

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Mapleton, KS
1-620-363-0492

Lease: Fausett Operator: Peterson Oil Co LLC API # 15-107-25574-00-00
~~Operator: Linn State Oil Company~~ Date Started: 7/25/25 Date Completed: 7/29/25
 Total Depth: 552' Well # 24B Hole Size: 5 5/8
 Surface Pipe: 20; 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 538' 2 7/8 Sacks of Cement: 65
 Legal Description: N N NE N Sec: 16 Twp: 21S Range: 22E County: Linn

Thickness	Depth	Type of Formation	Thickness	Depth	Type of Formation	Stick #	3.10	W/ Kelly	Stick#	3.10	W/ Kelly		
1	1	Top Soil	16	492	Shale/Lime Streaks	1	19.95	23.05	42.05	32	20.0	642.95	661.95
3	4	Clay	6	498	Lime	2	19.95	43.00	62.00	33	20.0	662.95	681.95
3	7	Sand Rock/Clay	4	502	Shale	3	19.95	62.95	81.95	34	20.0	682.95	701.95
2	9	Lime	5	507	Lime	4	20.0	82.95	101.95	35	20.0	702.95	721.95
6	15	Clay	17	524	Shale	5	20.0	102.95	121.95	36	20.0	722.95	741.95
1	16	Lime	2	530	Sand (Odor)	6	20.0	122.95	141.95	37	20.0	742.95	761.95
3	19	Shale	2	532	Sand (Slight Bleed)	7	20.0	142.95	161.95	38	20.0	762.95	781.95
1	20	Lime	4	536	Oil Sand (Good Bleed)	8	20.0	162.95	181.95	39	20.0	782.95	801.95
40	60	Shale/Lime Streaks	4	540	Oil Sand (Really Good Bleed)	9	20.0	182.95	201.95				
4	64	Lime	12	552	Oil Sand (Better than Last Bleed)	10	20.0	202.95	221.95				
7	71	Shale				11	20.0	222.95	241.95				
44	115	Lime			538 feet 2 7/8	12	20.0	242.95	261.95				
9	124	Shale			552 feet TD	13	20.0	262.95	281.95				
16	140	Lime			12 feet Open Hole	14	20.0	282.95	301.95				
6	146	Shale				15	20.0	302.95	321.95				
2	148	Lime				16	20.0	322.95	341.95				
7	155	Shale				17	20.0	342.95	361.95				
5	160	Lime				18	20.0	362.95	381.95				
2	162	Shale				19	20.0	382.95	401.95				
5	167	Lime				20	20.0	402.95	421.95				
2	169	Shale/Lime Streaks				21	20.0	422.95	441.95				
164	333	Shale				22	20.0	442.95	461.95				
23	356	Lime				23	20.0	462.95	481.95				
52	408	Shale				24	20.0	482.95	501.95				
13	421	Lime				25	20.0	502.95	521.95				
4	425	Shale				26	20.0	522.95	541.95				
2	427	Lime				27	20.0	542.95	561.95				
7	434	Shale				28	20.0	562.95	581.95				
4	438	Lime				29	20.0	582.95	601.95				
29	467	Shale				30	20.0	602.95	621.95				
9	476	Lime				31	20.0	622.95	641.95				



Family Center
FARM & HOME

Mussett
808 Baptiste Dr.
Paola, Kansas
913-294-4800

24-B
Surfline

PROD ID	QTY	UM	PRICE	TOTAL
1697419	1	EA	339.990	339.99 x
8205272	5	EA	21.490	107.45 x
6786519	2	EA	13.500	27.00 a
SUBTOTAL				474.44
Tax				41.390
Tax				41.39
TOTAL				515.83
Total (Approved)				515.83

PETERSON

07/25/25

ATB: ST28FA

AG: 1

AINVOICE #: 6

11430A 5.3.25.620 TILL ID: 04

Thanks for choosing
Family Center Farm and Home
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us at www.FCfarmandhome.com





Hammerson Ready Mix

1300 2200 Rd.
Gas, KS 66742
620-365-7200

1740 US-54
Ft. Scott, KS 66701
620-224-2800

PLANT 01	TIME 10:27	DATE 07/29/25	ACCOUNT COD	TRUCK 76	DRIVER AARON	TICKET 26005
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CUSTOMER NAME ROLLING MEADOW OIL	DELIVERY ADDRESS CENTERVILLE PIN DROP
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PURCHASE ORDER	SALES ORDER 8291	TAX ANDERSON C	CREDIT	SLUMP 4.00 in
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LOAD QTY.	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
6.50 yd	WELL MUD	WELL (10 SACKS PER YARD)	6.50	6.50		
1.00 ea	FUEL	FUEL SURCHARGE	1.00	1.00		
6.50 ea	HAUL & MI	HAUL & MIX	7.00	6.50		

LOADED 10:40	ARRIVE JOB SITE 11:30	START DISCHARGE 12:10	FINISH DISCHARGE 12:20	ARRIVE PLANT :
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SUB TOTAL
DISCOUNT
TAX
TOTAL
PREVIOUS TOTAL
GRAND TOTAL \$973.75

This batch of concrete is mixed with the proper amount of water. If additional water is desired, please instruct the driver.	ADDITIONAL WATER ADDED ON JOB →	Gallons	By

CAUTION: Freshly mixed cement, mortar, grout or concrete may cause skin irritation. Avoid direct contact where possible and wash exposed skin areas promptly with water. If any cementitious material gets into the eye, rinse immediately and repeatedly with water and get prompt medical attention. KEEP OUT OF REACH OF CHILDREN

UNLOADING TIME ALLOWED 30 MINUTES PER TRIP EXTRA CHARGE FOR OVER 30 MINUTES →
RECEIVED IN GOOD CONDITION BY X

Purchaser waives all claims for personal or property damage caused by seller's truck when delivery is made beyond street curb line. If not paid as agreed, this credit agreement provides for your payment of reasonable costs of collection, including, but not limited to, court costs, attorney fees and/or collection agency fees.

Bill To
Peterson Oil Co LLC

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	Drilling Well Fausett #24B		
20	Set Surface, 20 feet	15.00	300.00
532	Well Drilling 532 feet	7.50	3,990.00
1	Running Long String 2 7/8	150.00	150.00
1	Drill Pit	250.00	250.00
1	Water Truck	100.00	100.00
	Cementing Well #24B		
1	7/29/25, Well #24B, pumped 65 sacks of cement down 2 7/8 to surface, pumped 129 gallons of water behind cement and shut in.	500.00	500.00
	Cement Drill Out Well #24B		
3	7/30/25, Ran 1 inch in well, drilled 50 feet of cement and washed sand out to TD.	95.00	285.00
1	Pump Charge	200.00	200.00
	Sales Tax	7.40%	0.00