

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667

Name: BCE-Mach LLC

Address 1: 14201 WIRELESS WAY, SUITE 300

Address 2: _____

City: OKLAHOMA CITY State: OK Zip: 73134 + 2521

Contact Person: JESSICA MCLAIN

Phone: (405) 252-8188

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-093-20384-00-00

Spot Description: _____

SW NE Sec. 6 Twp. 25 S. R. 37 ☐ E ☒ W

3256 feet from ☐ N / ☒ S Line of Section

1972 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Kearny Elevation: 3180 ☒ GL ☐ KB

Lease Name: HEINTZ GU Well #: 2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 07/04/1977 Date Shut-In: 08/14/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		708	2931			2855
Amount of Cement		350	700			N/A
Top of Cement		0	0			N/A
Bottom of Cement		708	2931			N/A

Casing Fluid Level from Surface: 2746 How Determined? ECHOMETER Date: 10/27/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2932 Plug Back Depth: 2884 Plug Back Method: CMT

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. COUNCIL GROVE At: _____ to _____ Feet Perforation Interval 2753 to 2831 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	_____	_____	_____	_____	_____
Review Completed by: <u>Michael Maier</u> Comments: _____					
TA Approved: ☒ Yes ☐ Denied Date: <u>10/30/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Liquid Level

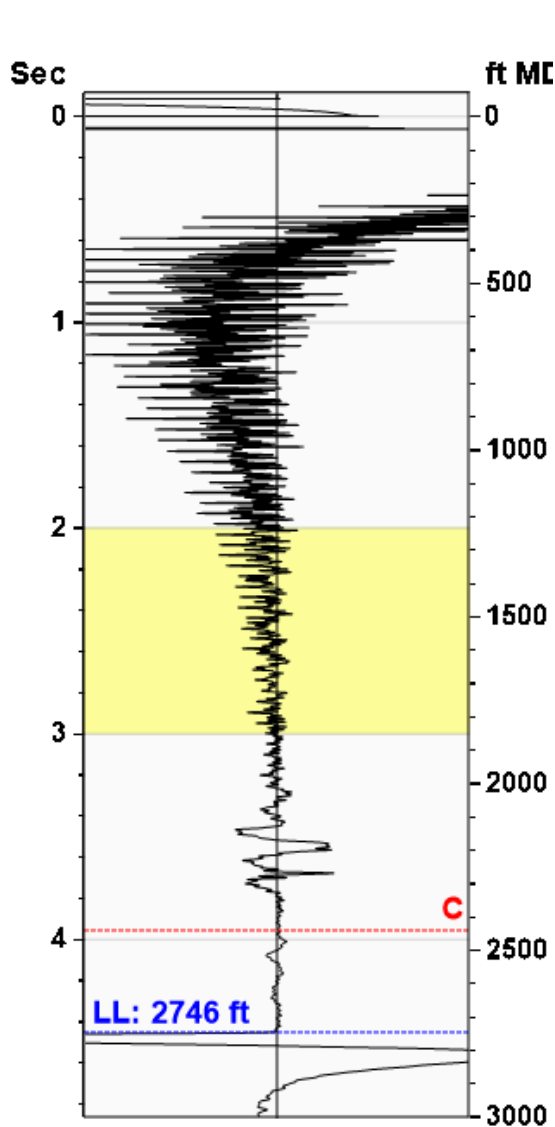
2746 ft MD

Fluid Above Pump

24 ft TVD

Equivalent Gas Free Above Pump

24 ft TVD



Production

Date Entered	10/27/25		
	Current	Potential	
Oil	**	**	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	63.6 psi (g)
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Annular Gas Flow

Gas Flow	0.0 Mscf/D
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Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

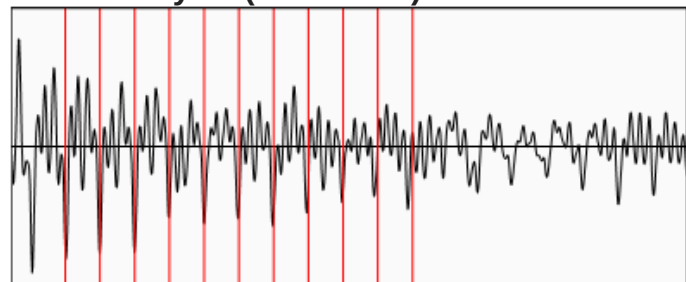
Depths

Pump Intake Depth	2770 ft
Formation Depth	2831 ft

Wellbore Pressures

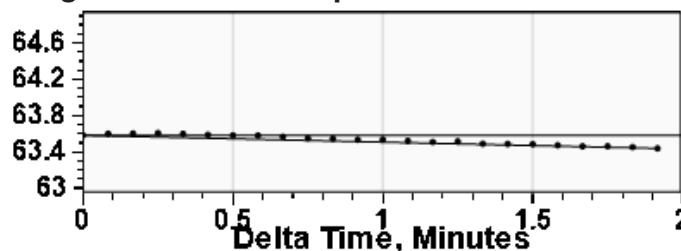
PIP	77.5 psi (g)
PBHP	105.2 psi (g)
SBHP	**
Gas/Liq Interface	69.3 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1234 ft/s
Average Joints Per Sec.	19.46 Jts/sec
Joints To Liquid	86.61 Jts

Casing Pressure Buildup



Casing Pressure	63.6 psi (g)
Buildup	-0.1 psi (g)
Buildup Time	1 min 55 sec
Gas Gravity from Collar Analysis (Automatic)	0.7623 Air = 1

Comments and Recommendations

CP111 Shot 300psi

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

10/30/2025

JESSICA MCLAIN
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-093-20384-00-00
HEINTZ GU 2
NE/4 Sec.06-25S-37W
Kearny County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"