KOLAR Document ID: 1866437

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 31561 Name: Hoffman, Chris dba C & K Oil Company

Address 1: 410 B ST

Address 2: PO BOX 531

City: CLAFLIN State: KS Zip: 67525 + 0531

Contact Person: Chris Hoffman Phone: (620) 587-0150

API No.: 15-009-03108-00-01 Permit No.: D14993.0

_ - NW - SE - NE Sec. 28 Twp. 16 S. R. 11 ☐ East ☑ West

3558 Feet from ☐ North / ☑ South Line of Section

1125 Feet from ☑ East / ☐ West Line of Section

Lease: ESFELD Well No.: 6

County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 7000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	N/A	8.625	N/A	5.5	4.5	2.375
Set at:		743		3334	3385	3463
Sacks of Cement:		325		400	50	Type: duo-lined
Cement Top:		0		2000	3240	
Cement Bottom:		743		3334	3385	

Packer Type: packerless Set at: 3463

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 3473 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3334 Bottom Feet: 3473 Perf. or Open Hole: Both

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.63331 Long: -98.53873 Date Acquired: 10/22/2025

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):			60			
Pressures: Set up 1						
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 10/22/2025 Using: Water from Brine Tank Company's Equipment

The zone tested for this well is between 3385 feet and 0 feet.

The test results were verified by operator's representative:

Name: Chris Hoffman Title: Operator Phone: (620) 786-8744

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/21/2030

State Agent: Richard Heine Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Working pressure 200 PSI, Static Pressure 110 PSI, Loaded Pressure 240 PSI. Gasoline to surface. Packerless. Tubing set near TD.