

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**Liquid Level**

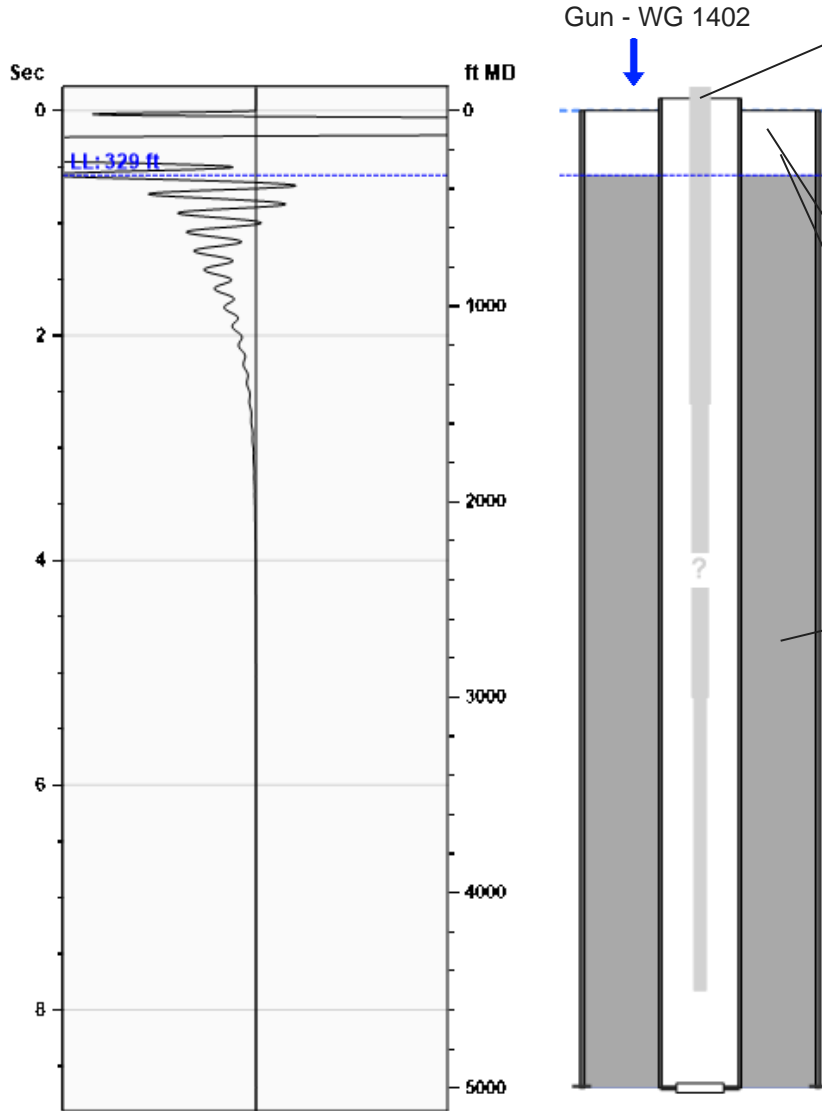
**329 ft MD**

**Fluid Above Pump**

**4671 ft TVD**

**Equivalent Gas Free Above Pump**

**4671 ft TVD**



**Production**

Date Entered	10/17/25		
Oil	Current	Potential	
Water	**	**	BBL/D
Gas	**	**	BBL/D
	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	1.9 psi (g)
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**Annular Gas Flow**

Gas Flow	0.0 Mscf/D
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**Fluid Properties**

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

**Depths**

Pump Intake Depth	5000 ft
Formation Depth	5000 ft

**Wellbore Pressures**

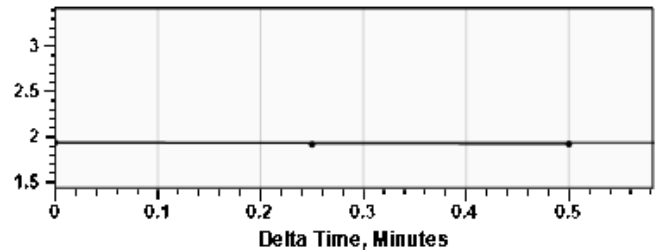
PIP	1495.0 psi (g)
PBHP	1495.0 psi (g)
SBHP	**
Gas/Liq Interface	2.1 psi (g)

**Acoustic Velocity**

Acoustic Velocity	1150 ft/s
Joints Per Sec.	18.14 Jts/sec
Joints To Liquid	10.39 Jts
Gas Gravity	0.8494 Air = 1

Entered From Known Acoustic Velocity

**Casing Pressure Buildup**



Casing Pressure	1.9 psi (g)
Buildup	-0.0 psi (g)
Buildup Time	30 sec
Gas Gravity from Acoustic Velocity	0.8494 Air = 1

**Comments and Recommendations**

Acoustic Test

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

10/30/2025

CAITLIN LAHA  
Griffin, Charles N.  
126 S MAIN ST  
PRATT, KS 67124-2711

Re: Temporary Abandonment  
API 15-151-20671-00-00  
CURTIS 1  
S/2 Sec.02-27S-15W  
Pratt County, Kansas

Dear CAITLIN LAHA:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/29/2025.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1