

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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OPERATOR

Company: Thomas Garner, Inc.
 Address: 20 NE 20th Avenue
 St. John, KS 67576

Contact Geologist:
 Contact Phone Nbr: 620-793-0766
 Well Name: Ripcord #1-14
 Location: Sec. 14 - T26S - R14W
 API: 15-151-22569-0000
 Pool:
 State: Kansas

Field: Moore Southwest
 Country: USA



Scale 1:240 Imperial

Well Name:	Ripcord #1-14	
Surface Location:	Sec. 14 - T26S - R14W	
Bottom Location:		
API:	15-151-22569-0000	
License Number:	33406	
Spud Date:	7/20/2023	Time: 9:45 PM
Region:	Pratt County	
Drilling Completed:	7/28/2023	Time: 8:40 PM
Surface Coordinates:	1480' FNL & 2156' FWL	
Bottom Hole Coordinates:		
Ground Elevation:	1977.00ft	
K.B. Elevation:	1988.00ft	
Logged Interval:	2800.00ft	To: 4442.00ft
Total Depth:	4442.00ft	
Formation:	Simpson	
Drilling Fluid Type:	Chemical/Fresh Water Gel	

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -98.823108
 Latitude: 37.787914
 N/S Co-ord: 1480' FNL
 E/W Co-ord: 2156' FWL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530

Phone Nbr: 620-617-4091
 Logged By: KLG #136
 Name: Keith Reavis

CONTRACTOR

Contractor: Sterling Drilling Company
 Rig #: 4

Rig Type: mud rotary
 Spud Date: 7/20/2023
 TD Date: 7/28/2023
 Time: 9:45 PM
 Time: 8:40 PM

ELEVATIONS

K.B. Elevation: 1988.00ft
K.B. to Ground: 11.00ft

Ground Elevation: 1977.00ft

NOTES

After evaluation of drill stem tests and electrical logs, it was decided to run 5 1/2" productions casing and further test the Kinderhook sand through perforations and stimulation.

A Tooke Daq gas detection system operated by Sterling Drilling was employed during the drilling of this well. ROP and gas data, as well as gamma ray and caliper curves from the electrical log suite were imported into this log.

Samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library.

Respectfully submitted,
Keith Reavis

daily drilling report

DATE	7:00 AM DEPTH	REMARKS
07/24/2023		Geologist Keith Reavis on duty @ 2220 hrs, 3446 ft, drilling ahead Topeka Section
07/25/2023	3801	drilling Topeka, Heebner, Toronto, Douglas, Brown Lime, Lansing, show and gas kick in "H" zone warrants test, short trip, TOH w/bit and in with tools, conducting DST #1
07/26/2023	3982	complete DST #1, successful test, got stuck @ 2803' TIH w/bit, spot oil, got loose, ran to bottom, recondition mud, resume drilling, lower LKC, BKC, Marmaton, Conglomerate
07/27/2023	4304	drilling Miss chert, Kinderhook, sand has show and kick that warrants test, short trip, tight @ 2803' again, ctch, TOH for DST #2, TIH w/tools, conduct and complete DST #2, successful test, TIH w/bit, resume drilling Kinderhook Shale
07/28/2023	4422	drilling Kinderhook, Viola, Simpson, show in sand warrants test, TOH for DST #3, conduct and complete DST #3, successful test, TIH w/bit, rathole To 4442 ft, TD @ , condition hole, TOH for logs, conduct wireline operations
07/29/2023	4442	complete logging operations, geologist off location 0700

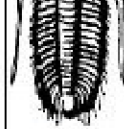
well comparison sheet

DRILLING WELL					COMPARISON WELL				COMPARISON WELL			
Ripecord #1-14					Raymond - Warren #2				Champlin - Mary Moore #2			
1480' FNL & 2156' FWL					SE NE NE				NW NE SW			
Sec 14-T26S-R14W					Sec 14-T26S-R14W				Sec 14-T26S-R14W			
1988 KB					1980 KB		Structural Relationship		1989 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Heebner	3645	-1657	3646	-1658	3640	-1660	3	2	3654	-1665	8	7
Toronto	3666	-1678	3667	-1679	3660	-1680	2	1	3676	-1687	9	8
Douglas	3688	-1700	3685	-1697	3685	-1705	5	8	3698	-1709	9	12
Brown Lime	3795	-1807	3796	-1808	3800	-1820	13	12	3810	-1821	14	13
Lansing	3826	-1838	3829	-1841	3826	-1846	8	5	3842	-1853	15	12
Stark Shale	4083	-2095	4084	-2096	4081	-2101	6	5	4094	-2105	10	9
BKC	4134	-2146	4136	-2148	4132	-2152	6	4	4146	-2157	11	9
Conglomerate	4209	-2221	4210	-2222	4212	-2232	11	10	4224	-2235	14	13
Mississippian	4240	-2252	4243	-2255	4235	-2255	3	0	4264	-2275	23	20
Kinderhook Sd	4284	-2296	4286	-2298	4286	-2306	10	8	4300	-2311	15	13
Viola	4340	-2352	4346	-2358	4340	-2360	8	2	4337	-2348	-4	-10
Simpson Sand	4404	-2416	4404	-2416	nr				nr			
Total Depth	4442	-2454	4443	-2455	4365	-2385	-69	-70	4350	-2361	-93	-94

viola top questionable

Drill Stem Test #1

	<p>DRILL STEM TEST REPORT</p>	
	<p>Thomas Garner Inc</p>	<p>14-26S-14W Pratt</p>



TESTING, INC

20 NE 20th Ave
St. John, KS 67576

ATTN: Keith Reavis

Ripcord 1-14

Job Ticket: 70683

DST#: 1

Test Start: 2023.07.25 @ 19:11:00

GENERAL INFORMATION:

Formation: **Lansing "H"**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 21:37:17

Time Test Ended: 00:45:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 72

Interval: 3962.00 ft (KB) To 3982.00 ft (KB) (TVD)

Total Depth: 3982.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches - hole Condition: Good

Reference Elevations: 1988.00 ft (KB)

1977.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8372

Inside

Press@RunDepth: 24.76 psig @ 3968.00 ft (KB)

Start Date: 2023.07.25

End Date: 2023.07.26

Start Time: 19:11:00

End Time: 00:45:02

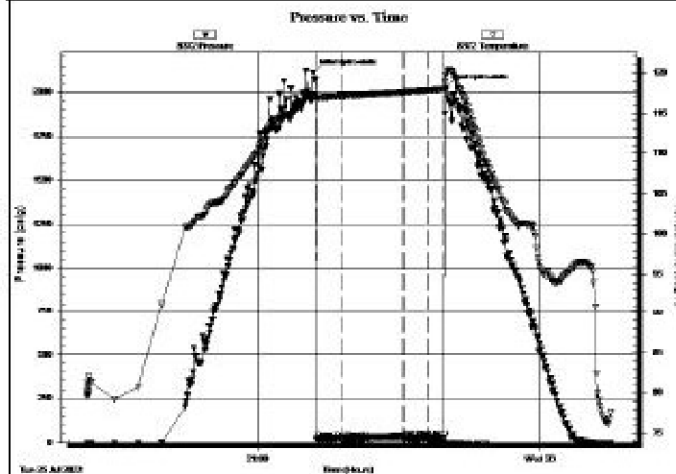
Capacity: psig

Last Calib.: 2023.07.26

Time On Btm: 2023.07.25 @ 21:35:17

Time Off Btm: 2023.07.25 @ 22:59:47

TEST COMMENT: IF: Weak 1.2" Blow
IST: No Blow Back
FF: No Blow
FSI: No Blow Back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	211.28	117.28	Initial Hydro-static
2	18.80	116.94	Open To Flow (1)
18	24.64	117.10	Shut-In(1)
58	33.03	117.58	End Shut-In(1)
58	23.67	117.58	Open To Flow (2)
73	24.76	117.83	Shut-In(2)
84	26.10	118.00	End Shut-In(2)
85	2027.13	119.72	Final Hydro-static

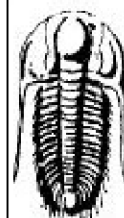
Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (M dscf)

Drill Stem Test #2



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Thomas Garner Inc

14-26S-14W Pratt

20 NE 20th Ave
St. John, KS 67576

Ripcord 1-14

Job Ticket: 70684

DST#: 2

ATTN: Keith Reavis

Test Start: 2023.07.27 @ 10:28:00

GENERAL INFORMATION:

Formation: **Kinderhook**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 12:13:32

Time Test Ended: 18:32:02

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 72

Interval: 4274.00 ft (KB) To 4304.00 ft (KB) (TVD)
 Total Depth: 4304.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1988.00 ft (KB)
 1977.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8372

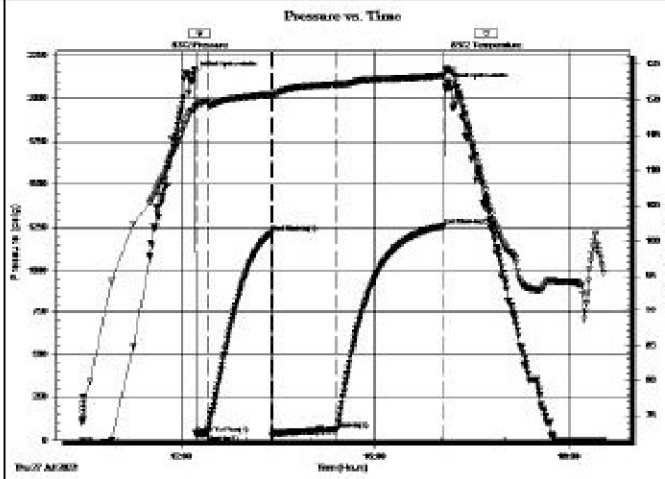
Inside

Press@RunDepth: 62.06 psig @ 4280.00 ft (KB)
 Start Date: 2023.07.27 End Date: 2023.07.27
 Start Time: 10:28:00 End Time: 16:32:02

Capacity: psig
 Last Calib.: 2023.07.27
 Time On Btm: 2023.07.27 @ 12:11:47
 Time Off Btm: 2023.07.27 @ 16:05:17

TEST COMMENT: IF: Fair Blow , BOB in 7 minutes, Built to 18.4"
 IS: No Blow Back
 FF: Strong Blow , BOB Immediate, Built to 196.36"
 FSI: No Blow Back

PRESSURE SUMMARY



Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	214.92	118.56	Initial Hydro-static
2	38.45	118.92	Open To Flow(1)
12	38.74	119.80	Shut-In(1)
73	1218.68	120.75	End Shut-In(1)
73	26.48	120.61	Open To Flow(2)
133	62.06	122.23	Shut-In(2)
233	1258.66	123.45	End Shut-In(2)
234	207.143	124.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2125 GP	0.00
60.00	GOCM 20%G 20%MO60%M	0.30
15.00	GOCM 5%G 10%O 85%M	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (M dcf)

Drill Stem Test #3



DRILL STEM TEST REPORT

Thomas Garner Inc
 20 NE 20th Ave
 St. John, KS 67576
 ATTN: Keith Reavis

14-26S-14W Pratt
 Ripcord 1-14
 Job Ticket: 70685 DST#: 3
 Test Start: 2023.07.28 @ 09:14:00

GENERAL INFORMATION:

Formation: Simpson
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 10:48:32
 Time Test Ended: 15:34:02

Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 72

Interval: 4390.00 ft (KB) To 4422.00 ft (KB) (TVD)
 Total Depth: 4422.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1988.00 ft (KB)
 1977.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8372

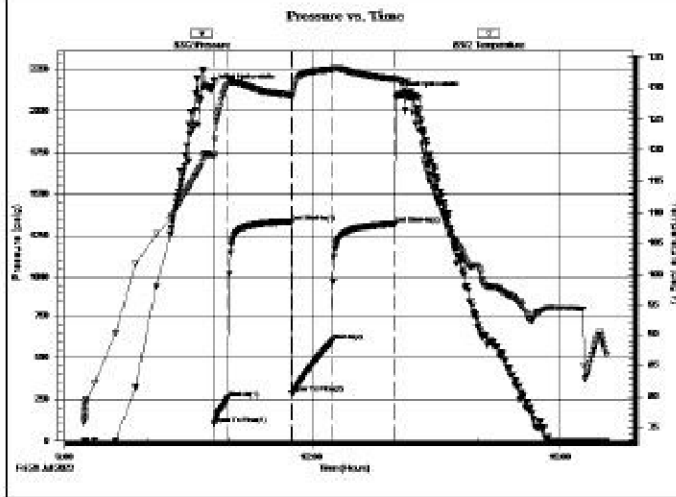
Inside

Press@RunDepth: 602.37 psig @ 4396.00 ft (KB)
 Start Date: 2023.07.28 End Date: 2023.07.28
 Start Time: 09:14:00 End Time: 15:34:02

Capacity: psig
 Last Calib.: 2023.07.28
 Time On Btm: 2023.07.28 @ 10:47:17
 Time Off Btm: 2023.07.28 @ 13:01:32

TEST COMMENT: IF: Strong Blow , BOB in 4 minutes, Built to 34.91"

IST: No Blow Back
 FF: Strong Blow, BOB in 4 minutes, Built to 87.97"
 FSI: .78" Blow Back



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2145.39	119.33	Initial Hydro-static
2	98.75	118.86	Open To Flow (1)
12	257.25	130.63	Shut-In(1)
58	1333.77	128.90	End Shut-In(1)
58	289.16	128.52	Open To Flow(2)
88	602.37	133.04	Shut-In(2)
133	1322.32	131.54	End Shut-In(2)
135	2103.61	131.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bb)
640.00	Water	7.00
307.00	GMCW 2% G 30%M 68%W	4.31
257.00	GMCW 2% G 44%M 54%W	3.61

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (M cfd)

* Recovery from multiple tests

ROCK TYPES

Cht	Lmst fw<7	shale, gry	Ss
Cht vari	Lmst fw>7	Carbon Sh	Siltst
sdy lmst	shale, gm	shale, red	

ACCESSORIES

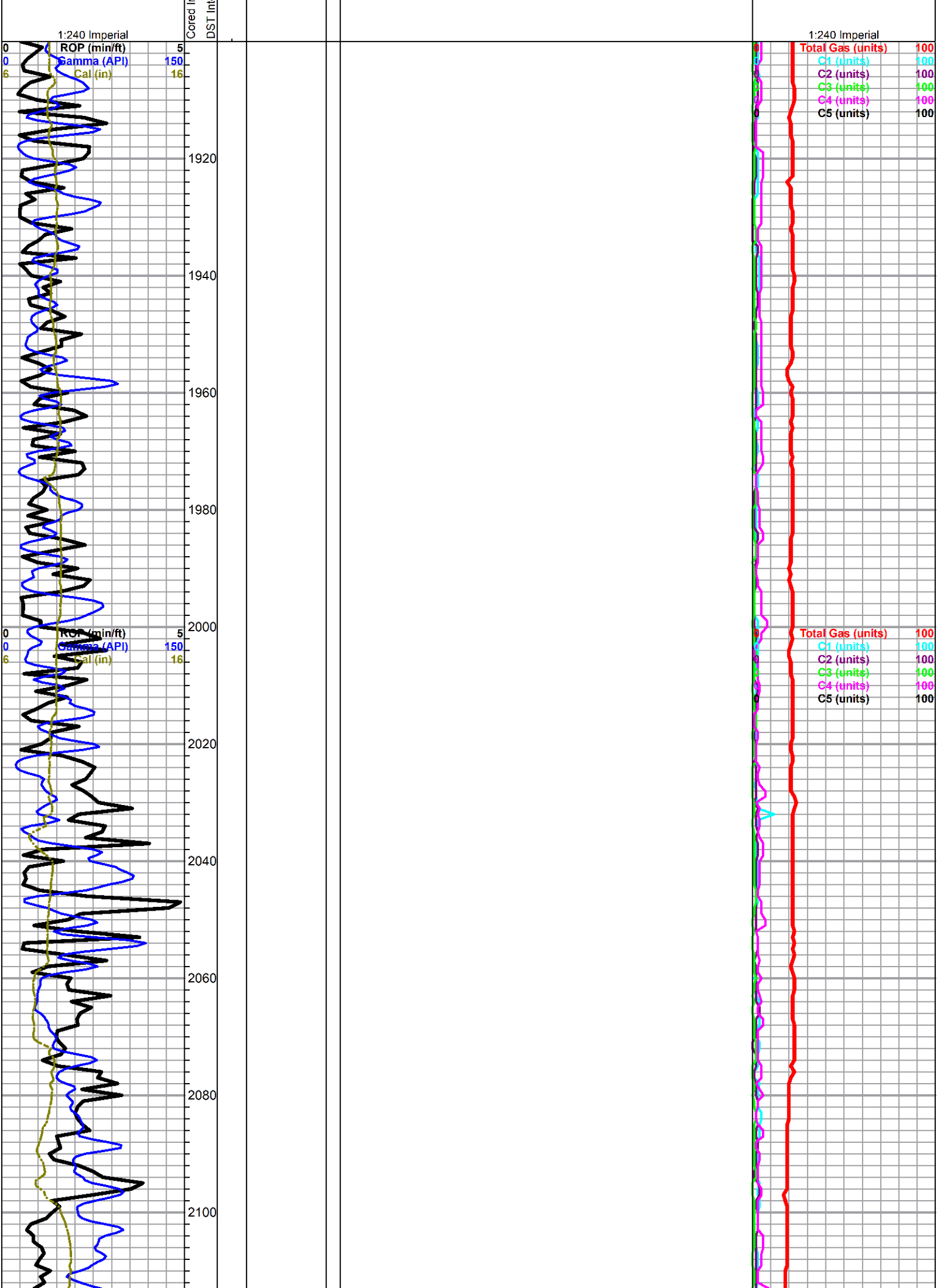
MINERAL	FOSSIL	STRINGER	TEXTURE
- Argillaceous	^ Bioclastic or Fragments	Limestone	C Chalky
▲ Chert, dark	F Fossils < 20%	Sandstone	
∟ Dolomitic	o Oolite	Siltstone	
ru Glauconite	o Pellets	green shale	
× Mineral Crystals	× Sponge Spicules	red shale	
P Pyrite	o Oomoldic		
^ Siliceous			
• Silty			
△ Chert White			
■ Argillaceous/Shale			

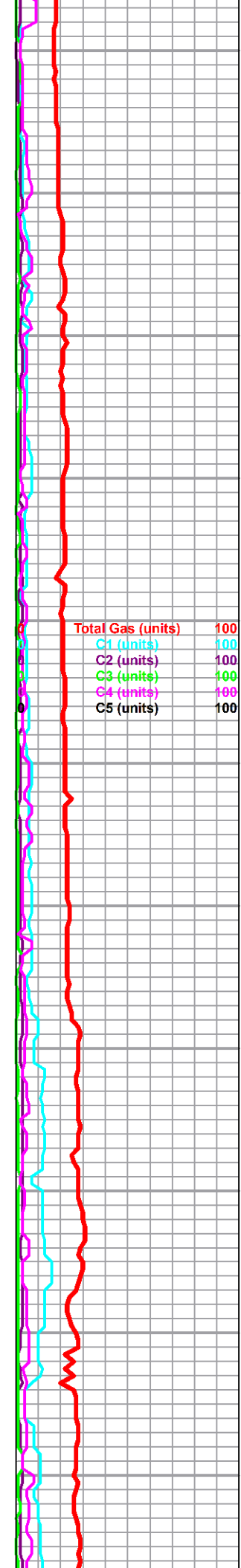
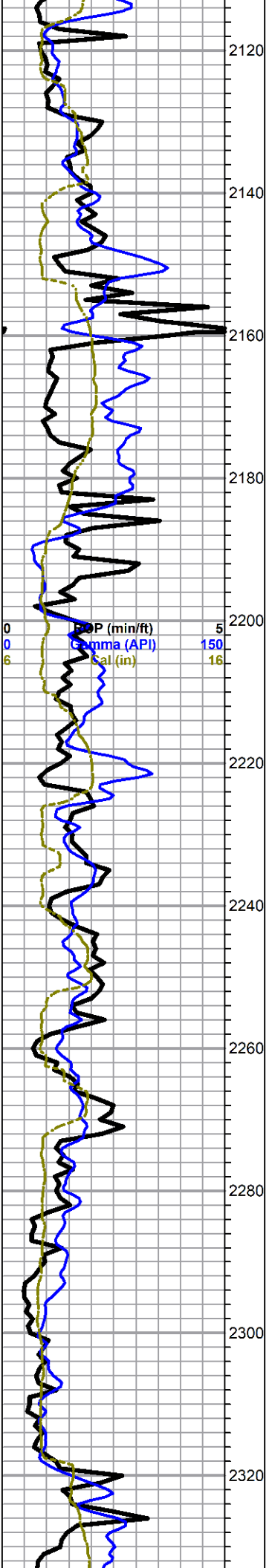
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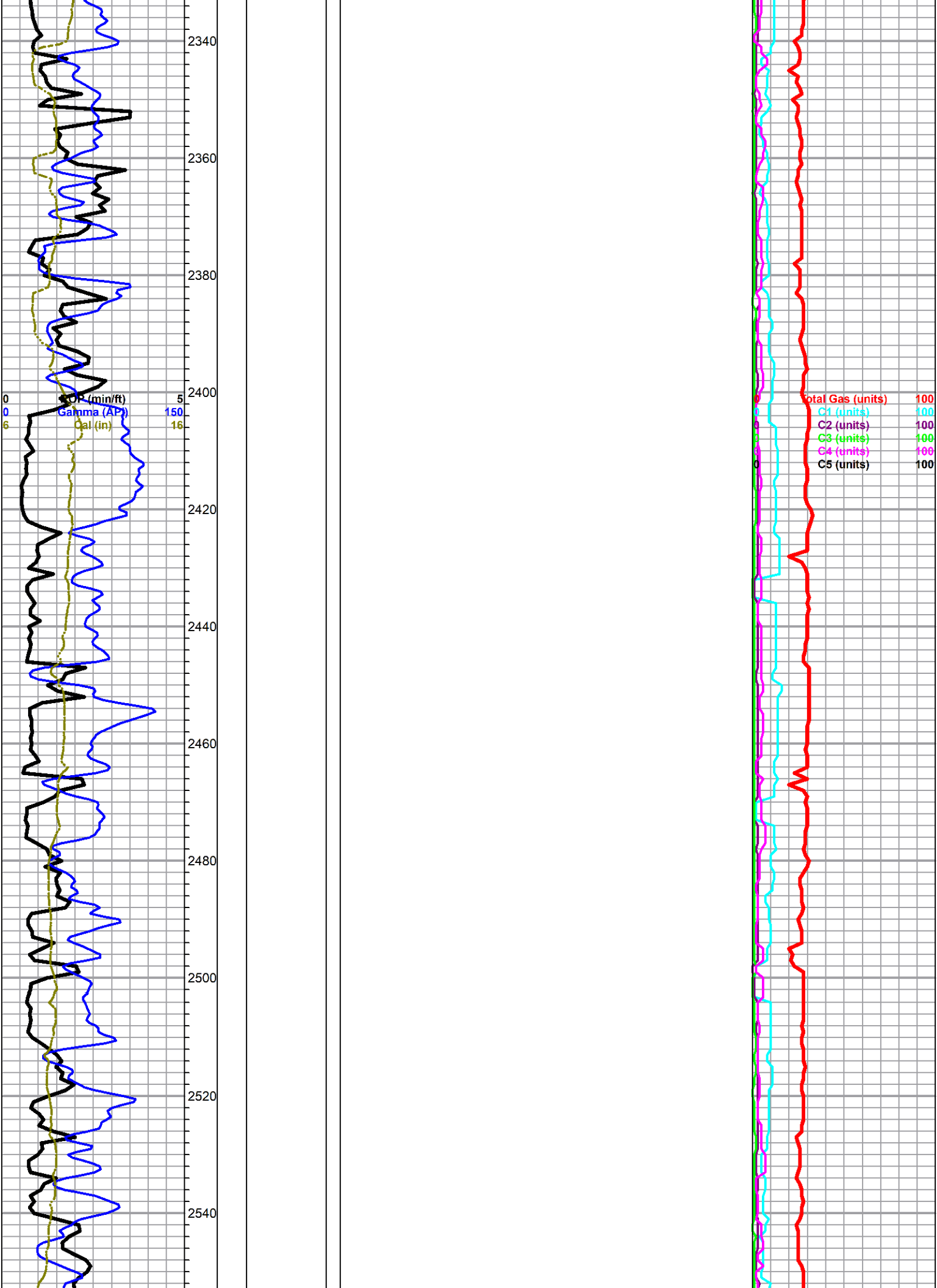
Oil Show	DST
● Good Show	DST Int
● Fair Show	DST alt
● Poor Show	Core
○ Spotted or Trace	tail pipe
○ Questionable Stn	
D Dead Oil Stn	
■ Fluorescence	
* Gas	

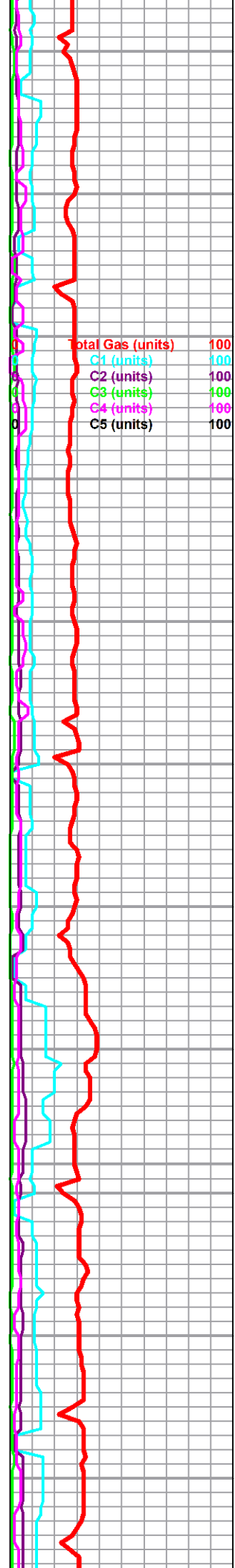
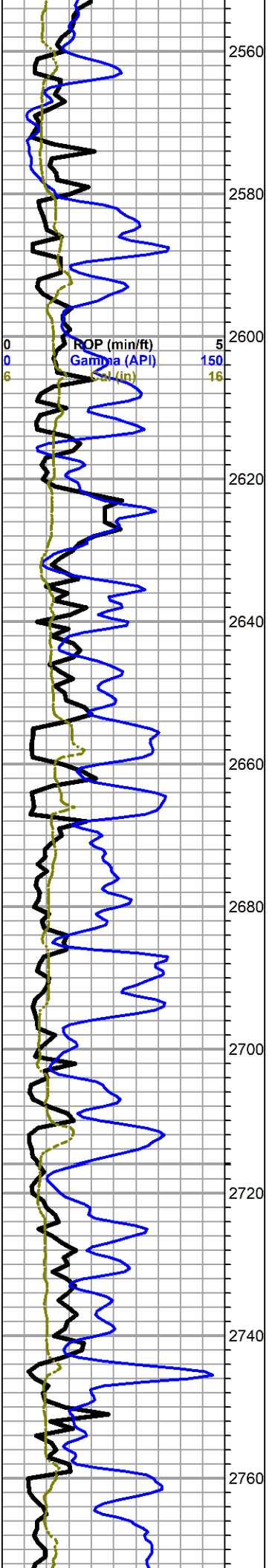
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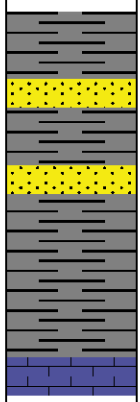
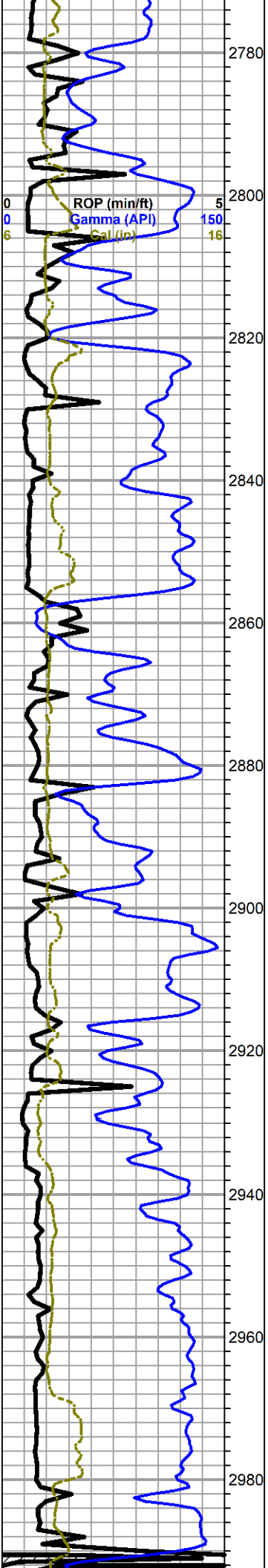
Curve Track #1	Depth Intervals	DST	Lithology	Oil Show	Geological Descriptions
ROP (min/ft)					TG, C1 - C5
Gamma (API)					Total Gas (units)
Cal (in)					C1 (units)
					C2 (units)
					C3 (units)
					C4 (units)
					C5 (units)





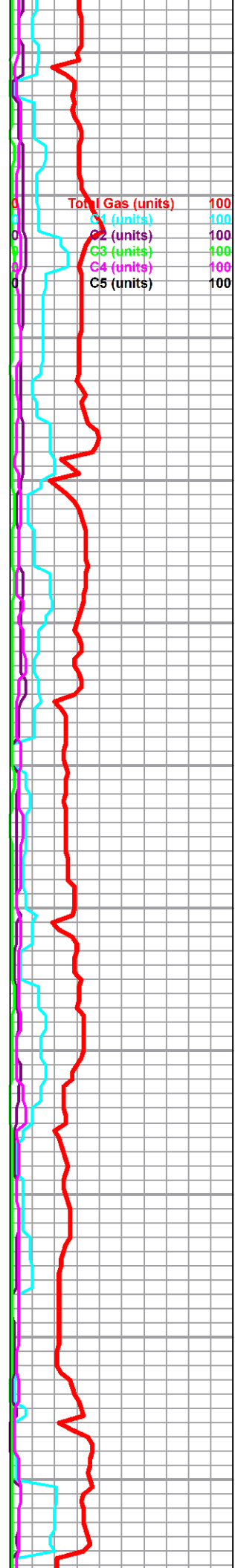


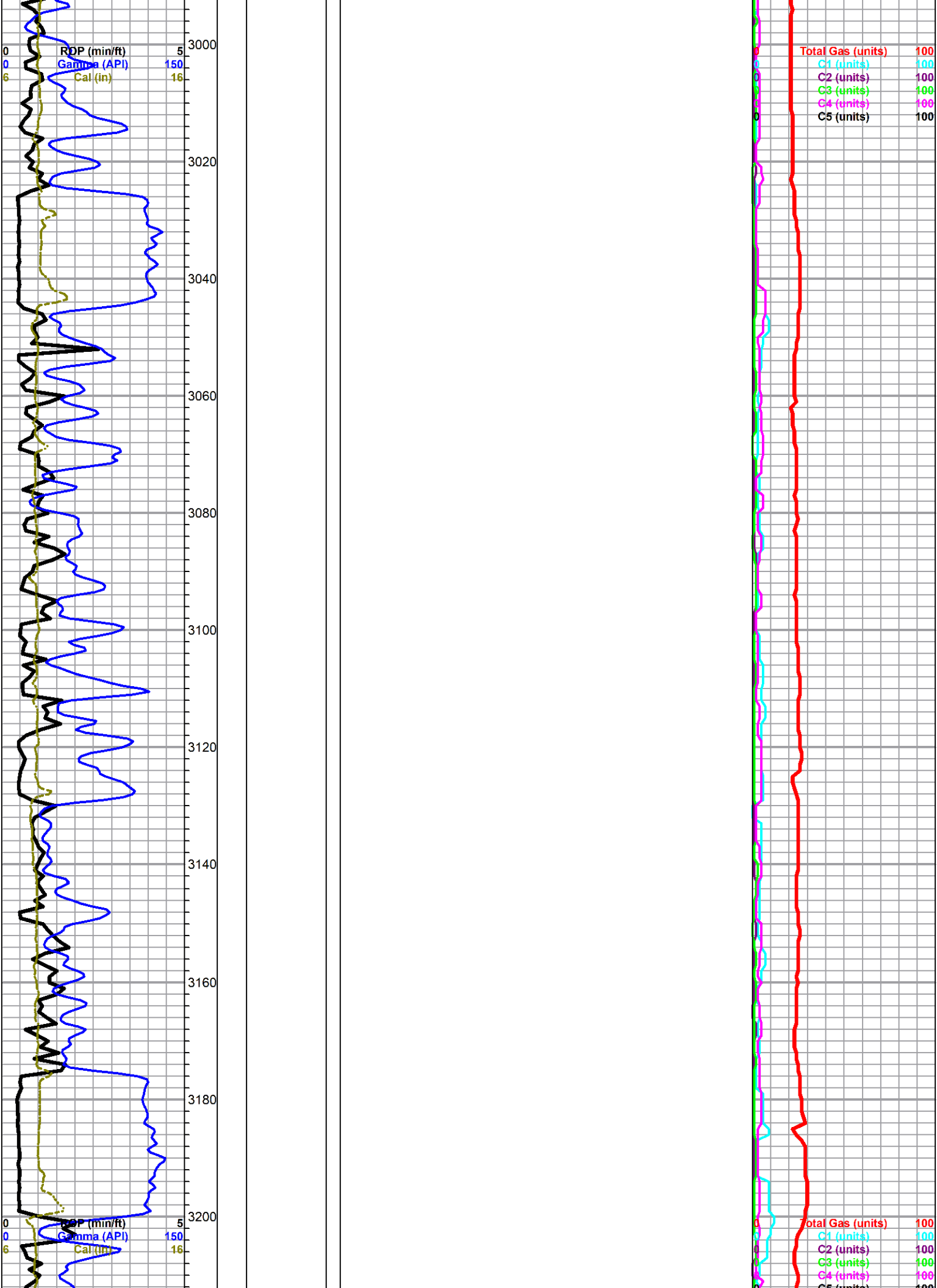


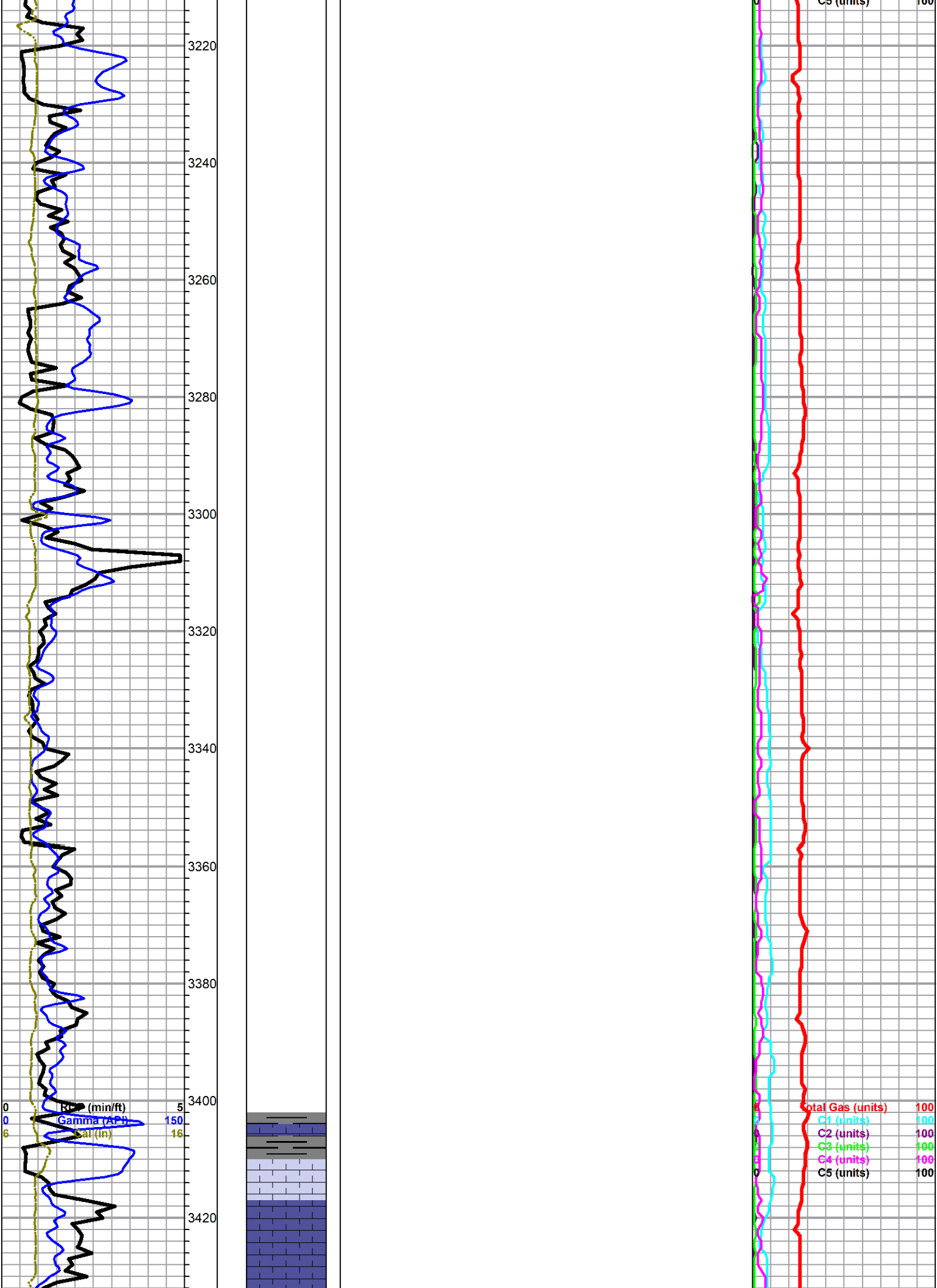


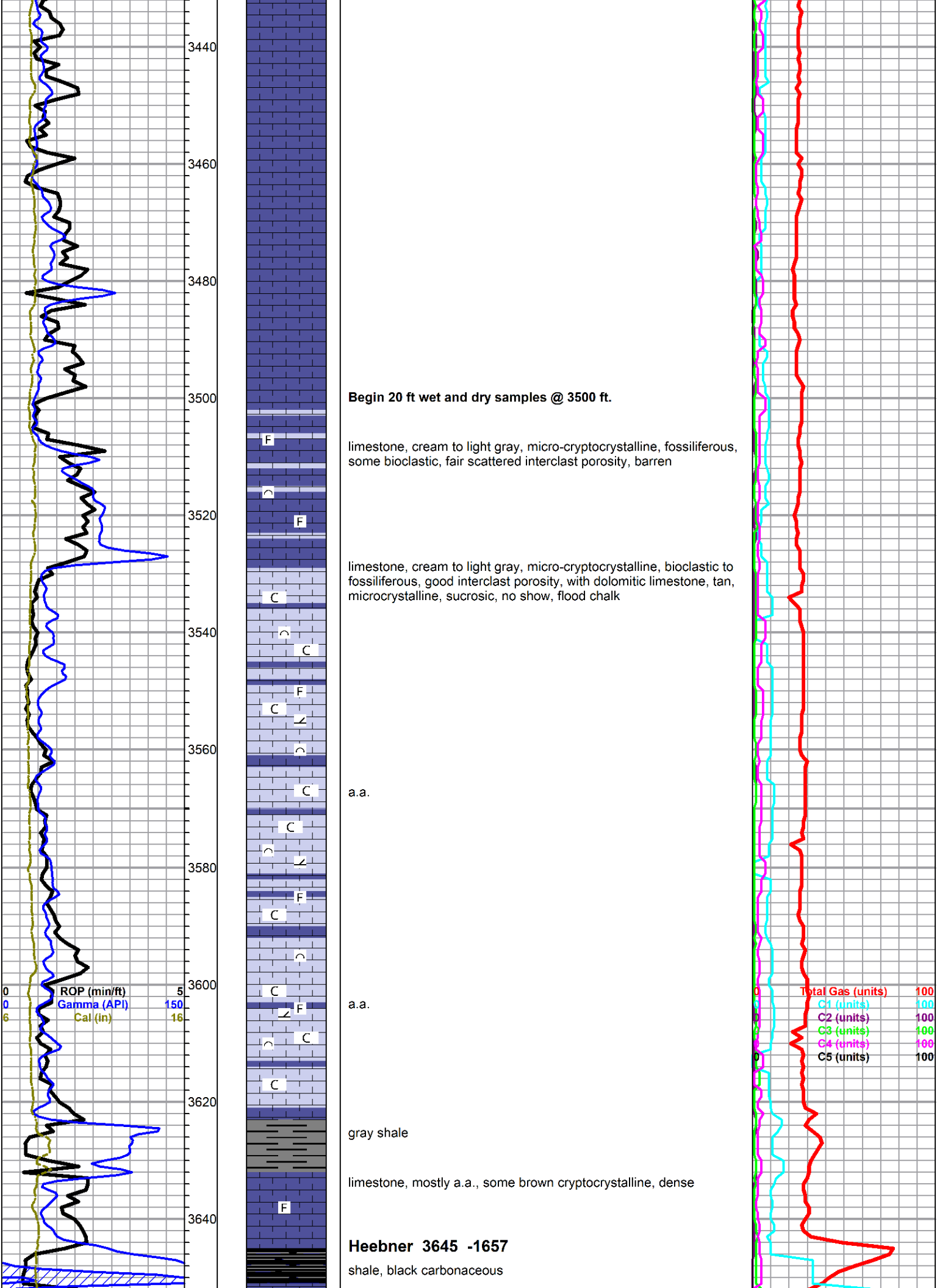
Indian Cave samples examined by Steve McClain 7/24/23
 sandstone, very fine grain, gray with black mica, laminated, very soft, no gas shows in wet samples or on break

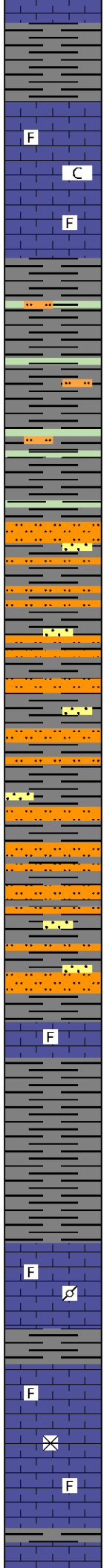
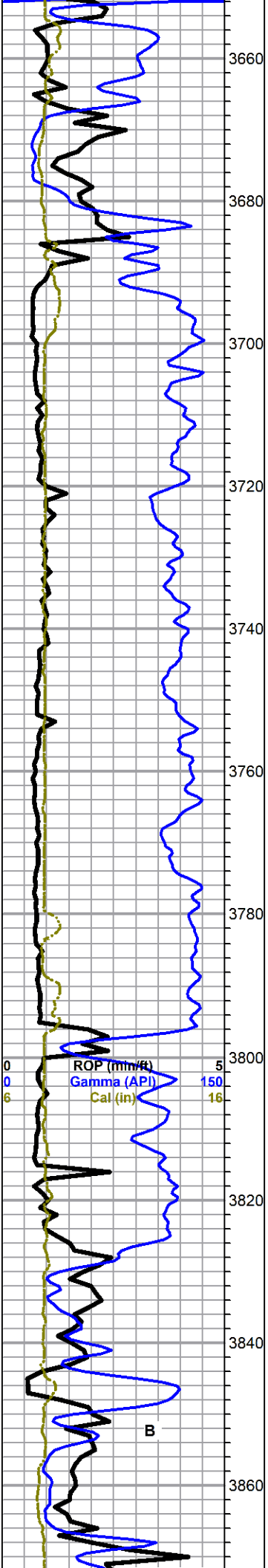
Tarkio 2857











Toronto 3666 -1678

limestone, white to cream, crypto-microcrystalline, fossiliferous, chalky, poor visible porosity, no shows

Douglas 3688 -1700

shale, gray, red, some scattered light green, light gray salt and pepper siltstone, micaceous

grades to mostly gray silty micaceous shale, increased siltstone a.a. with: scattered sandstone, quartz, very fine grain, round to angular, fair sorting, fair cementing, micaceous, silty, poor visible porosity, no shows

Brown Lime 3795 -1807

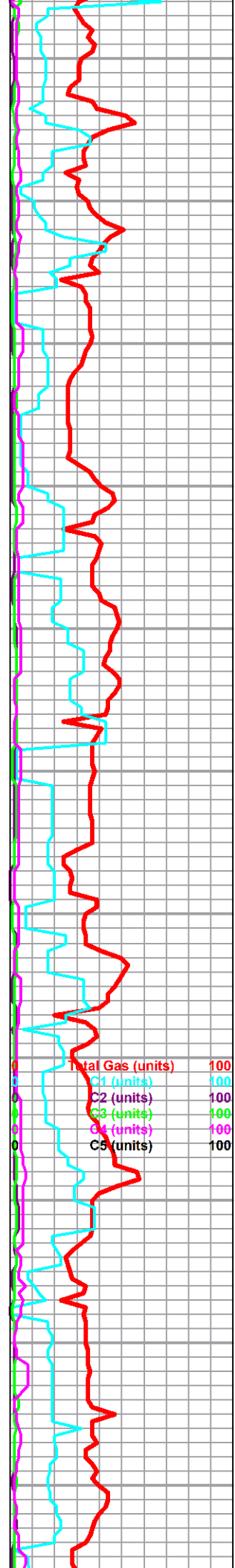
limestone, gray to tan, microcrystalline, slightly fossiliferous, slightly pyritic, very dense

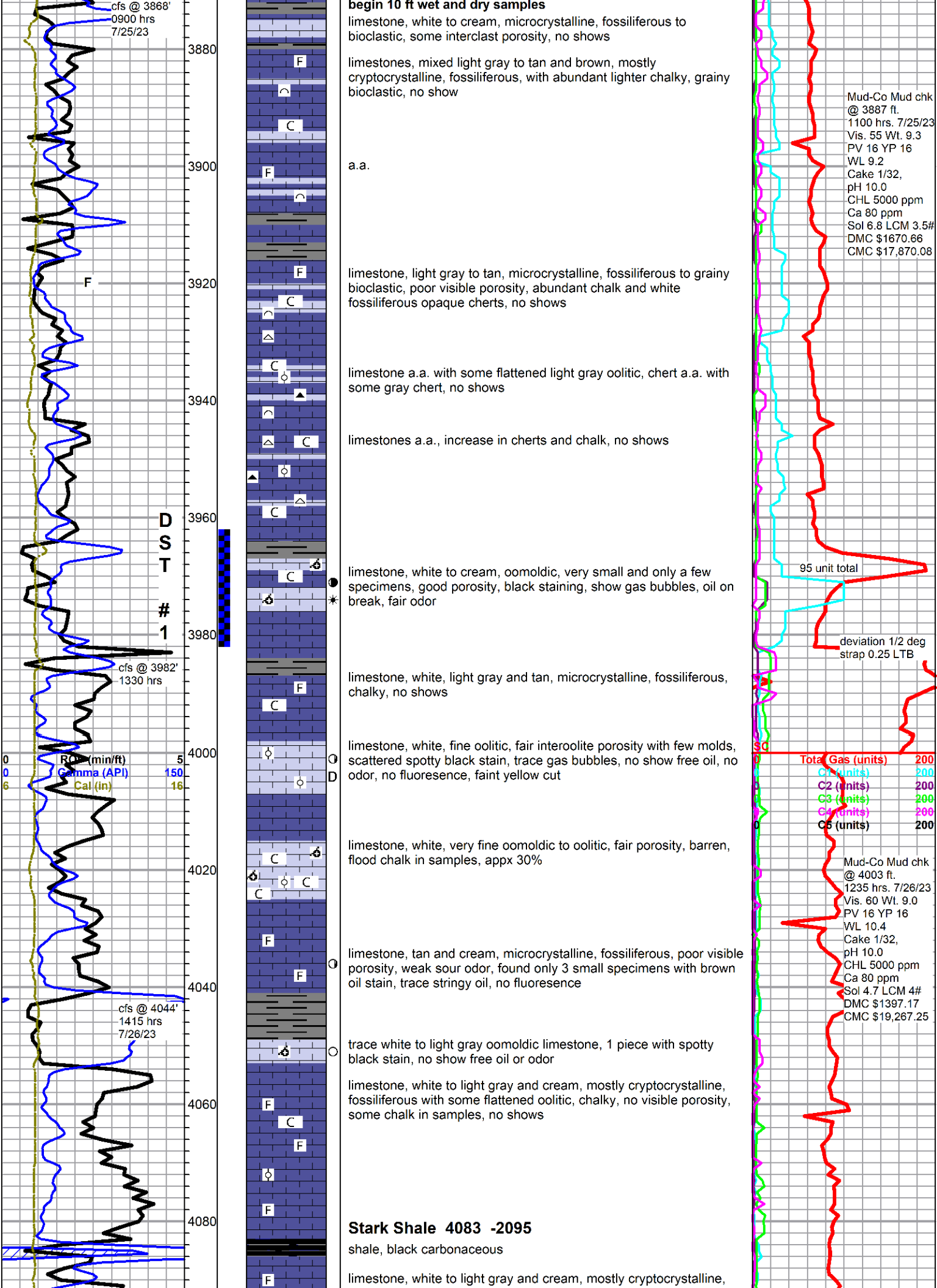
Lansing 3826

limestone, cream to gray and tan, cryptocrystalline, fossiliferous to lithographic with mottled gray pelletal, poor visible porosity, no shows

limestone, white, cream and gray, mostly cryptocrystalline primary matrix with abundant secondary calcite, fossiliferous, some intercrystalline porosity associated with secondary calcite, some scattered white and gray chert, no shows

Total Gas (units) 100
 C1 (units) 100
 C2 (units) 100
 C3 (units) 100
 C4 (units) 100
 C5 (units) 100





cfs @ 3868'
0900 hrs
7/25/23

**D
S
T

1**

cfs @ 3982'
1330 hrs

RO (min/ft) 5
Gamma (API) 150
Cal (in) 16

cfs @ 4044'
1415 hrs
7/26/23

begin 10 ft wet and dry samples

limestone, white to cream, microcrystalline, fossiliferous to bioclastic, some interclast porosity, no shows

limestones, mixed light gray to tan and brown, mostly cryptocrystalline, fossiliferous, with abundant lighter chalky, grainy bioclastic, no show

a.a.

limestone, light gray to tan, microcrystalline, fossiliferous to grainy bioclastic, poor visible porosity, abundant chalk and white fossiliferous opaque cherts, no shows

limestone a.a. with some flattened light gray oolitic, chert a.a. with some gray chert, no shows

limestones a.a., increase in cherts and chalk, no shows

limestone, white to cream, oomoldic, very small and only a few specimens, good porosity, black staining, show gas bubbles, oil on break, fair odor

limestone, white, light gray and tan, microcrystalline, fossiliferous, chalky, no shows

limestone, white, fine oolitic, fair interoolite porosity with few molds, scattered spotty black stain, trace gas bubbles, no show free oil, no odor, no fluorescence, faint yellow cut

limestone, white, very fine oomoldic to oolitic, fair porosity, barren, flood chalk in samples, appx 30%

limestone, tan and cream, microcrystalline, fossiliferous, poor visible porosity, weak sour odor, found only 3 small specimens with brown oil stain, trace stringy oil, no fluorescence

trace white to light gray oomoldic limestone, 1 piece with spotty black stain, no show free oil or odor

limestone, white to light gray and cream, mostly cryptocrystalline, fossiliferous with some flattened oolitic, chalky, no visible porosity, some chalk in samples, no shows

Stark Shale 4083 -2095

shale, black carbonaceous

limestone, white to light gray and cream, mostly cryptocrystalline,

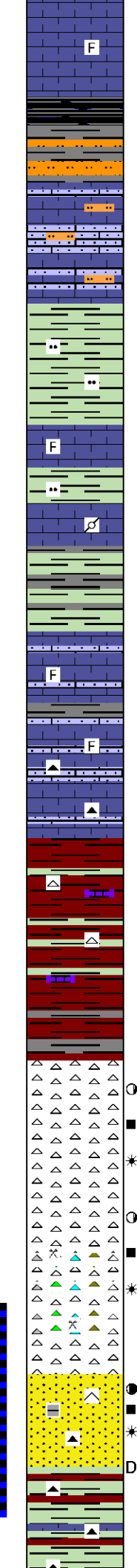
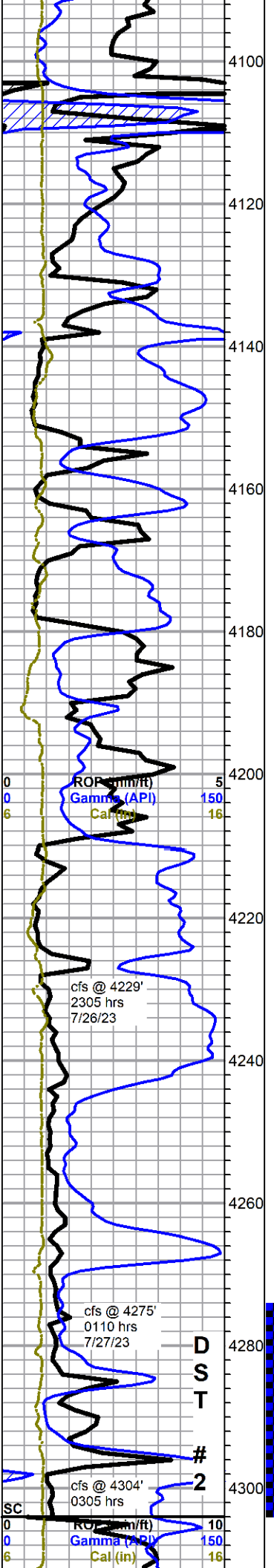
Mud-Co Mud chk
@ 3887 ft.
1100 hrs. 7/25/23
Vis. 55 Wt. 9.3
PV 16 YP 16
WL 9.2
Cake 1/32,
pH 10.0
CHL 5000 ppm
Ca 80 ppm
Sol 6.8 LCM 3.5#
DMC \$1670.66
CMC \$17,870.08

95 unit total

deviation 1/2 deg
strap 0.25 LTB

Total Gas (units)	200
C1 (units)	200
C2 (units)	200
C3 (units)	200
C4 (units)	200
C5 (units)	200

Mud-Co Mud chk
@ 4003 ft.
1235 hrs. 7/26/23
Vis. 60 Wt. 9.0
PV 16 YP 16
WL 10.4
Cake 1/32,
pH 10.0
CHL 5000 ppm
Ca 80 ppm
Sol 4.7 LCM 4#
DMC \$1397.17
CMC \$19,267.25



fossiliferous, trace pelletal and flattened oolitic, chalky, no visible porosity, scattered gray dense arenaceous, no shows

shale, black carbonaceous

siltstone, gray/green, siliceous, well cemented to friable, marked increase in 4140 sample with: limestones, cream to white, silty to sandy, no shows

Base Kansas City 4134 -2146

shale, light green, silty, soft to slightly brittle

limestone, pale green, microcrystalline, fossiliferous, dense, with cream and tan cherty, reddish/brown mottled pelletal, no shows

shale a.a.

limestone a.a.

shale, gray to gray/green, silty

limestone, cream to light gray, pale green, micro-cryptocrystalline, cherty dense fossiliferous to sub-lithographic to sandy, poor visible porosity, no shows

a.a. some tan and orange cherts

Conglomerate 4209 -2221

shaley conglomerate, mostly lavender shales with maroon, orange and green, mixed limestones with some mixed cherts

4260 shale, orange, gray, red, and mottled red and green

Mississippian 4240 -2252

chert, white, boney, light gray translucent, fresh, no fluorescence with: scattered white chert, weathered and brittle, micro-fracture and pin-point porosity, light brown spotty stain, slow bleeding gas bubbles, show clear oil and/or condensate droplets, bright green spotty fluorescence, faint green cut, no odor

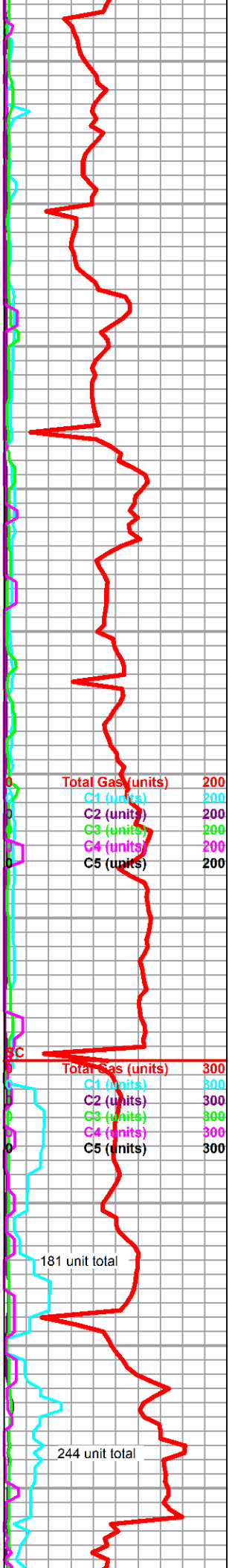
30 min sample, a.a., some spicules with increased staining and some slightly tripolitic with black stain, trace oil on break, influx yellow cherts, no odor in wet cup

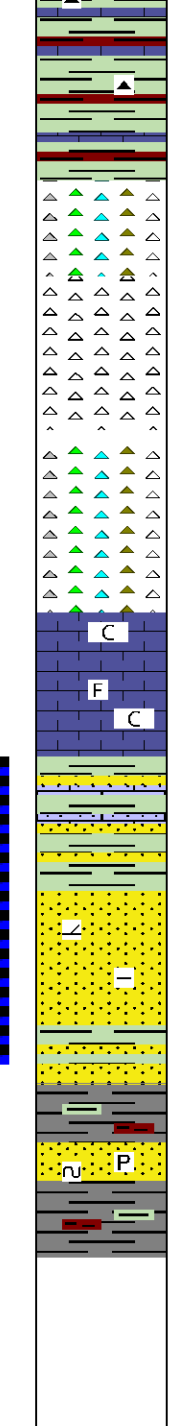
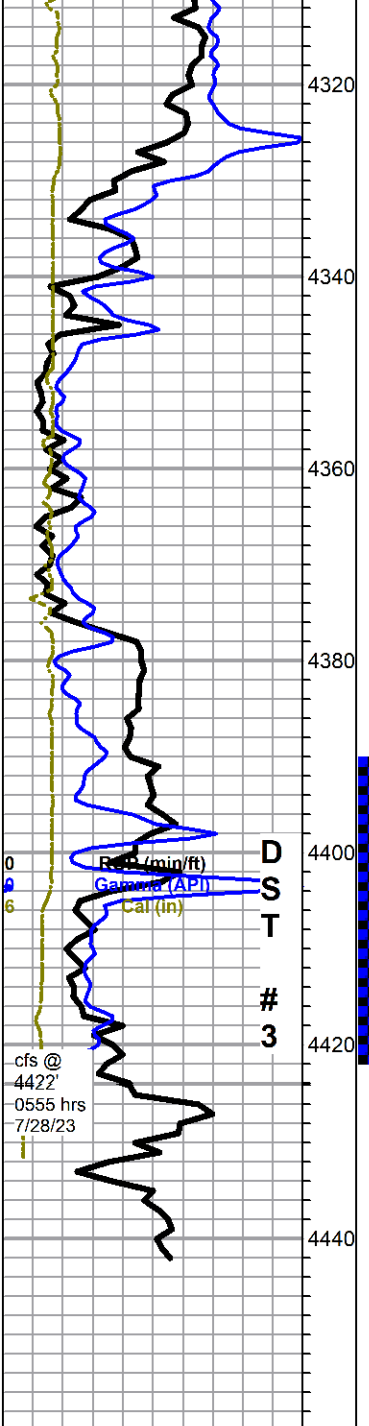
Kinderhook Sand 4284 -2296

sandstone, quartz, clear, very fine grain, well rounded and sorted, silica cement, friable to well cemented, good intergrain porosity, some greenish with shale inclusions, even brown to black staining, gassy, slight show oil, faint odor, bright fluorescence, slow blooming cut, bright white on break, some pale green chert with adhering stained stained and sand inclusions

60 min sample, increase in green limey shale, off white to yellow chert, sandstone grades to heavy dark black dead stain

out with PDC & back in hole with button bit after DST. 4304'





shale, mostly green-gray/green, silty to limey, maroon, some mottled maroon-green, trace yellow, limestone, cream, microcrystalline, fossiliferous, with abundant white to light gray chert, opaque to translucent (from above?), with brown and yellow chert, no shows

chert, tan, yellow, orange and green, some scattered dead black edge stain, no free oil, no odor, no fluorescence

Viola 4340 -2352
 white chert and abundant chalk, heavy white wash in 4360 sample
 changes to chert, primarily boney white, with translucent tan and gray, fresh and sharp, scattered spotty black stain, 1 droplet free oil in 4370 sample, no odor, faint even green fluorescence

marked increase in gray chert, becomes predominant, other cherts a.a., no shows

grades back to mostly cream and pale green, scattered dead black stain

limestone, white to light gray, pale green, fine crystalline, some good crystal definition, fossiliferous, poor porosity, abundant white crunchy/brittle chalk, no shows

shale, green, dense, waxy, sandstone, quartz, some pale green, very fine to fine grain, medium sorting, well rounded, dolomitic, friable to medium cementing, some white and pale green sandy limestone, no shows

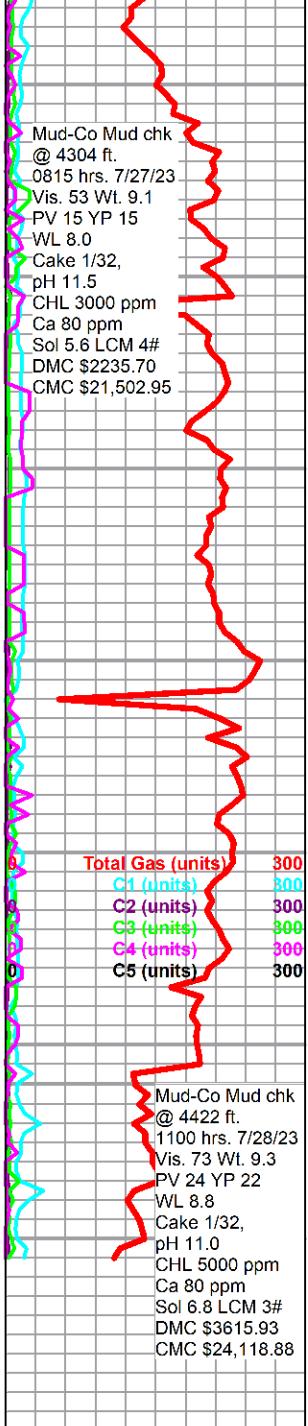
Simpson Sand 4404 -2416
 quartz sandstone a.a., some white and heavily cemented but most friable, fair porosity, very light stain, visible oil between grains, good show on break, good odor, good green fluorescence, good cut with halo on break only

cfs samples, a.a., some pale green, much with brown inclusions, fossil or shale frags

shale, variable gray, some scattered maroon and green

sandstone, a.a., much gray sand with increased shale inclusions, pyritic and glauconitic, no shows

Rotary TD 4442' @ 2040 hrs 7/28/23
ELI Wireline TD 4443'
Complete Logging operations 0630 hrs 7/29/23



Mud-Co Mud chk @ 4304 ft.
 0815 hrs. 7/27/23
 Vis. 53 Wt. 9.1
 PV 15 YP 15
 WL 8.0
 Cake 1/32,
 pH 11.5
 CHL 3000 ppm
 Ca 80 ppm
 Sol 5.6 LCM 4#
 DMC \$2235.70
 CMC \$21,502.95

Total Gas (units) 300
 C1 (units) 300
 C2 (units) 300
 C3 (units) 300
 C4 (units) 300
 C5 (units) 300

Mud-Co Mud chk @ 4422 ft.
 1100 hrs. 7/28/23
 Vis. 73 Wt. 9.3
 PV 24 YP 22
 WL 8.8
 Cake 1/32,
 pH 11.0
 CHL 5000 ppm
 Ca 80 ppm
 Sol 6.8 LCM 3#
 DMC \$3615.93
 CMC \$24,118.88



DRILL STEM TEST REPORT

Prepared For: **Thomas Garner Inc**

20 NE 20th Ave
St. John, KS 67576

ATTN: Keith Reavis

Ripcord #1-14

14-26S-14W Pratt.KS

Start Date: 2023.07.25 @ 19:11:00

End Date: 2023.07.26 @ 00:45:02

Job Ticket #: 70683 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.08.02 @ 11:12:27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Thomas Garner Inc

20 NE 20th Ave
St. John, KS 67576

ATTN: Keith Reavis

14-26S-14W Pratt.KS

Ripcord #1-14

Job Ticket: 70683

DST#: 1

Test Start: 2023.07.25 @ 19:11:00

GENERAL INFORMATION:

Formation: **Lansing "H"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:37:17

Time Test Ended: 00:45:02

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 72

Interval: 3962.00 ft (KB) To 3982.00 ft (KB) (TVD)

Reference Elevations: 1988.00 ft (KB)

Total Depth: 3982.00 ft (KB) (TVD)

1977.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8372 Inside

Press@RunDepth: 24.76 psig @ 3968.00 ft (KB)

Capacity: psig

Start Date: 2023.07.25

End Date:

2023.07.26

Last Calib.:

2023.07.26

Start Time: 19:11:01

End Time:

00:45:02

Time On Btm:

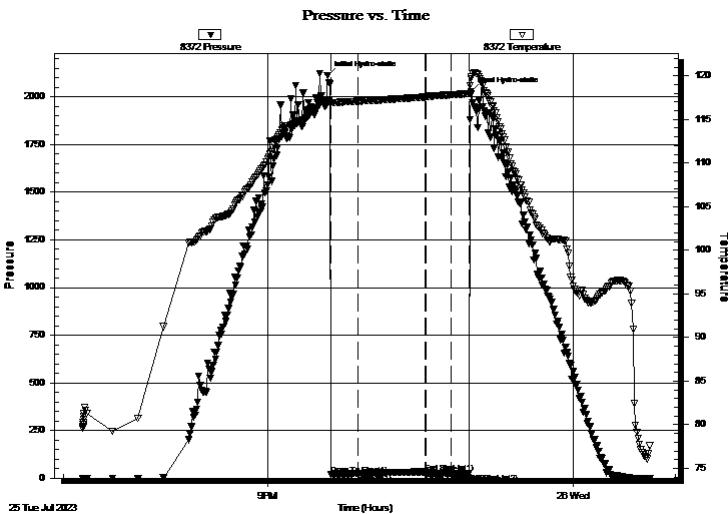
2023.07.25 @ 21:35:17

Time Off Btm:

2023.07.25 @ 22:59:47

TEST COMMENT: IF: Weak 1.2" Blow
IS: No Blow Back
FF: No Blow
FS: No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2111.28	117.28	Initial Hydro-static
2	18.80	116.94	Open To Flow (1)
18	24.64	117.10	Shut-In(1)
58	33.03	117.58	End Shut-In(1)
58	23.67	117.59	Open To Flow (2)
73	24.76	117.83	Shut-In(2)
84	26.10	118.00	End Shut-In(2)
85	2027.13	119.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Thomas Garner Inc

14-26S-14W Pratt.KS

20 NE 20th Ave
St. John, KS 67576

Ripcord #1-14

Job Ticket: 70683

DST#: 1

ATTN: Keith Reavis

Test Start: 2023.07.25 @ 19:11:00

Tool Information

Drill Pipe:	Length: 3726.00 ft	Diameter: 3.80 inches	Volume: 52.27 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 217.00 ft	Diameter: 2.25 inches	Volume: 1.07 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume: 53.34 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	3962.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	20.00 ft				
Tool Length:	49.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3938.00	
Hydraulic tool	5.00			3943.00	
Jars	5.00			3948.00	
EM Tool	3.00			3951.00	
Safety Joint	2.00			3953.00	
Packer	5.00			3958.00	29.00 Bottom Of Top Packer
Packer	4.00			3962.00	
Stubb	1.00			3963.00	
Handling Sub	5.00			3968.00	
Recorder	0.00	8372	Inside	3968.00	
Recorder	0.00	8365	Outside	3968.00	
Perforations	11.00			3979.00	
Bullnose	3.00			3982.00	20.00 Bottom Packers & Anchor

Total Tool Length: 49.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner Inc

14-26S-14W Pratt.KS

20 NE 20th Ave
St. John, KS 67576

Ripcord #1-14

Job Ticket: 70683

DST#: 1

ATTN: Keith Reavis

Test Start: 2023.07.25 @ 19:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

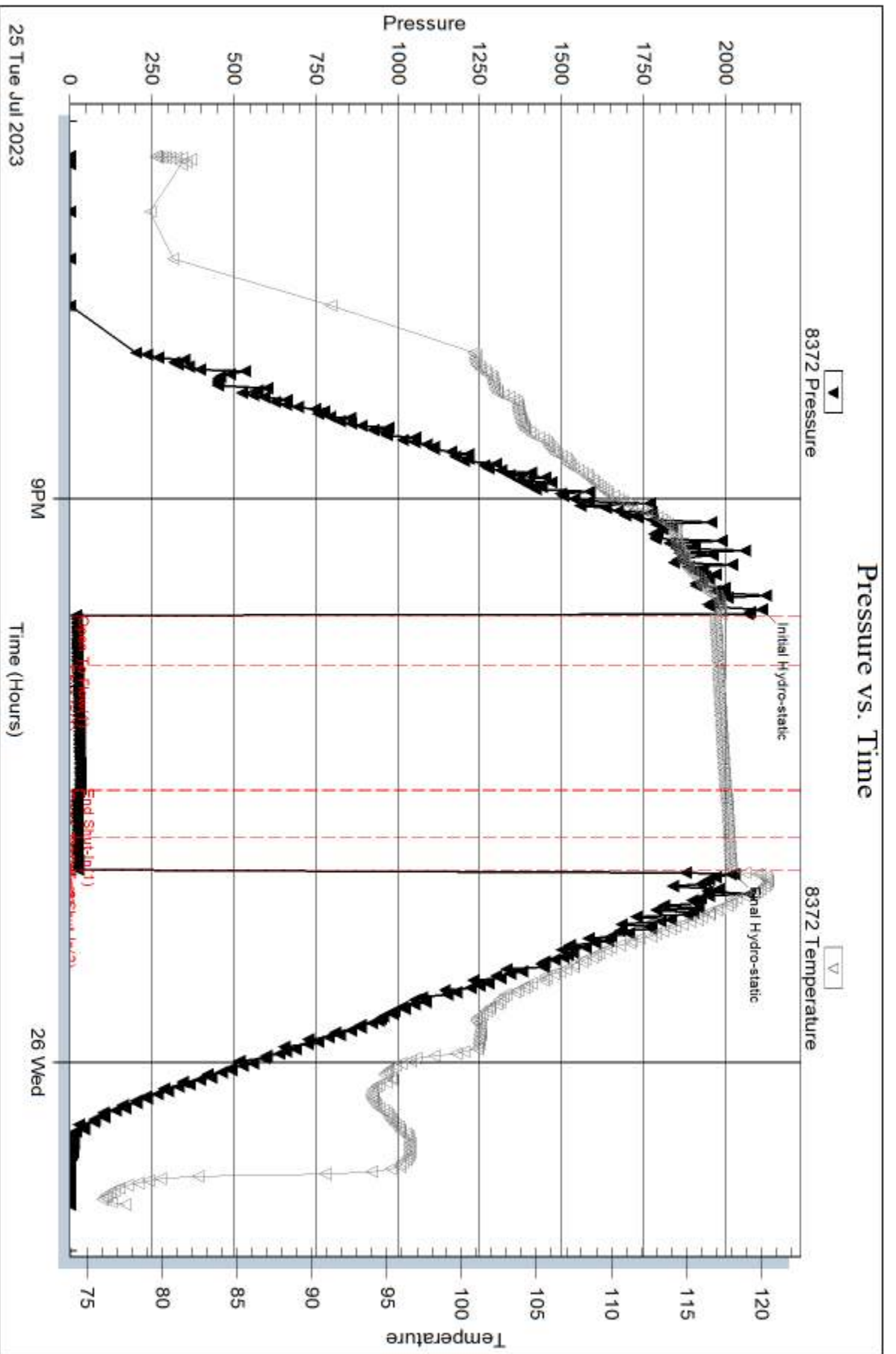
Serial #: 8372

Inside

Thomas Garner Inc

Ripcord #1-14

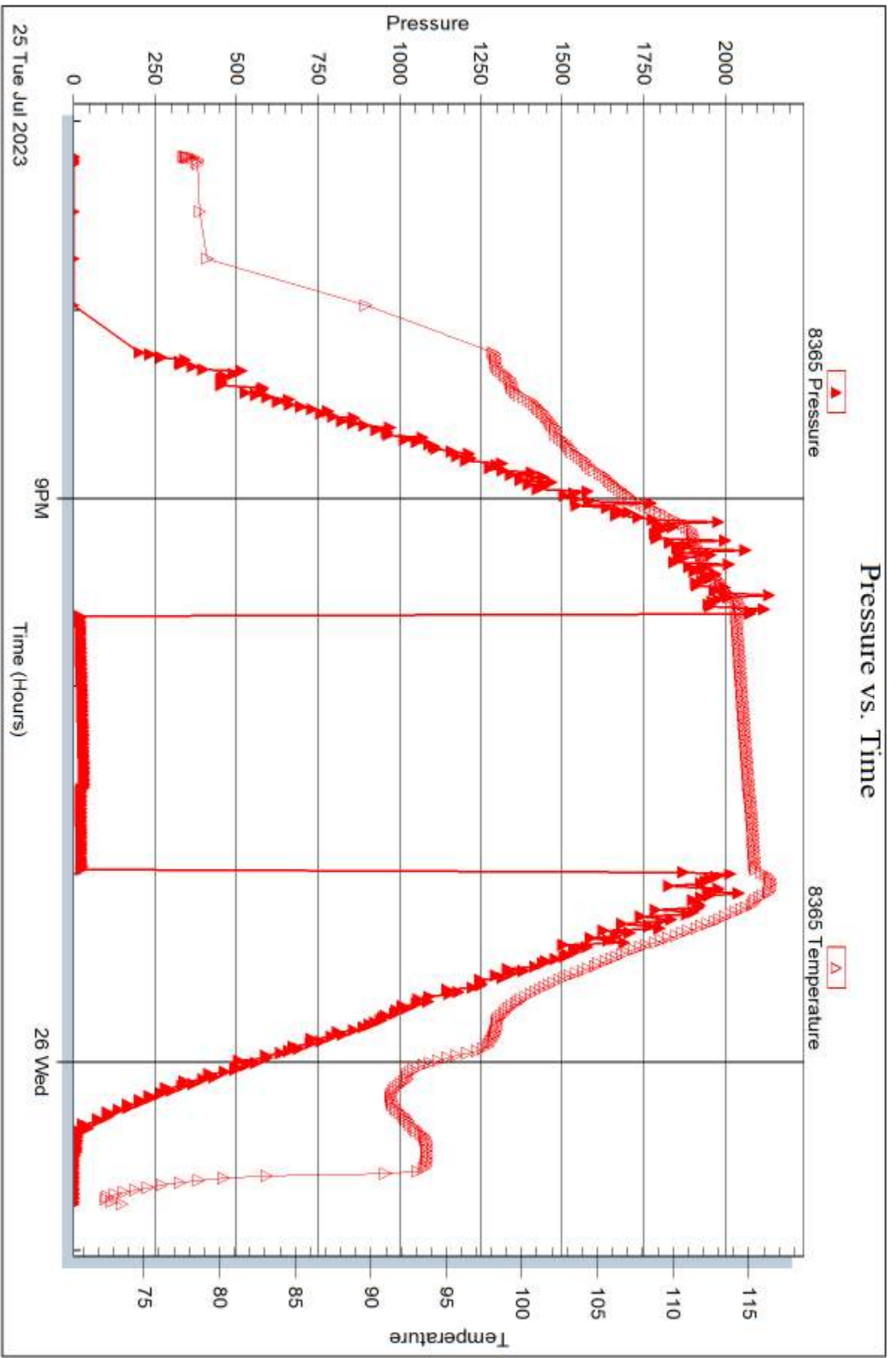
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 70683

Printed: 2023.08.02 @ 11:12:28





DRILL STEM TEST REPORT

Prepared For: **Thomas Garner Inc**

20 NE 20th Ave
St. John, KS 67576

ATTN: Keith Reavis

Ripcord #1-14

14-26S-14W Pratt.KS

Start Date: 2023.07.27 @ 10:28:00

End Date: 2023.07.27 @ 18:32:02

Job Ticket #: 70684 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.08.02 @ 11:10:48



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Thomas Garner Inc
 20 NE 20th Ave
 St. John, KS 67576
 ATTN: Keith Reavis

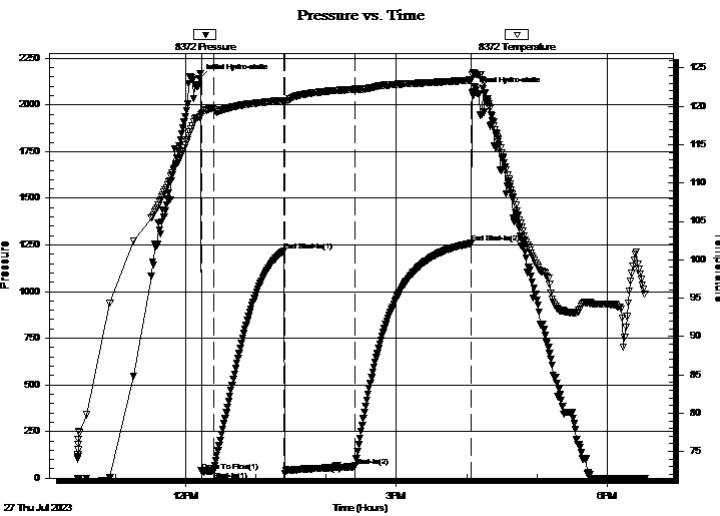
14-26S-14W Pratt.KS
Ripcord #1-14
 Job Ticket: 70684 **DST#: 2**
 Test Start: 2023.07.27 @ 10:28:00

GENERAL INFORMATION:

Formation: **Kinderhook**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 12:13:32 Tester: Leal Cason
 Time Test Ended: 18:32:02 Unit No: 72
 Interval: **4274.00 ft (KB) To 4304.00 ft (KB) (TVD)** Reference Elevations: 1988.00 ft (KB)
 Total Depth: 4304.00 ft (KB) (TVD) 1977.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 11.00 ft

Serial #: 8372 Inside
 Press@RunDepth: 62.06 psig @ 4280.00 ft (KB) Capacity: psig
 Start Date: 2023.07.27 End Date: 2023.07.27 Last Calib.: 2023.07.27
 Start Time: 10:28:01 End Time: 18:32:02 Time On Btm: 2023.07.27 @ 12:11:47
 Time Off Btm: 2023.07.27 @ 16:05:17

TEST COMMENT: IF: Fair Blow , BOB in 7 minutes, Built to 18.4"
 IS: No Blow Back
 FF: Strong Blow , BOB Immediate, Built to 196.36"
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2141.92	118.56	Initial Hydro-static
2	38.45	118.92	Open To Flow (1)
12	38.74	119.80	Shut-In(1)
73	1218.68	120.75	End Shut-In(1)
73	26.48	120.61	Open To Flow (2)
133	62.06	122.23	Shut-In(2)
233	1258.66	123.45	End Shut-In(2)
234	2071.43	124.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2125 GIP	0.00
60.00	GOCM 20%G 20%MO60%M	0.30
15.00	GOCM 5%G 10%O 85%M	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Thomas Garner Inc

14-26S-14W Pratt.KS

20 NE 20th Ave
St. John, KS 67576

Ripcord #1-14

Job Ticket: 70684

DST#: 2

ATTN: Keith Reavis

Test Start: 2023.07.27 @ 10:28:00

Tool Information

Drill Pipe:	Length: 4045.00 ft	Diameter: 3.80 inches	Volume: 56.74 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 217.00 ft	Diameter: 2.25 inches	Volume: 1.07 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 57.81 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4274.00 ft			Final 79000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4250.00	
Hydraulic tool	5.00			4255.00	
Jars	5.00			4260.00	
EM Tool	3.00			4263.00	
Safety Joint	2.00			4265.00	
Packer	5.00			4270.00	29.00 Bottom Of Top Packer
Packer	4.00			4274.00	
Stubb	1.00			4275.00	
Handling Sub	5.00			4280.00	
Recorder	0.00	8372	Inside	4280.00	
Recorder	0.00	8365	Outside	4280.00	
Perforations	21.00			4301.00	
Bullnose	3.00			4304.00	30.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner Inc

14-26S-14W Pratt.KS

20 NE 20th Ave
St. John, KS 67576

Ripcord #1-14

Job Ticket: 70684

DST#: 2

ATTN: Keith Reavis

Test Start: 2023.07.27 @ 10:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2125 GIP	0.000
60.00	GOCM 20%G 20%MO60%M	0.295
15.00	GOCM 5%G 10%O 85%M	0.074

Total Length: 75.00 ft Total Volume: 0.369 bbl

Num Fluid Samples: 0

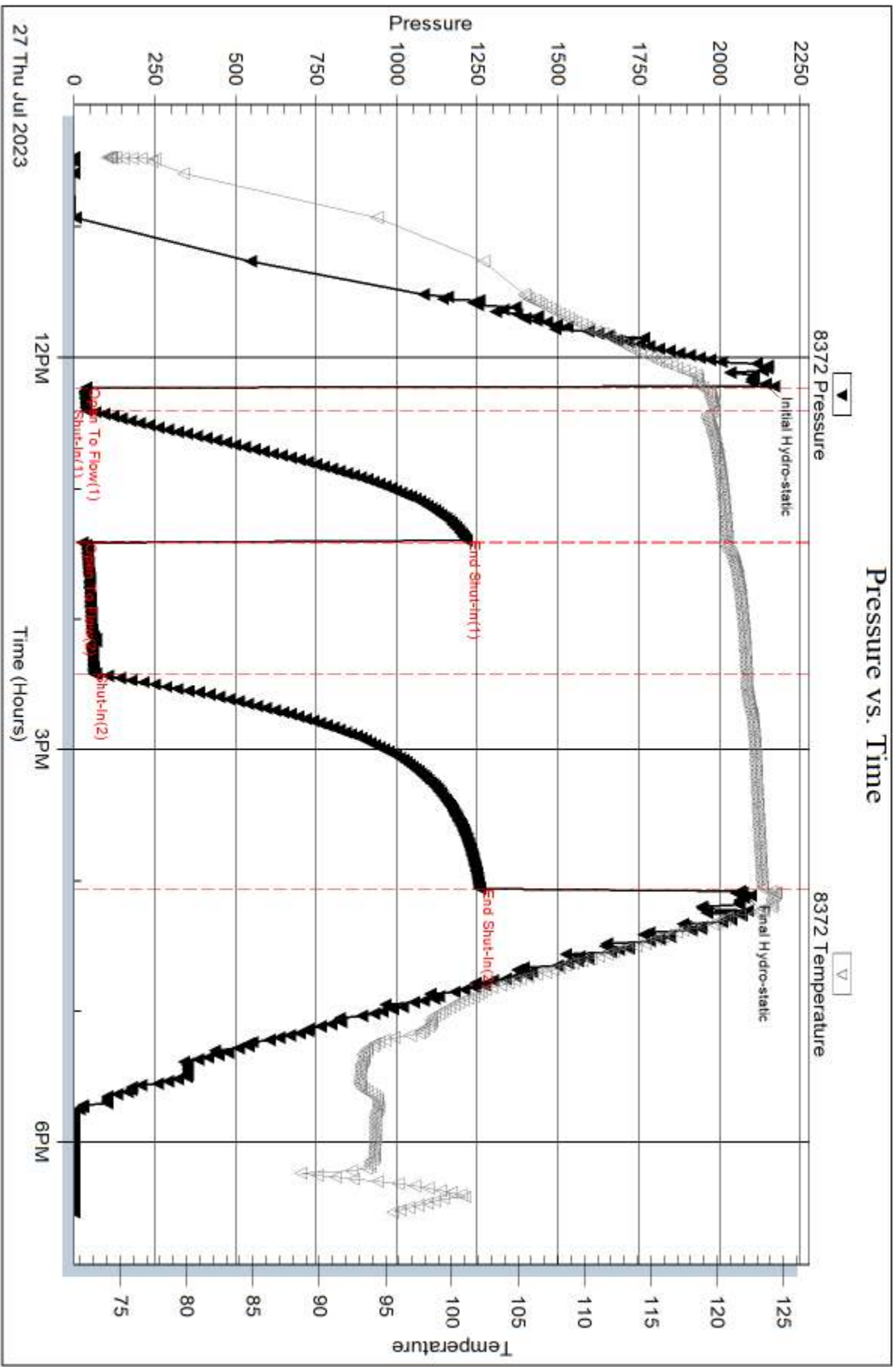
Num Gas Bombs: 0

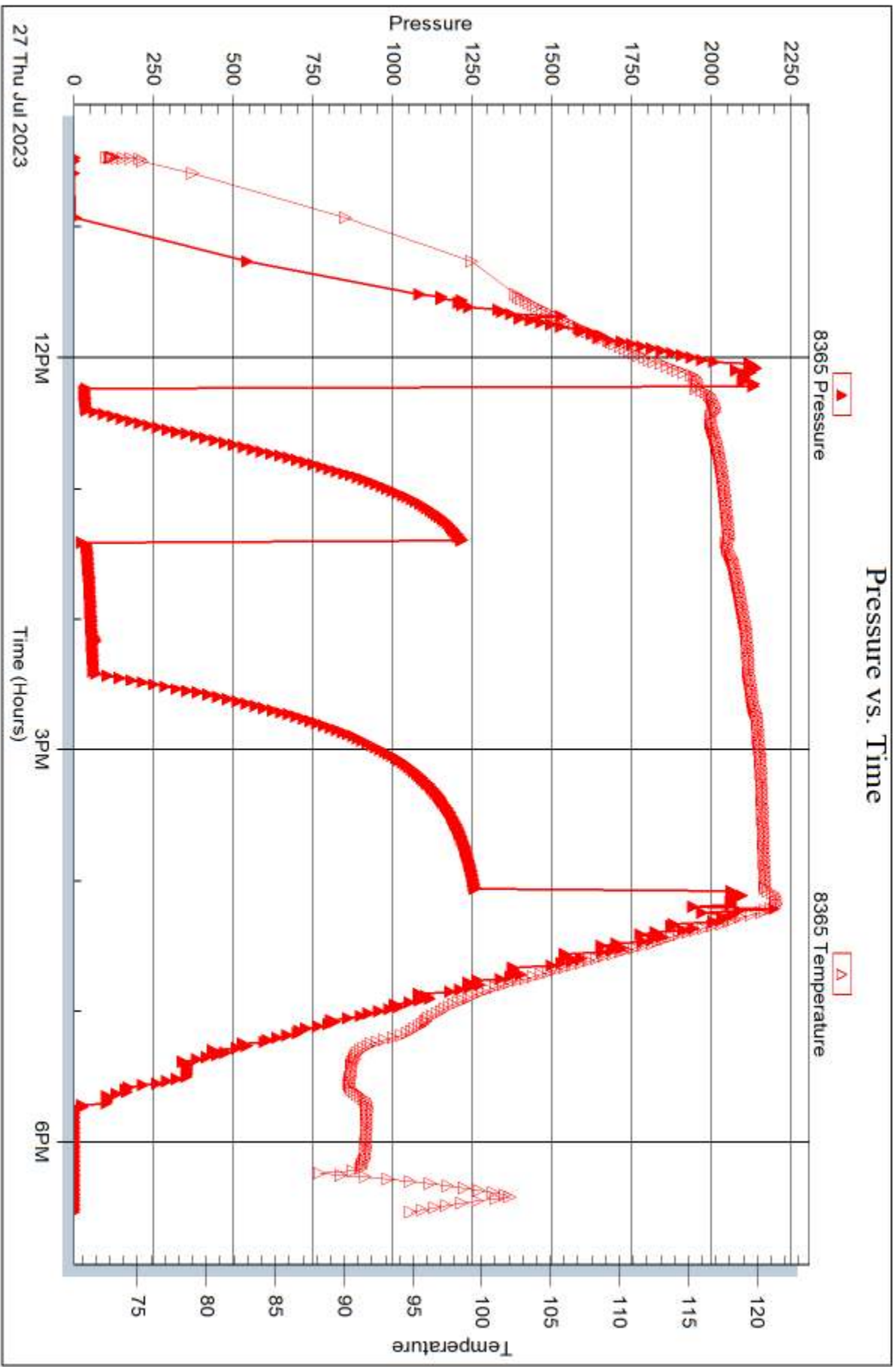
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Thomas Garner Inc**

20 NE 20th Ave
St. John, KS 67576

ATTN: Keith Reavis

Ripcord #1-14

14-26S-14W Pratt.KS

Start Date: 2023.07.28 @ 09:14:00

End Date: 2023.07.28 @ 15:34:02

Job Ticket #: 70685 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.08.02 @ 11:10:02



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Thomas Garner Inc

14-26S-14W Pratt.KS

20 NE 20th Ave
St. John, KS 67576

Ripcord #1-14

Job Ticket: 70685

DST#: 3

ATTN: Keith Reavis

Test Start: 2023.07.28 @ 09:14:00

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:48:32

Time Test Ended: 15:34:02

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 72

Interval: 4390.00 ft (KB) To 4422.00 ft (KB) (TVD)

Reference Elevations: 1988.00 ft (KB)

Total Depth: 4422.00 ft (KB) (TVD)

1977.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8372 Inside

Press@RunDepth: 602.37 psig @ 4396.00 ft (KB)

Capacity: psig

Start Date: 2023.07.28

End Date:

2023.07.28

Last Calib.:

2023.07.28

Start Time: 09:14:01

End Time:

15:34:02

Time On Btm:

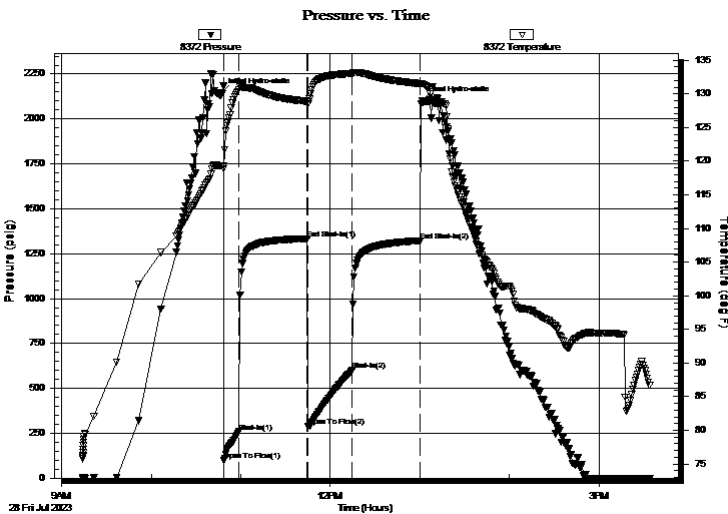
2023.07.28 @ 10:47:17

Time Off Btm:

2023.07.28 @ 13:01:32

TEST COMMENT: IF: Strong Blow , BOB in 4 minutes, Built to 34.91"
IS: No Blow Back
FF: Strong Blow , BOB in 4 minutes, Built to 87.97"
FS: .78" Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2145.39	119.33	Initial Hydro-static
2	98.75	118.86	Open To Flow (1)
12	257.25	130.63	Shut-In(1)
58	1333.77	128.90	End Shut-In(1)
58	289.16	128.52	Open To Flow (2)
88	602.37	133.04	Shut-In(2)
133	1322.32	131.54	End Shut-In(2)
135	2103.61	131.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
640.00	Water	7.00
307.00	GMCW 2%G 30%M 68%W	4.31
257.00	GMCW 2%G 44%M 54%W	3.61

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Thomas Garner Inc

14-26S-14W Pratt.KS

20 NE 20th Ave
St. John, KS 67576

Ripcord #1-14

Job Ticket: 70685

DST#: 3

ATTN: Keith Reavis

Test Start: 2023.07.28 @ 09:14:00

Tool Information

Drill Pipe:	Length: 4173.00 ft	Diameter: 3.80 inches	Volume: 58.54 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 217.00 ft	Diameter: 2.25 inches	Volume: 1.07 bbl	Weight to Pull Loose:	95000.00 lb
			<u>Total Volume: 59.61 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial	78000.00 lb
Depth to Top Packer:	4390.00 ft			Final	84000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	61.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4366.00	
Hydraulic tool	5.00			4371.00	
Jars	5.00			4376.00	
EM Tool	3.00			4379.00	
Safety Joint	2.00			4381.00	
Packer	5.00			4386.00	29.00 Bottom Of Top Packer
Packer	4.00			4390.00	
Stubb	1.00			4391.00	
Handling Sub	5.00			4396.00	
Recorder	0.00	8372	Inside	4396.00	
Recorder	0.00	8365	Outside	4396.00	
Perforations	23.00			4419.00	
Bullnose	3.00			4422.00	32.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Thomas Garner Inc

14-26S-14W Pratt.KS

20 NE 20th Ave
St. John, KS 67576

Ripcord #1-14

Job Ticket: 70685

DST#: 3

ATTN: Keith Reavis

Test Start: 2023.07.28 @ 09:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

66000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
640.00	Water	7.001
307.00	GMCW 2%G 30%M 68%W	4.306
257.00	GMCW 2%G 44%M 54%W	3.605

Total Length: 1204.00 ft Total Volume: 14.912 bbl

Num Fluid Samples: 0

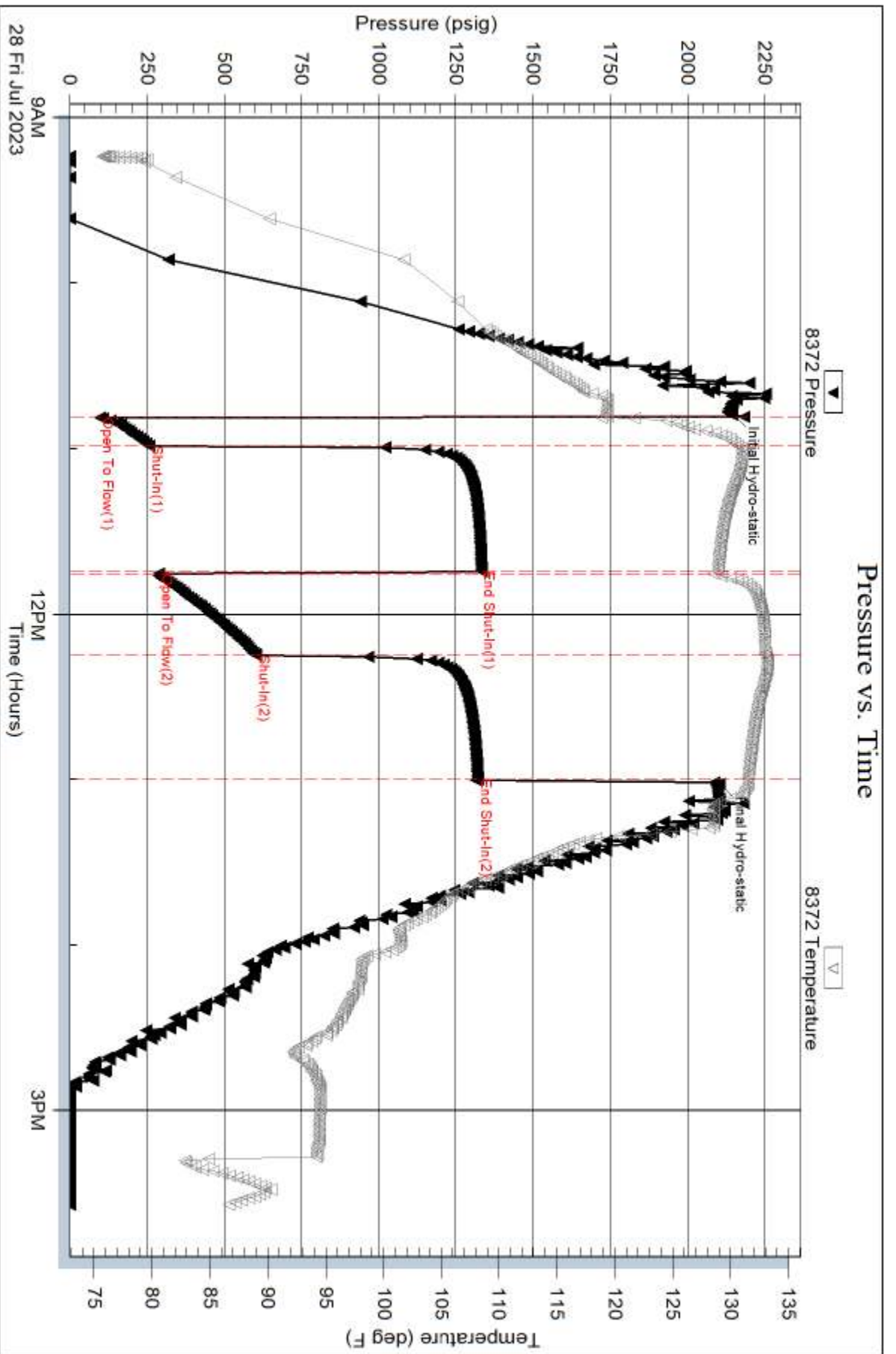
Num Gas Bombs: 0

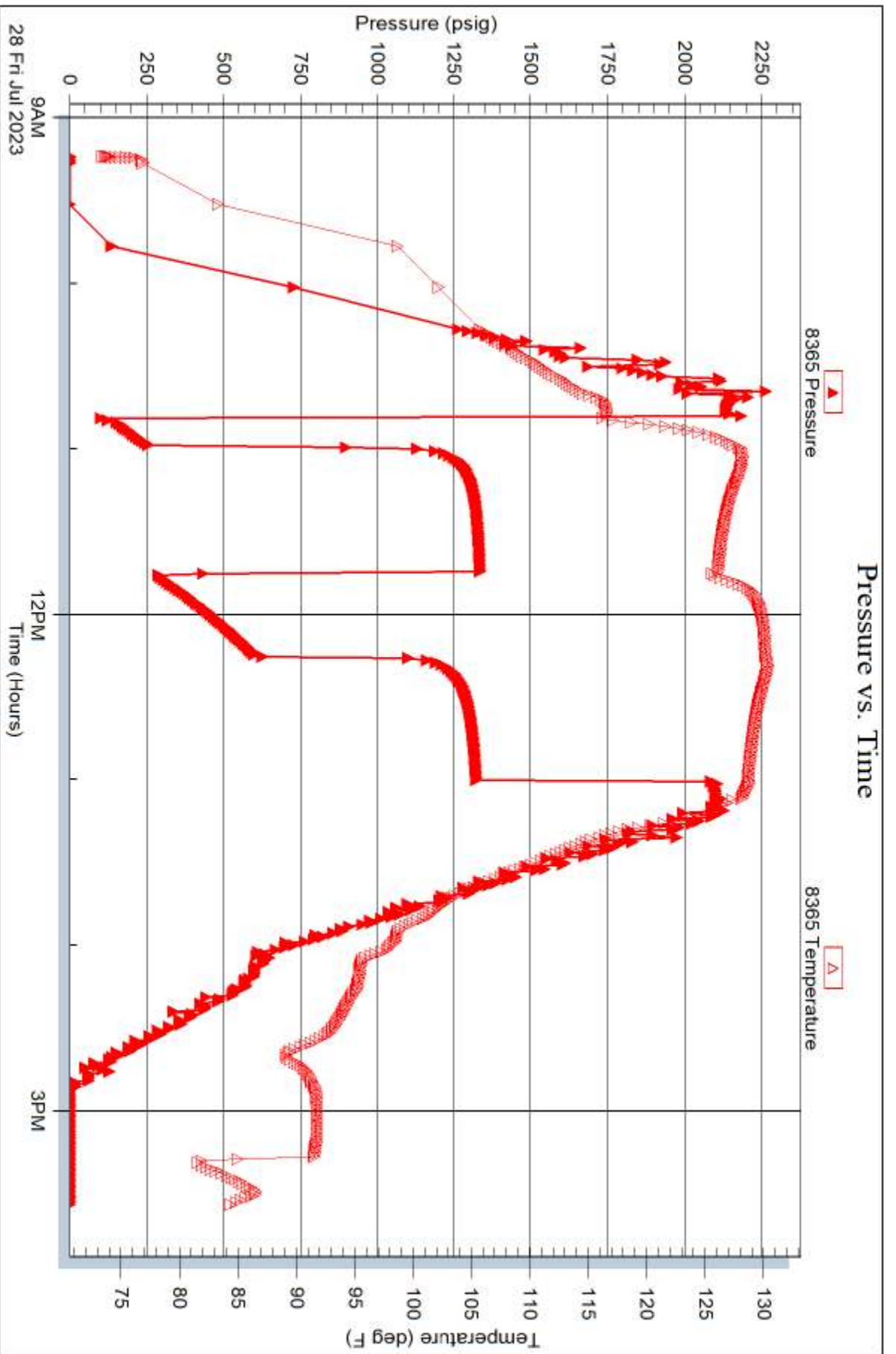
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .085 @ 92 degrees







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70683

Well Name & No. Ripcord 1-14 Test No. 1 Date 07/25/23
 Company Thomas Garner Inc Elevation 1988 KB 1977 GL
 Address 30 NE 20th Ave ST. John, KS 67576
 Co. Rep / Geo Keith Reavis Rig Sterling 4
 Location: Sec. 14 Twp 26S Rge. 14W Co. Pruitt State KS

Interval Tested 3962 - 3982 Zone Tested Lansing "H"
 Anchor Length 20 Drill Pipe Run _____ Mud Wt. 9.3
 Top Packer Depth 3957 Drill Collars Run 217 Vis 55
 Bottom Packer Depth 3962 Wt. Pipe Run 0 WL 9.2
 Total Depth 3982 Chlorides 5000 ppm System LCM 3 1/2

Blow Description IF: weak 1.2" Blow

IST: NO BLOW BACK

FF: NO BLOW

FST: NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Mud</u>				
_____	_____				
_____	_____				
_____	_____				
_____	_____				
_____	_____				
_____	_____				

Rec Total 2 BHT 120 Gravity N/C API RW N/C @ N/C Chlorides N/C ppm

Initial Hydrostatic 2111 Test 1800 Ruined Shale Packer _____

Initial Flow 19 to 25 Jars 300 Ruined Packer _____

Initial Shut-In 33 Circ Sub _____ Hotel _____

Final Flow 24 to 25 Hourly Standby _____ EM Tool Successful -175

Final Shut-In 26 Mileage (302) 52.50 Accessibility _____

Final Hydrostatic 2027 Sampler _____ Gas Sample _____

T-On Location 17:15 Straddle _____ Oversized Hole _____

Initial Flow 10 T-Started 19:11 Shale Packer _____ Sub Total -175

Initial Shut-In 45 T-Open 21:37 Extra Packer _____ Total 1977.50

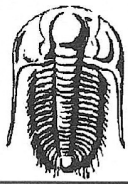
Final Flow 15 T-Pulled 22:58 Extra Recorder _____ Tool Loaded _____ @ _____

Final Shut-In 10 T-Out 00:45 Day Standby _____ MP/DST Disc't _____

Comments _____

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70684

Well Name & No. Ripcord 1-14 Test No. 2 Date 07/27/23
 Company Thomas Garner Inc Elevation 1988 KB 1977 GL
 Address 220 W 20th Ave St. John, KS 67576
 Co. Rep / Geo Keith Reavis Rig Sterling 4
 Location: Sec. 14 Twp 26S Rge. 14W Co. Pratt State KS

Interval Tested 4274 - 4304 Zone Tested Kinderhook
 Anchor Length 30 Drill Pipe Run 4045 Mud Wt. 9.1
 Top Packer Depth 4269 Drill Collars Run 217 Vis 53
 Bottom Packer Depth 4274 Wt. Pipe Run 0 WL 8.0
 Total Depth 4304 Chlorides 3000 ppm System LCM 4

Blow Description IF: Fair Blow, BOB in 7 minutes, Built to 18.4"

ISI: NO BLOW BACK

FF: Strong Blow, BOB immediate, Built to 196.36"

FSI: NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>2125</u>	<u>GIP</u>				
<u>15</u>	<u>GOCM</u>	<u>5</u>	<u>10</u>	<u>85</u>	
<u>60</u>	<u>GOCM</u>	<u>20</u>	<u>20</u>	<u>60</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

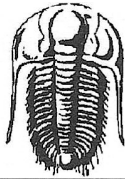
Rec Total 75 BHT 124 Gravity NIC API RW NIC @ NIC *F Chlorides NIC ppm

Initial Hydrostatic 2142 Test 1950 Ruined Shale Packer
 Initial Flow 38 to 39 Jars 300 Ruined Packer
 Initial Shut-In 1219 Circ Sub Hotel
 Final Flow 26 to 62 Hourly Standby EM Tool Successful
 Final Shut-In 1259 Mileage 30.1 52.50 Accessibility
 Final Hydrostatic 2071 Sampler Gas Sample
 T- On Location 09:15 Straddle Oversized Hole
 Initial Flow 10 T-Started 10:28 Shale Packer Sub Total 250
 Initial Shut-In 60 T-Open 12:13 Extra Packer Total 2552.50
 Final Flow 60 T-Pulled 16:04 Extra Recorder Tool Loaded @
 Final Shut-In 18:32 T-Out 18:32 Day Standby 1d 7.5h MP/DST Disc't

Comments _____

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 70685

Well Name & No. Ripcord 1-14 Test No. 3 Date 07/28/23
 Company Thomas Garner Inc Elevation 1988 KB 1977 GL
 Address 20 NE 20th Ave St. John, KS 67576
 Co. Rep / Geo Keith Reavis Rig Sterling 4
 Location: Sec. 14 Twp 26S Rge. 14W Co. Pratt State KS

Interval Tested 4390 - 4422 Zone Tested Simpson
 Anchor Length 32 Drill Pipe Run 4173 Mud Wt. 9.1
 Top Packer Depth 4385 Drill Collars Run 217 Vis 53
 Bottom Packer Depth 4390 Wt. Pipe Run 0 WL 8.0
 Total Depth 4422 Chlorides 3000 ppm System LCM 4

Blow Description FF: Strong Blow, BOB in 4 minutes, Built to 34.91"

ISI: NO BLOW BACK

FF: Strong Blow, BOB in 4 minutes, Built to 87.97"

FST: .78" BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>257</u>	<u>Feet of G M C W</u>	<u>2</u>	<u>54</u>	<u>44</u>	<u></u>
<u>307</u>	<u>Feet of G M C W</u>	<u>2</u>	<u>68</u>	<u>30</u>	<u></u>
<u>640</u>	<u>Feet of water</u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u>Feet of</u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u>Feet of</u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u>Feet of</u>	<u></u>	<u></u>	<u></u>	<u></u>
<u></u>	<u>Feet of</u>	<u></u>	<u></u>	<u></u>	<u></u>

Rec Total 1204 BHT 130 Gravity NIC API RW .085 @ 92 *F Chlorides 66000 ppm

Initial Hydrostatic 2145 Test 1950 Ruined Shale Packer
 Initial Flow 99 to 257 Jars 300 Ruined Packer
 Initial Shut-In 1334 Circ Sub Hotel
 Final Flow 289 to 602 Hourly Standby EM Tool Successful
 Final Shut-In 1322 Mileage 30 52.50 Accessibility
 Final Hydrostatic 2104 Sampler Gas Sample

T- On Location 07:30 Straddle Oversized Hole
 Initial Flow 10 T-Started 09:14 Shale Packer Sub Total 0
 Initial Shut-In 45 T-Open 10:48 Extra Packer Total 2302.50
 Final Flow 30 T-Pulled 13:00 Extra Recorder Tool Loaded @
 Final Shut-In 45 T-Out 15:34 Day Standby MP/DST Disc't

Comments

Approved By _____ Our Representative [Signature]

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HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
THOMAS GARNER INC
20 NE 20TH AVE
SAINT JOHN, KS 67576

Invoice Date: 7/29/2023
Invoice #: 0369991
Lease Name: Ripcord
Well #: 1-14 (New)
County: Pratt, Ks
Job Number: WP4562
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Production Casing	0.000	0.000	0.00
H-H Long	190.000	45.000	8,550.00
H-Plug	50.000	14.000	700.00
Gas Block	537.000	4.500	2,416.50
5 1/2" Floatshoe-Flapper AFU	1.000	375.000	375.00
5 1/2" LD Plug & Baffle	1.000	350.000	350.00
Cement baskets 5 1/2"	3.000	300.000	900.00
5 1/2" Turbolizers	8.000	125.000	1,000.00
Mud flush	1,000.000	1.000	1,000.00
Light Eq Mileage	20.000	2.000	40.00
Heavy Eq Mileage	40.000	4.000	160.00
Ton Mileage	221.000	1.500	331.50
Cement Blending & Mixing	240.000	1.400	336.00
Depth Charge 4001'-5000'	1.000	2,500.000	2,500.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Casing Swivel	1.000	300.000	300.00
Service Supervisor	1.000	275.000	275.00

Total 19,734.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer Thomas Garner, Inc.		Lease & Well # Ripcord 1-14		Date 7/29/2023	
Service District Pratt, Kansas		County & State Pratt, Ks.		Legals S/T/R 14-26s-14w	
Job Type Prod. Csg.		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	
Equipment # 913		Driver K. Brungardt		Ticket # WP 4562	
Job Safety Analysis - A Discussion of Hazards & Safety Procedures					
529-522		<input checked="" type="checkbox"/> Hard hat		<input checked="" type="checkbox"/> Gloves	
176-532		<input type="checkbox"/> H2S Monitor		<input type="checkbox"/> Lockout/Tagout	
B. Whitfield		<input checked="" type="checkbox"/> Safety Footwear		<input type="checkbox"/> Warning Signs & Flagging	
M. McGraw		<input checked="" type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Required Permits	
		<input checked="" type="checkbox"/> Hearing Protection		<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	
		<input type="checkbox"/> Respiratory Protection		<input checked="" type="checkbox"/> Specific Job Sequence/Expectations	
		<input type="checkbox"/> Additional Chemical/Acid PPE		<input checked="" type="checkbox"/> Overhead Hazards	
		<input checked="" type="checkbox"/> Fire Extinguisher		<input type="checkbox"/> Muster Point/Medical Locations	
		<input type="checkbox"/> Additional concerns or issues noted below			
Comments					
Product/ Service Code					
Description		Unit of Measure		Quantity	
Net Amount					
CP032	HH-Long	sack	190.00		\$8,550.00
CP055	H-Plug A	sack	50.00		\$700.00
CP155	Gas Block	lb	537.00		\$2,416.50
FE145	5 1/2" Float Shoe - AFU Flapper Type	ea	1.00		\$375.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00		\$350.00
FE130	5 1/2" Cement Basket	ea	3.00		\$900.00
FE135	5 1/2 Turbolizer	ea	8.00		\$1,000.00
CP170	Mud Flush	gal	1,000.00		\$1,000.00
M015	Light Equipment Mileage	mi	20.00		\$40.00
M010	Heavy Equipment Mileage	mi	40.00		\$160.00
M020	Ton Mileage	tm	221.00		\$331.50
C060	Cement Blending & Mixing Service	sack	240.00		\$336.00
D015	Depth Charge: 4001'-5000'	job	1.00		\$2,500.00
C035	Cement Data Acquisition	job	1.00		\$250.00
C050	Cement Plug Container	job	1.00		\$250.00
C040	Casing Swivel	job	1.00		\$300.00
R061	Service Supervisor	day	1.00		\$275.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					
				Net: \$19,734.00	
Based on this job, how likely is it you would recommend HSI to a colleague?				Total Taxable \$ - Tax Rate:	
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>				Sale Tax: \$ -	
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Total: \$ 19,734.00	
				HSI Representative: Kevin Brungardt	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer:	Thomas Garner, Inc.	Well:	Ripcord 1-14	Ticket:	WP 4562
City, State:		County:	Pratt, Ks.	Date:	7/29/2023
Field Rep:	Kyle Roby	S-T-R:	14-26s-14w	Service:	Prod. Csg.

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	4446 ft
Casing Size:	5 1/2 in
Casing Depth:	4445 ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	105.0 bbls

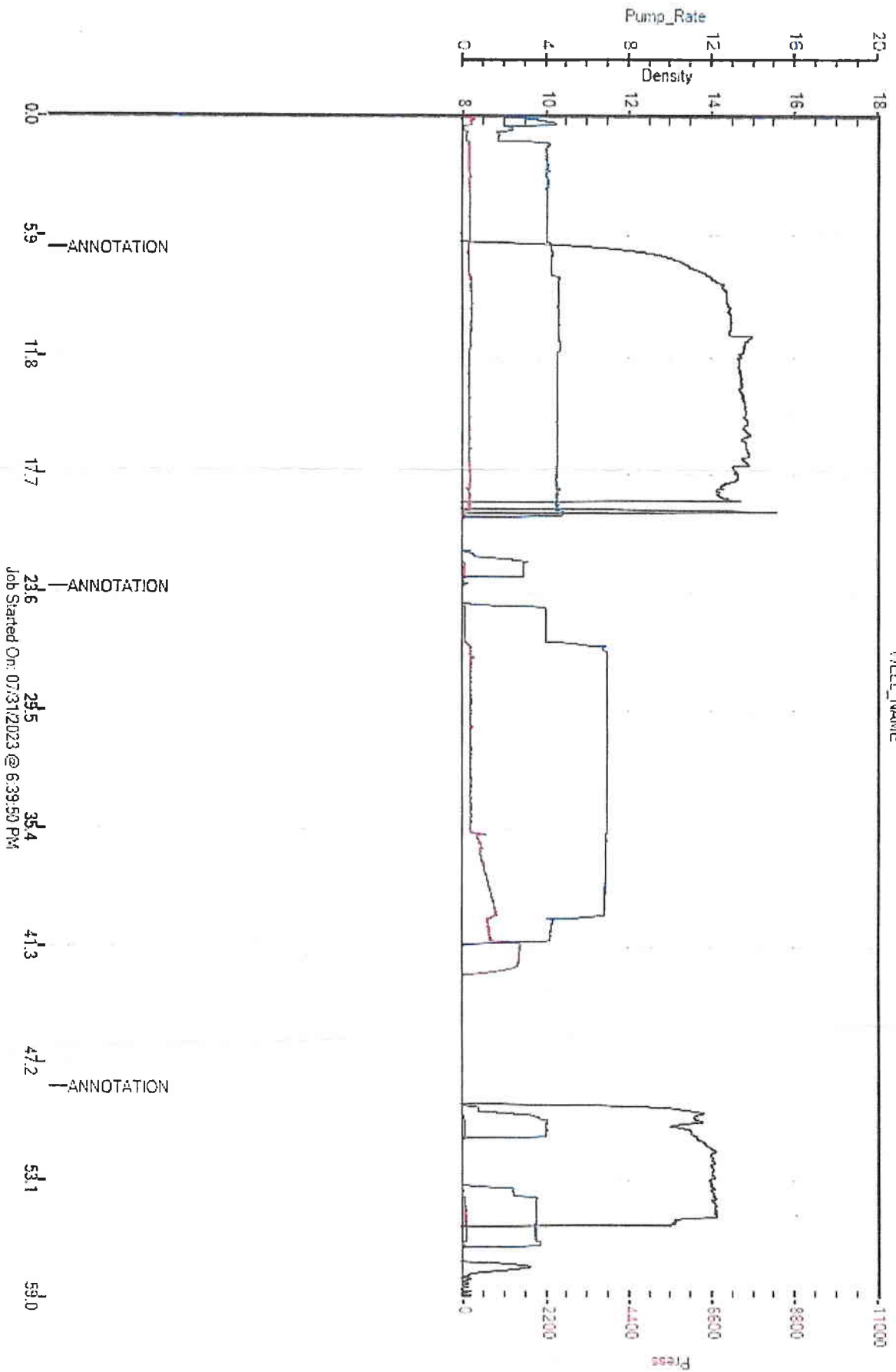
Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	12.7 bbls
Total Sacks:	50 sx

Calculated Slurry - Tail	
Blend:	HH-Long
Weight:	15 ppg
Water / Sx:	5.8 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	48.4 bbls
Total Sacks:	190 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
2:00 PM			-	-	On location - spot equipment & rig up - Job & safety
					Centralizers on collars of joints 1 thru 8 and baskets sliding on joints 1 & 8
6:46 PM		1,100.0		-	Casing on bottom and establish circulation
		600.0		-	Rotate casing while circulating for one hour
				-	Rig up to cement pump
7:45 PM	4.0	200.0		-	Start preflush
	4.0	200.0	24.0	24.0	Preflush In - start HH-Long at 15.0 ppg
	4.5	170.0	48.5	72.5	HH-Long In - stop pump
				72.5	Change valves on manifold - wash pump & lines
				72.5	Change manifold valves - Release plug
	2.0	50.0			Start displacement - start rotating casing
	7.0	50.0	2.0	2.0	Increase rate
	7.0	50.0	32.0	34.0	Flush at shoe
	7.0	100.0	20.0	54.0	Cement at shoe
	7.0	450.0	30.0	84.0	See lift pressure - stop rotating casing
	7.0	600.0	10.0	94.0	Gradual pressure increase
	7.0	800.0	5.0	99.0	Gradual pressure increase
	4.0	850.0	1.0	100.0	Slow rate
8:30 PM	4.0	1,600.0	5.0	105.0	Bump plug and hold pressure
					Release pressure and float holds - 3/4 bbl return
	2.0		7.5	7.5	Plug rathole with 30 sacks H-Plug
9:00 PM	2.0		5.0	12.5	Plug Mousehole with 20 sacks H-Plug
					Thank you, Mike, Bryan, Riley, and Kevin

CREW		UNIT	SUMMARY		
Cementer:	K. Brungardt	913	Average Rate	Average Pressure	Total Fluid
Pump Operator:	R. Osborn	529-522	4.9 bpm	473 psi	190 bbls
Bulk #1:	B. Whitfield	176-532			
Bulk #2:	M. McGraw				

Tom Garner
WELL_NAME



DIRECTIONS: _____

COMPANY: TOM BARNER

DATE: 7/29/23

WELL NAME: RIPCORD #1-14

LEGALS AND COUNTY: TRATT Co.

VOL. BETWEEN PIPE & HOLE CAP

	BBL/FT	FT/BBL	CF/LF
4 1/2 - 7 7/8	.0408	24.85	.2278
5 1/2 - 7 7/8	.0309	32.41	.1733
8 5/8 - 12 1/4	.0735	13.61	.4127
9 5/8 - 12 1/4	.0558	17.93	.3132
13 3/8 - 17 1/2	.1924	8.06	.6946

VOL. BETWEEN PIPE & PIPE CAP

	WT	BBL/FT	FT/BBL	CF/LF
2 3/8 - 4 1/2	11.6	.0101	99.37	.0565
2 3/8 - 5 1/2	17.0	.0178	56.29	.0998
2 7/8 - 5 1/2	17.0	.0152	65.71	.0854
2 7/8 - 7	23.0	.0313	31.91	.1780

TUBING & CASING SIZE & CAP

	WT	BBL/FT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0169	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.00
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0608	16.41
8 5/8	36.0	.0773	12.94

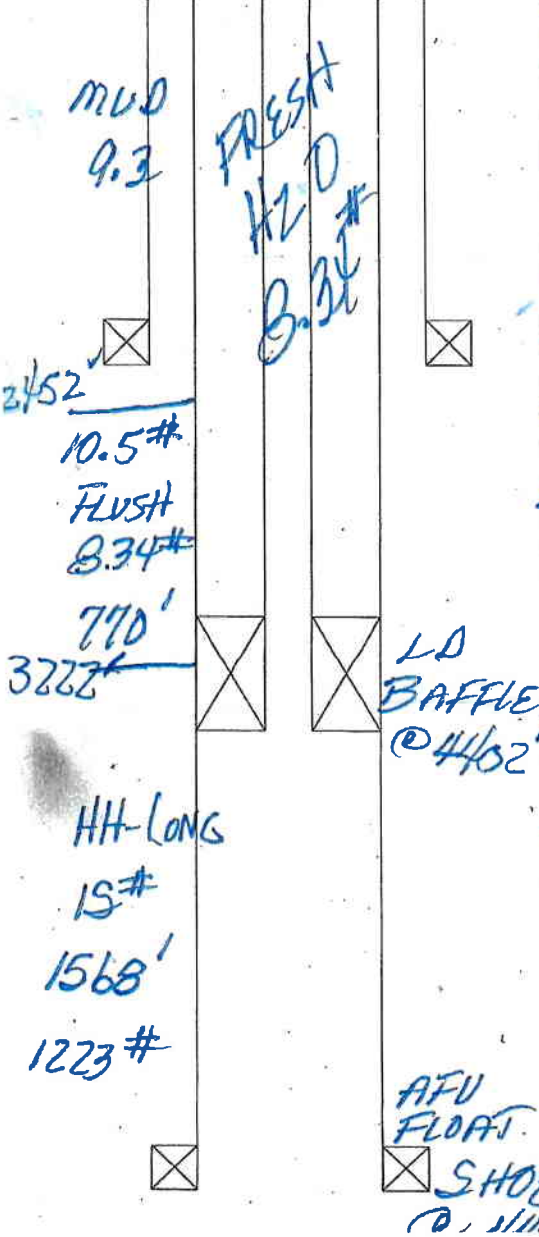
TD: _____ TUBING SIZE: _____ CASING SIZE: 5 1/2"

HOLE SIZE: 7 7/8" @ TUB DEPTH: _____ CSG DEPTH: 4445'

PERFS: _____ PACKER SETTING: _____ BP SETTING: _____

MAX PSI: _____ MAX RATE: _____

LEAD: 1.43	6.92	13.78	FLUSH	24
71.5 FT ³	12.7 BBL		LEAD	8.5
TAIL: 1.43	5.19	15.0	TAIL	26.2
271.7 FT ³	48.4 BBL		WASH	10
			DISP	105
FLUSH @ SHOE	36 BBL		BBLs	163
CEMENT @ SHOE	56 BBL		TO RUN	
SEE LEFT PSI	86 BBL		JOB	
SLOW RATE	100 BBL			
DIFF. PSI - BUMP			O.A.	4444.99
MUD	1185		SHOE	42.53
FLUSH	10			4402.46
CEMENT	1223			X.0238
	2418		DISP.	104.77
MINUS HD	1909		3%	107.9
BUMP PSI	509		BASKETS	
			FTS. -	148
			TURBOS	
			FTS. -	1-8





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
THOMAS GARNER INC
20 NE 20TH AVE
SAINT JOHN, KS 67576

Invoice Date: 7/21/2023
Invoice #: 0369847
Lease Name: Ripcord
Well #: 1-14 (New)
County: Pratt, Ks
Job Number: WP4526
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement Pozmix 60/40	425.000	15.000	6,375.00
Calcium Chloride	1,098.000	0.750	823.50
Cello Flake	107.000	1.750	187.25
8 5/8" Top rubber plug	1.000	175.000	175.00
Light Eq Mileage	20.000	2.000	40.00
Heavy Eq Mileage	30.000	4.000	120.00
Ton Mileage	366.000	1.500	549.00
Cement Blending & Mixing	425.000	1.400	595.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00

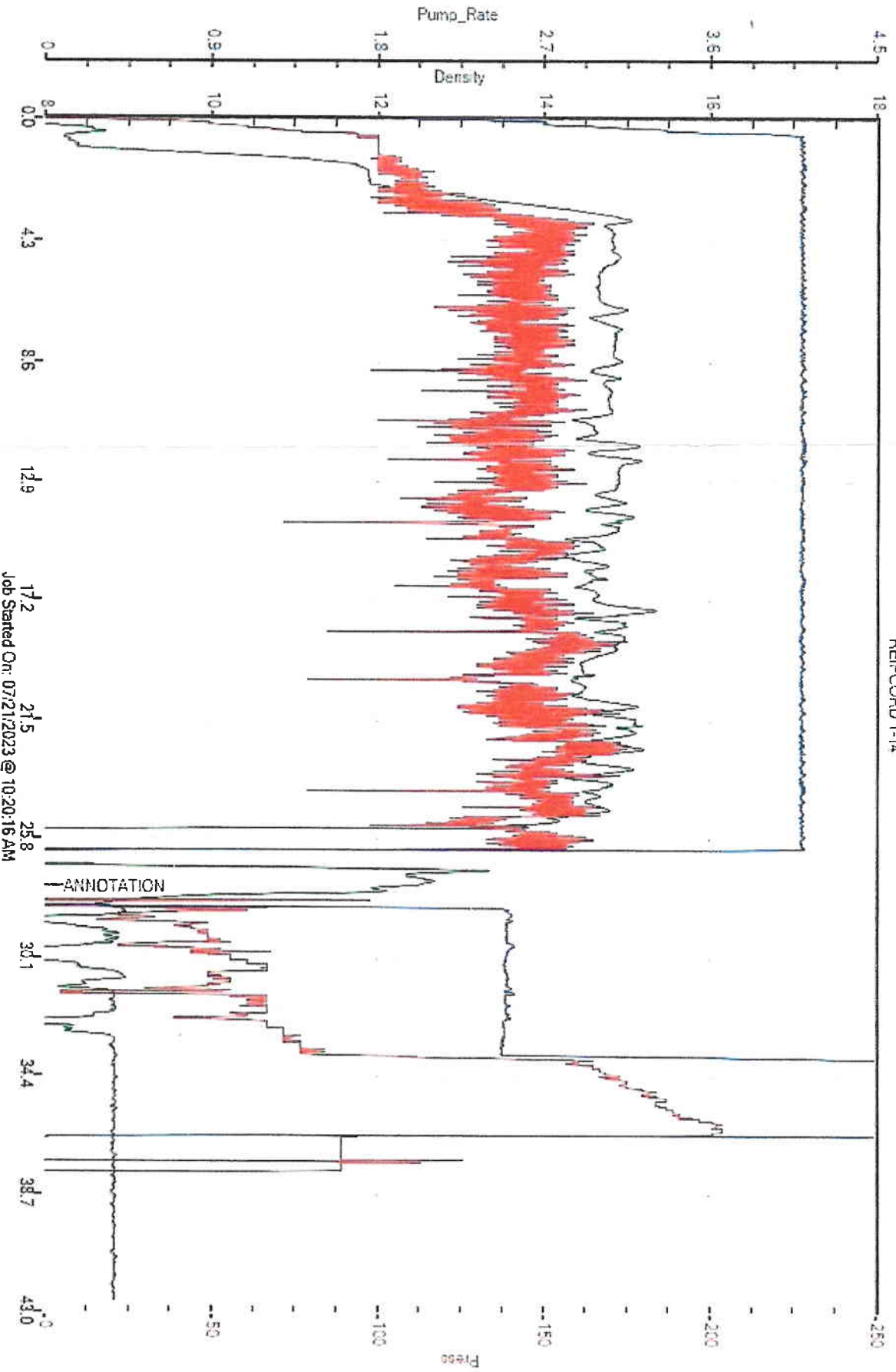
Total 10,639.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

THOMAS GARNER
REPCORD 1-14



Custom Service, LLC

766 NW 30th St.
St. John, KS 67576

Invoice

Date	Invoice #
7/31/2023	4501

Bill To
Thomas Garner Inc. 20 NE 20th Ave St. John, KS 67576

P.O. No.	Terms	Project
RIPCORDER 1-14	Due on receipt	

Item	Quantity	Description	Rate	Amount
Water Truck		07/26/2023: 100 BBLS OIL FROM FISHER TO GET PIPE	115.00	115.00
Water Truck	2	07/29/2023: 100 BBLS WATER FROM RESERVE PIT TO SWD - ARIC	115.00	230.00
Disposal Fee	100	100 BBLS TO SWD	0.35	35.00

Thank you for your business. For any questions and concerns please contact Aric at (620)546-4205

Total

\$610.00