

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	SCHMIDT A 5
Doc ID	1867415

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	148	Common	140	
Production	7.875	4.5	9.5	3820	50/50 poz	75	18% salt, 2% gel
		4.5	9.5	1261	Lite	375	25# gilsonite

KC EXPLORATION COMPANY
DAILY PRODUCTION WORKOVER HISTORY REPORT

DATE: 27-SEP-94

Page: 1

SCHMIDT A 5

(KS)

- 08/12/94 MI double drum unit. RU. Unhook WH, unseat tension pkr. Pulled 2-3/8" plastic coated tbg & 4-1/2" ADI tension pkr. RIH w/3-7/8" button bit, 8 3-1/8" DC's, 1 float valve & tbg to 2000'. SDFD. CC \$800.
- 08/15/94 Ran tbg, collars & bit to 3830. RU foam unit. Mixed chemicals w/frsh wtr Pmp chem wtr & air dwn tbg. Circ hole clean. Drld about 4' iron sulfate & lost circ. Pmpd in about 15 bbls chem wtr. Start circ & went to drlg Arbuckle. Drld frm 3831-62', 3-1/2 min/ft; frm 3862-94', 4 min/ft; frm 3894-3925', 5 min per ft; frm 3925-56', 5 min/ft. Circ hole clean & pulled tbg & bit to 3820'. SDFD. Total drld 126'. DC \$6100. CC \$6900.
- 08/16/94 Unloaded wtr out of hole w/foam unit. Ran tbg to 3925' & started drlg new hole. Drld frm 3956-87', 5 min/ft; frm 3987-4018, 3 min/ft. Had good drlg brks frm 3990-4005'. Drld frm 4018-30', 5 min/ft. Circ hole cln w/ foam & air. Started pmpg frsh wtr to cln foam frm hole. Lost circ. TOOH w/tbg, DC's & bit. SDFD. Total drld 74'. DC \$6600. CC \$13,500.
- 08/17/94 TIH w/4-1/2" ADI tension pkr w/40,000# shear pin, 122 jts (3756') 2-3/8" EUE 8rd plastic coated (int & ext) tbg. Pmp treated wtr dwn backside. Set pkr @ 3758' w/18,000# tension. Press up to 300#, OK. Hooked up WH. Cln up. RD & move off. DC \$800. CC \$14,300.