

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 34318 Name: BEREXCO LLC
Address 1: 2020 N BRAMBLEWOOD
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 1094
Contact Person: Jonathan Hayward Phone: (316) 265-3311

API No.: 15-065-20035-00-00 Permit No.: D13519.0
NW - NW - SW - SW Sec. 13 Twp. 9 S. R. 21 ☐ East ☒ West
1030 Feet from ☐ North / ☒ South Line of Section
5167 Feet from ☒ East / ☐ West Line of Section
Lease: ARMAND BRAULT Well No.: 3
County: Graham

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 8000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>		<u>2.875</u>
Set at:		<u>270</u>		<u>3810</u>			<u>3771</u>
Sacks of Cement:		<u>220</u>		<u>250</u>			<u>Sealtite</u>
Cement Top:		<u>0</u>		<u>2639</u>			
Cement Bottom:		<u>270</u>		<u>3810</u>			

Packer Type: MODEL G Set at: 3771

☒ DV Tool ☐ Port Collar Depth of: 1736 feet with 425 sacks of cement TD (and plug back): 4240 (4240) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☒ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.26651 Long: -099.62363 Date Acquired: 10/20/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test

MIT Reason: 1-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 0

Test Date: 10/20/2025 Using: Bereco LLC Company's Equipment

The zone tested for this well is between 0 feet and 3771 feet.

The test results were verified by operator's representative:

Name: Jeremy Hankins Title: Foreman Phone: (913) 209-3846

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The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 10/20/2026

State Agent: Blaine Worcester Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks:

Yearly test due to chemical casing patch 3750-4250.

Form	U7 - Casing Mechanical Integrity Test
Operator	BEREXCO LLC
Well Name	ARMAND BRAULT 3
Doc ID	1866025

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3805	4239
REAGAN	3805	4239
GRANIT WASH	3805	4239