

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2  
Operator License No.: 36184 Name: Brand X Oil LLC  
Address 1: 2848 HWY 77  
Address 2: PO BOX 183  
City: LINCOLNVILLE State: KS Zip: 66858 + 0183  
Contact Person: BENNY KEY Phone: (620) 381-1023

API No.: 15-115-19267-00-00 Permit No.: D07781.0  
SE NE NE Sec. 28 Twp. 18 S. R. 4 ☒ East ☐ West  
4623 Feet from ☐ North / ☒ South Line of Section  
453 Feet from ☒ East / ☐ West Line of Section  
Lease: SCULLY B Well No.: 1-D  
County: Marion

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 2000 bbl/d

|                  | Conductor | Surface      | Intermediate | Production  | Liner     |         | Tubing       |
|------------------|-----------|--------------|--------------|-------------|-----------|---------|--------------|
| Size:            | <u>NA</u> | <u>8.625</u> | <u>NA</u>    | <u>5.5</u>  | <u>NA</u> | Size:   | <u>2.375</u> |
| Set at:          |           | <u>202</u>   |              | <u>2912</u> |           | Set at: | <u>2929</u>  |
| Sacks of Cement: |           | <u>100</u>   |              | <u>100</u>  |           | Type:   | <u>Steel</u> |
| Cement Top:      |           | <u>0</u>     |              | <u>2262</u> |           |         |              |
| Cement Bottom:   |           | <u>202</u>   |              | <u>2912</u> |           |         |              |
| Packer Type:     | <u>NA</u> |              |              |             |           | Set at: |              |

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 2993 feet depth

**Zone of Injection** Formation: ARBUCKLE Top Feet: 2912 Bottom Feet: 2993 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

**If Dual Completion** - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.46252 Long: -96.98656 Date Acquired: 10/06/2020

MIT Type: Monitoring Test MIT Reason: 1-YEAR TEST

| Time in Minute(s):  | <u>10</u> | <u>20</u>  | <u>30</u>  |            |            |  |
|---------------------|-----------|------------|------------|------------|------------|--|
| Pressures: Set up 1 | <u>45</u> | <u>45</u>  | <u>45</u>  |            |            |  |
| Set up 2            | <u>55</u> | <u>180</u> | <u>200</u> | <u>200</u> | <u>165</u> |  |
| Set up 3            |           |            |            |            |            |  |

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 200 Bbls. to load annulus: 0

Test Date: 10/10/2025 Using: Brand X Oil Company's Equipment

The zone tested for this well is between 2912 feet and 2993 feet.

The test results were verified by operator's representative:

Name: Benny Key Title: Field Supervisor Phone: (620) 381-1023

**KCC Office Use Only**

The results were:

- ☒ Satisfactory  
☐ Not Satisfactory

Next MIT: 10/10/2026

State Agent: Jerry Sparling Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_  
[Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.] [Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.]