

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

File Mode Option Tools Help

Acquire Mode
 Recall Mode

F2 Setup

F3

F4

 Select Test

F5 Acquire Data

F6 Analyze

Select Liquid Level | Depth Determination | Casing Pressure BHP | Collars

Production		Current	Potential	
Oil	0	0.0	BBL/D	
Water	30	108.0	BBL/D	
Gas	100.0	360.0	Mscf/D	

IPR Method
 PBHP/SBHP
 Producing Efficiency %

Fluid Densities
 Oil deg.API
 Water Sp.Gr.H2O
 Gas Gravity Air = 1

Acoustic Velocity ft/s

Casing Pressure psi (g)
 Casing Pressure Buildup psi
 min

Gas/Liquid Interface Pres. psi (g)

Liquid Level Depth MD ft

Pump Intake Depth MD ft

TVD

Formation Depth MD ft

Pump Submergence
 Total Gaseous Liquid Column HT (TVD) ft
 Equivalent Gas Free Liquid HT (TVD) ft

Comment



Well State:

Annular Gas Flow Mscf/D
 % Liquid

Pump Intake Pressure psi (g)

PBHP psi (g)

Reservoir Pressure (SBHP) psi (g)

< Pg Up | Pg Dwn >

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

10/30/2025

Melissa Imler
Casillas Petroleum Corp
348 RD DD
SATANTA, KS 67870

Re: Temporary Abandonment
API 15-055-21717-00-00
MCGRAW 1-2
NW/4 Sec.04-26S-31W
Finney County, Kansas

Dear Melissa Imler:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/29/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1