KOLAR Document ID: 1866680

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 6078
Name: Evans Oil Inc.
Address 1: PO BOX 67
Address 2:
City: LEBO State: KS Zip: 66856 + 0067
Contact Person: CLIFF SCHANKIE
Phone: ( 620 ) 437-7333
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( ) 

API No. 15- 15-207-00115-00-00
Spot Description:
NW - NW - SE Sec. 21 Twp. 23 S. R. 15 ☑ E ☐ W
2310 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Woodson Elevation: ☐ GL ☐ KB
Lease Name: EVANS Well #: 1-JD
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/02/1938 Date Shut-In: 8/29/2022

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | NA | NA | 5.5 | NA | NA | NA |
| Setting Depth | | | 1520 | | | |
| Amount of Cement | | | 20 | | | |
| Top of Cement | | | 1350 | | | |
| Bottom of Cement | | | 1520 | | | |

Casing Fluid Level from Surface: 700 How Determined? PLUMB BOB Date: 10/20/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 1535 Plug Back Depth: Plug Back Method:

***Geological Date:***

| **Formation Name** | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval 1520 to 1535 Feet |
| 2. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval to Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Ryan Tromsness ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 10/28/2025

**Mail to the Appropriate KCC Conservation Office:**



| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/28/2025

CLIFF SCHANKIE
Evans Oil Inc.
PO BOX 67
LEBO, KS 66856-0067

Re: Temporary Abandonment
API 15-207-00115-00-00
EVANS 1-JD
SE/4 Sec.21-23S-15E
Woodson County, Kansas

Dear CLIFF SCHANKIE:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/28/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/28/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Tromsness ECRS"