

Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	BRUNGARDT 2-36
Doc ID	1866432

Tops

Name	Top	Datum
Anhydrite	2450	+444
Heebner	3914	-1020
Lansing	3954	-1060
Muncie Creek	4100	-1168
Stark Shale	4184	-1290
Hushpuckney	4220	-1326
Pawnee	4371	-1477
Johnson	4513	-1619

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	235	Class A	165	2% gel, 3%cc & 1/4#/sx floseal
Production	7.875	5.5	15.5	2436	SMD	320	Flocele

TICKET NUMBER 1580
LOCATION Home
FOREMAN Conner

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/14/2025	38118

BILL TO

Shakespeare Oil Company, Inc
202 West Main Street
Salem, IL 62881

RECEIVED
AUG 27 2025

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	C#136	Brungardt	Gove	Duke Rig #5	SWD	Development	Top/Btm - Longs...	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	8.00	640.00
579D	Pump Charge - Two-Stage & Top To Bottom LongString				1	Job	2,400.00	2,400.00
330	Swift Multi-Density Standard (MIDCON II)				350	Sacks	24.00	8,400.00T
276	Flocele				100	Lb(s)	4.00	400.00T
290	D-Air				5	Gallon(s)	45.00	225.00T
281	Mud Flush				500	Gallon(s)	2.50	1,250.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
581D	Service Charge Cement				350	Sacks	2.00	700.00
583D	Drayage				1,394	Ton Miles	1.00	1,394.00
Subtotal								15,459.00
SWD &/Or InJection Well, Exempt From Sales Tax							0.00%	0.00
We Appreciate Your Business!						Total	DW \$15,459.00	



CHARGE TO: Shakespeare Oil Co
ADDRESS
CITY, STATE, ZIP CODE

TICKET 38118

PAGE 1 OF 1

SERVICE LOCATIONS

1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>C # 1-36</u>	LEASE <u>BUNGAROT</u>	COUNTY/PARISH <u>Crook</u>	STATE <u>KS</u>	CITY <u>Camopus</u>	DATE <u>8/14/2006</u>	OWNER
2.	TICKET TYPE ☒ SERVICE ☐ SALES	CONTRACTOR <u>Duke</u>	RIG NAME/NO. <u>#5</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>SWD</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Long Strug - Top to Bottom</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF		U/M		QTY.	U/M	
575		1			MILEAGE <u>Truck #115</u>			80	mi	640.00
579		1			Pump Charge - Top to Bottom			1	job	2,400.00
330		1			Swift Multi-Density Cement			350	sk	24.00
276		1			Floacle			100	lbs	4.00
290		1			D-Air			5	gal	45.00
281		1			Mud Flush			500	gal	2.00
221		1			Liquid KCL			2	gal	25.00
581		1			CMT Service Charge			350	sk	7.00
583		1			Drayage			1394	TM	1394.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED <u>8/14/2006</u>	TIME SIGNED <u>7:00</u>	☐ A.M. ☒ P.M.
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REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?
					☐ YES ☐ NO
					☐ CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	1	TOTAL	1549.00
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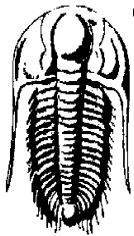
SWIFT OPERATOR

Judson Trucks

APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Ritchie Exploration, Inc.

36 11s 31w

PO Box 783188
Wichita, Ks 67278

36 11s 31w Gove Ks

Job Ticket: 72545

DST#: 1

ATTN: Kent Matson

Test Start: 2025.08.12 @ 23:57:00

GENERAL INFORMATION:

Formation: **Morrow Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:13:45

Time Test Ended: 08:13:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4516.00 ft (KB) To 4570.00 ft (KB) (TVD)

Total Depth: 4570.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2894.00 ft (KB)

2884.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8874 Outside

Press@RunDepth: 526.73 psig @ 4517.00 ft (KB)

Start Date: 2025.08.12

End Date:

2025.08.13

Start Time: 23:57:05

End Time:

08:13:29

Capacity: 8000.00 psig

Last Calib.: 2025.08.13

Time On Btm: 2025.08.13 @ 03:13:00

Time Off Btm: 2025.08.13 @ 05:17:30

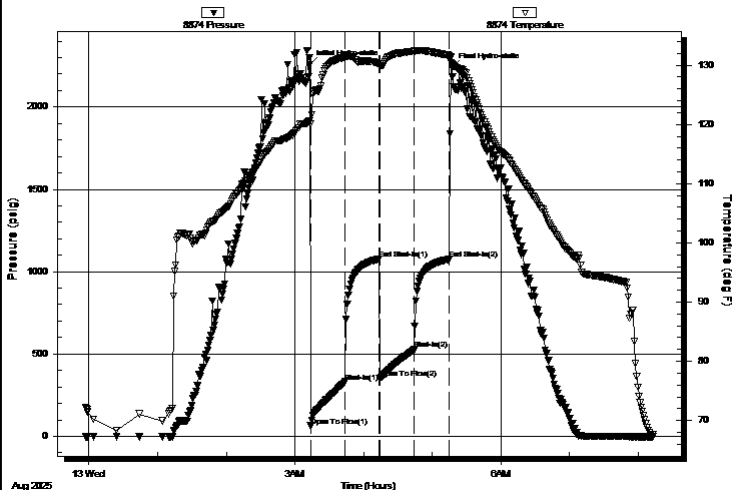
TEST COMMENT: IF: BOB @ 4 min- 52"

IS: No return.

FF: BOB @ 6 min- 32"

FS: No return. 30-30-30-30

Pressure vs. Time



PRESSURE SUMMARY

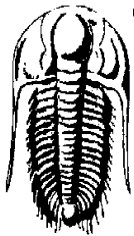
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2259.83	120.68	Initial Hydro-static
1	63.19	120.13	Open To Flow (1)
31	330.44	131.37	Shut-In(1)
61	1076.22	130.30	End Shut-In(1)
62	350.21	129.81	Open To Flow (2)
92	526.73	132.34	Shut-In(2)
122	1074.33	131.67	End Shut-In(2)
125	2237.38	130.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1100.00	mcw 5m 95w (oil spots throughout)	13.79

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TESTING, INC.

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Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2894.00 ft (KB)

2884.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8357 Inside

Press@RunDepth: psig @ 4517.00 ft (KB)

Start Date: 2025.08.12

End Date:

2025.08.13

Start Time: 23:57:05

End Time:

08:13:29

Capacity: 8000.00 psig

Last Calib.:

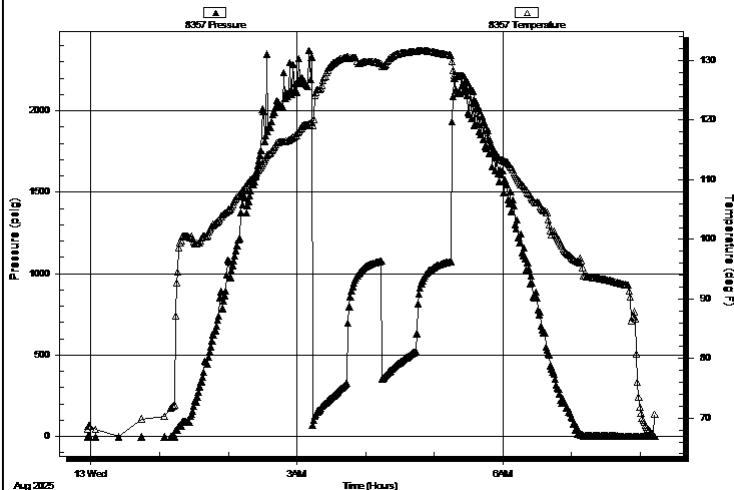
2025.08.13

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: BOB @ 4 min- 52"
IS: No return.
FF: BOB @ 6 min- 32"
FS: No return. 30-30-30-30

Pressure vs. Time



PRESSURE SUMMARY

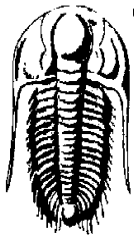
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
1100.00	mcw 5m 95w (oil spots throughout)	13.79

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Ritchie Exploration, Inc.

36 11s 31w

PO Box 783188
Wichita, Ks 67278

36 11s 31w Gove Ks

Job Ticket: 72545

DST#: 1

ATTN: Kent Matson

Test Start: 2025.08.12 @ 23:57:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

62000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1100.00	mcw 5m 95w (oil spots throughout)	13.790

Total Length: 1100.00 ft

Total Volume: 13.790 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

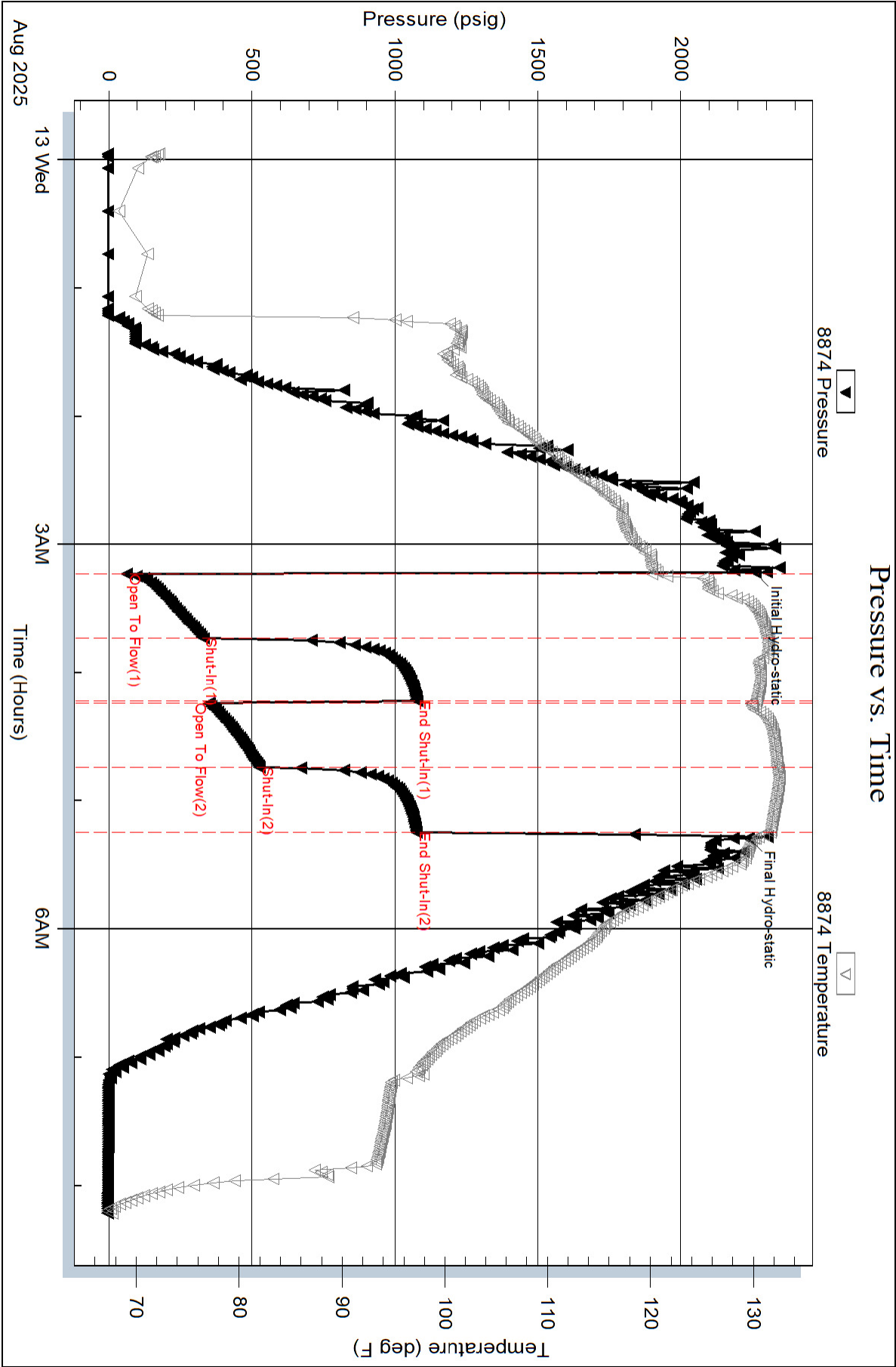
Recovery Comments: rw is .112 @ 76F = 62000ppm

Serial #: 8874

Outside Ritchie Exploration, Inc.

36 11s 31w Gove Ks

DST Test Number: 1



Serial #: 8357

Inside

Ritchie Exploration, Inc.

36 11s 31w Gove Ks

DST Test Number: 1

