

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Brent Homeier
Phone: (214) 219-8883
Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-135-25956-00-00
Spot Description:
SW - NE - SW - NW Sec. 16 Twp. 20 S. R. 22 ☐ East ☑ West
3583 Feet from ☐ North / ☑ South Line of Section
4509 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Ness
Lease Name: L & N MILLER Well #: 1
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 10/3/2025
Plugging Completed: 10/3/2025

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Express rig on hole to pull equipment and run tubing.

Ran tubing to 4350' Spotted 50sx cement w/ 200# hulls.

Pulled tubing to 1510' circulated to surface with 150 sx cement.

Pulled tubing out of hole and topped of 5 1/2" with 15 sx cement

Pumped 10 sx down 8 5/8" x 5 1/2" annulus pressured to 300#.

Plugging orders Mike Maier with KCC
Used a total of 225 sx 60/40 4% gel, 200# hulls

Plugging Contractor License #: 99977 Name: Quality Oil Well Cementing
Address 1: PO BOX 32 Address 2:
City: RUSSELL State: KS Zip: 67665 + 0032
Phone: (785) 483-2025
Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.
State of County, , ss.
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Date: 10/3/2025
Invoice # 4592

P.O.#:

Due Date: 11/2/2025
Division: *Russell*

QUALITY OILWELL CEMENTING, INC.

Phone:785-483-1071
Email: cementing@ruraltel.net

Invoice

Contact:
Mai Oil Operations
Address/Job Location:

8111 Douglas Ave., Ste 710
Dallas TX 75225-5520

Reference:
LN MILLER 1 SEC 17-20-22

Description of Work:
PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		$ 932.75	Yes				
Common-Class A	180	$ 3,876.55	Yes				
POZ Mix-Standard	120	$ 678.18	Yes				
Premium Gel (Bentonite)	11	$ 333.50	Yes				
Bulk Truck Matl-Material Service Charge	315	$ 329.32	Yes				
Pump Truck Mileage-Job to Nearest Camp	32	$ 150.55	Yes				
Cottonseed Hulls	4	$ 140.93	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	32	$ 117.09	Yes				

Invoice Terms:
Net 30

SubTotal:	$	*6,758.86*
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:	$	(168.97)
SubTotal for Taxable Items:	$	6,589.89
SubTotal for Non-Taxable Items:	$	-
Total:	$	6,589.89
6.50% Ness County Sales Tax Tax:	$	428.34
Amount Due:	$	**7,018.23**
Applied Payments:		
Balance Due:	$	**7,018.23**

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4592

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-3-25	17	20	22	Ness	KS		

Location BAZine 6S 4W 3S

Lease LN Miller Well No. 1

Contractor Express

Type Job PTA

Hole Size T.D.

Csg. 5½ Depth

Tbg. Size 2⅜ Depth

Tool Depth

Cement Left in Csg. Shoe Joint

Meas Line Displace

EQUIPMENT

Pumptrk 5 No. Cementer Helper Bill

Bulktrk No. Driver Driver Joe

Bulktrk 9 No. Driver Driver Justin

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

4350 - 50 sx 200 # Hulls

1500 - Circ. w/ 15 sx

(Top off decharst unit SWD w/ 75 sk)

Top off 15 sx

Backside 100 sx 30 #

Used

225 sks

200 # Hulls

Signature Richard Lacy

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To mai oil

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 300 sx 60/40-4

300 # Hulls

Common	180
Poz. Mix	120
Gel.	11
Calcium	
Hulls	200 # (4)
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	3/5
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	plug
Mileage 32	
Tax	
Discount	
Total Charge	

Thanks