

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Shelby Resources LLC
Well Name	KERR MINERALES 1-17
Doc ID	1738960

All Electric Logs Run

Porosity
Sonic
Dual Induction
Micro



Scale 1:240 Imperial

Well Name: Kerr Minerals #1-17
 Surface Location: 1639' FSL_2156' FEL, Sec. 17-T29S-R14W
 Bottom Location:
 API: 15-151-22580-00-00
 License Number: 31725
 Spud Date: 11/9/2023 Time: 6:30 PM
 Region: Pratt County Time: 6:00 AM
 Drilling Completed: 11/19/2023
 Surface Coordinates:
 Bottom Hole Coordinates:
 Ground Elevation: 2010.00ft
 K.B. Elevation: 2022.00ft
 Logged Interval: 3200.00ft To: 3825.00ft
 Total Depth: 4825.00ft
 Formation:
 Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Shelby Resources, LLC
 Address: 3700 Quebec St. Unit 100 PMB 376
 Denver, CO 80207

Contact Geologist: Jeremy Schwartz
 Contact Phone Nbr: 203-671-6034
 Well Name: Kerr Minerals #1-17
 Location: 1639' FSL_2156' FEL, Sec. 17-T29S-R14W
 API: 15-151-22580-00-00
 Pool:
 State: Kansas Field: Stelzer Southeast
 Country: USA

LOGGED BY



Company: Mile High Exploration, LLC
 Address: 14645 Sterling Road
 Colorado Springs, CO 80921

Phone Nbr: 203-671-6034
 Logged By: Geologist Name: Jeremy Schwartz

NOTES

The Shelby Resources, LLC Kerr Minerals #1-17 was drilled to a total depth of 4825', bottoming in the Arbuckle. An iBall Instruments Bloodhound gas detector was employed in the drilling of said well

Two DST's were conducted during the drilling of this well.

Due to negative drill stem test results, sample shows, gas kicks, and log analysis it was determined by all parties involved to plug and abandon the well as a dry test. The dry samples were saved and will be available for further review at the Kansas Geological Society Well Sample Library, located in Wichita, KS.

Respectfully Submitted,
 Jeremy Schwartz
 Geologist

CONTRACTOR

Contractor: Fossil Drilling
 Rig #: 3
 Rig Type: mud rotary
 Spud Date: 11/9/2023
 TD Date: 11/19/2023
 Rig Release:
 Time: 6:30 PM
 Time: 6:00 AM
 Time:

ELEVATIONS

K.B. Elevation: 2022.00ft
 K.B. to Ground: 12.00ft
 Ground Elevation: 2010.00ft

		Kerr Minerals #1-17				Shelby Resources, LLC EK Unit #1-17 NW-NW-SE-NW Sec. 17-T29s-R14w			
		2022		2018		2018		2018	
		LOG TOPS		SAMPLE TOPS		COMP. CARD		LOG	
Formation	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	LOG	SMP.
Anhydrite	852	1170			849	1169	+ 1		
Wabaunsee	3048	-1026	3051	-1029	3044	-1026	+ 0	-	3
Stotter	3190	-1168	3194	-1172	3187	-1169	+ 1	-	3
Topeka	3492	-1470	3494	-1472	3492	-1474	+ 4	+ 2	
Heebner	3857	-1835	3857	-1835	3846	-1828	- 7	- 7	
Douglas	3895	-1873	3895	-1873	3885	-1867	- 6	- 6	
Brown Lime	4036	-2014	4037	-2015	4018	-2000	- 14	- 15	
Lansing	4047	-2025	4050	-2028	4035	-2017	- 8	- 11	
Lansing B	4078	-2056	4080	-2058	4061	-2043	- 13	- 15	
Lansing H	4216	-2194	4219	-2197	4200	-2182	- 12	- 15	
Stark	4337	-2315	4337	-2315	4320	-2302	- 13	- 13	
BKC	4416	-2394	4418	-2396	4400	-2382	- 12	- 14	
Marmaton	4435	-2413	4437	-2415	4420	-2402	- 11	- 13	
Viola	4522	-2500	4522	-2500	4500	-2482	- 18	- 18	
Simpson Shale	4640	-2618	4640	-2618	4642	-2624	+ 6	+ 6	
Simpson Sand									
Arbuckle	4721	-2699	4722	-2700	4720	-2702	+ 3	+ 2	
RTD	4825	-2803			4800	-2782	- 21		
LTD			4826	-2804	4802	-2784	- 20		

ROCK TYPES

	Cht		Dolprim		shale, grn		Carbon Sh
	Cht vari		Lmst fw<7		shale, gry		shale, red

ACCESSORIES

FOSSIL

- F Fossils < 20%
- o Oolites
- ☼ Oomoldic

STRINGER

- ~~~~ Chert
- ▨ Dolomite
- ▨ Limestone
- Sandstone
- Siltstone
- ▨ Shale
- ▨ green shale
- ▨ red shale

TEXTURE

- C Chalky

OTHER SYMBOLS

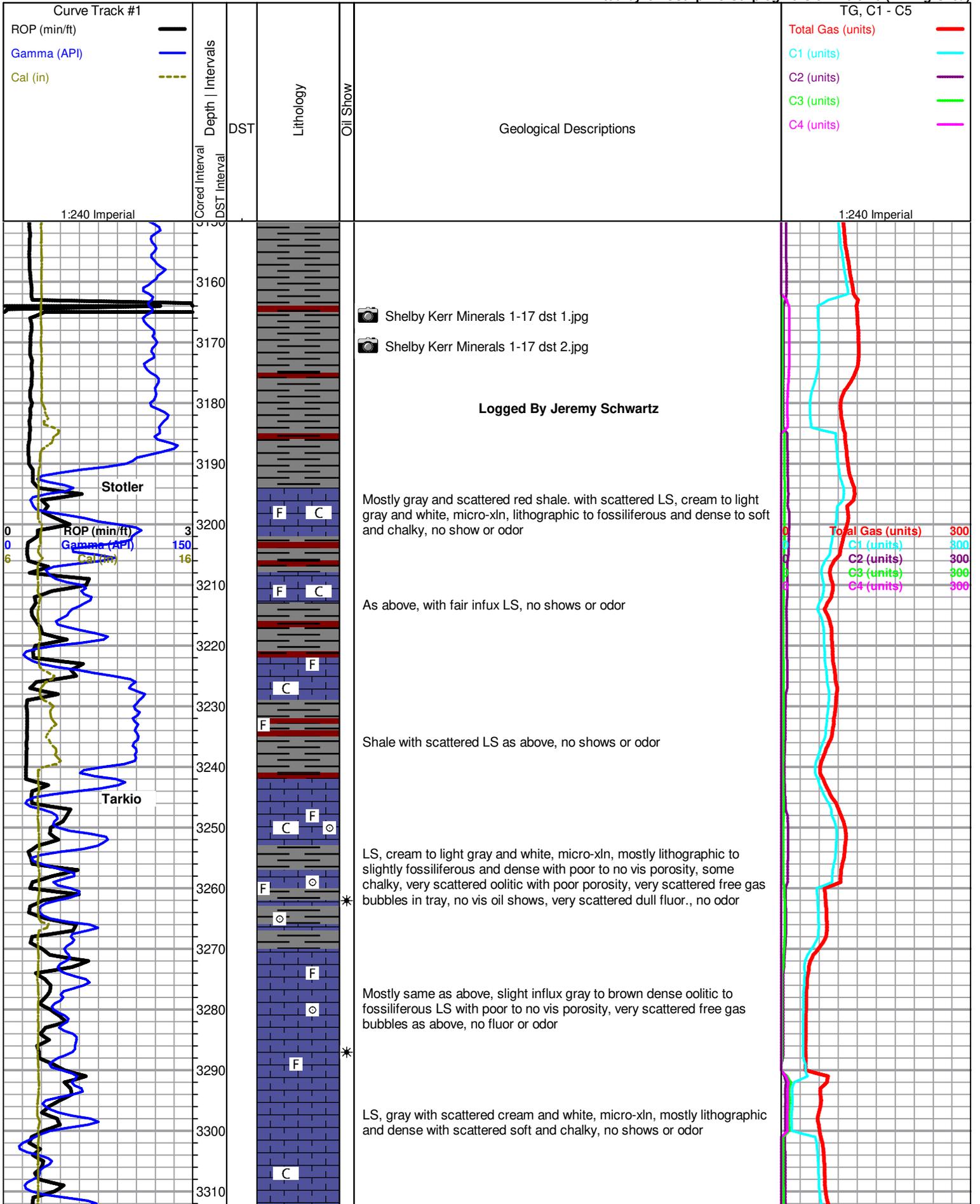
MISC

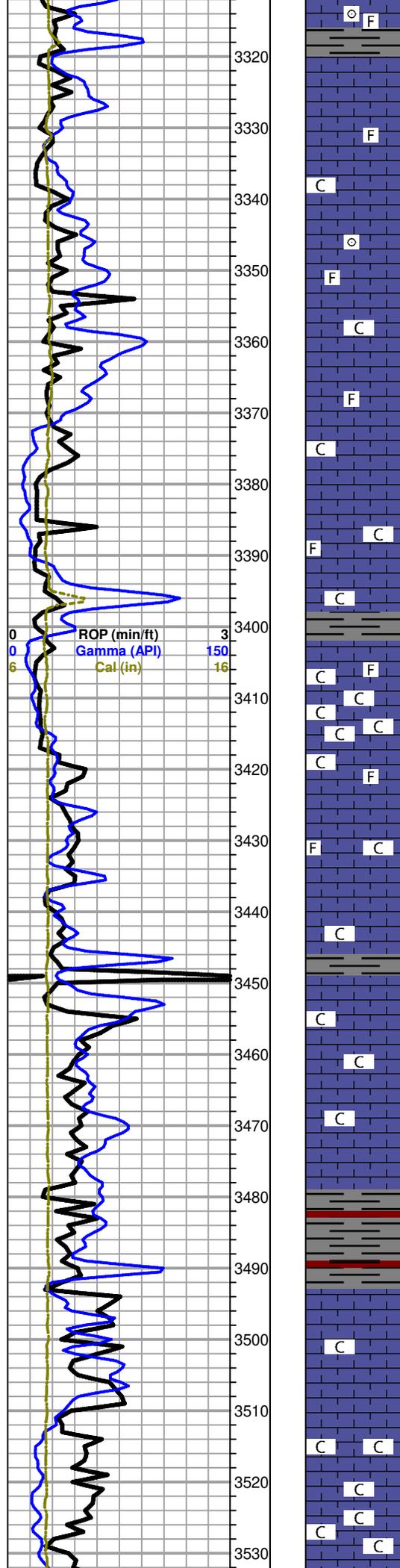
- Daily Report
- Digital Photo
- Document
- Folder
- Link
- Vertical Log File

DST

- DST Int
- DST alt

-  Vertical Log File
-  Horizontal Log File
-  Core Log File
-  Drill Cuttings Rpt





As above, very scattered cream to white oolitic to fossiliferous with poor to no vis porosity, no shows or odor

LS, cream to gray, micro-xln, mostly lithographic and dense with no vis porosity, very scattered oolitic to slightly fossiliferous, no shows or odor

LS, cream to gray with scattered white, micro-xln, mostly lithographic to slightly fossiliferous and dense to chalky with no vis porosity, very scattered oolitic with poor to no vis porosity, few very scattered rocks with SSG and VSSFO (opaque) upon break, no fluor. or odor

LS, cream to gray, micro-xln, lithographic with very scattered fossiliferous, some re-crystallized, dense with no vis porosity, scattered chalky, no shows or odor

LS as above, mostly dense with no vis porosity, slight influx chalk, no shows or odor

LS, cream, micro-xln, lithographic with scattered fossiliferous and dense with no vis porosity, chalky sample, no shows or odor

LS as above, slightly less chalky, no shows or odor

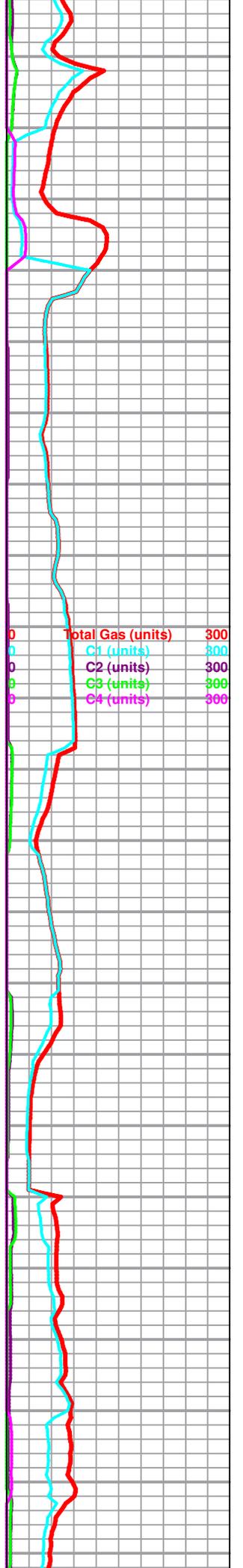
LS, cream to gray and white, micro-xln, lithographic and dense to chalky with poor to no vis porosity, fairly chalky sample, no shows or odor

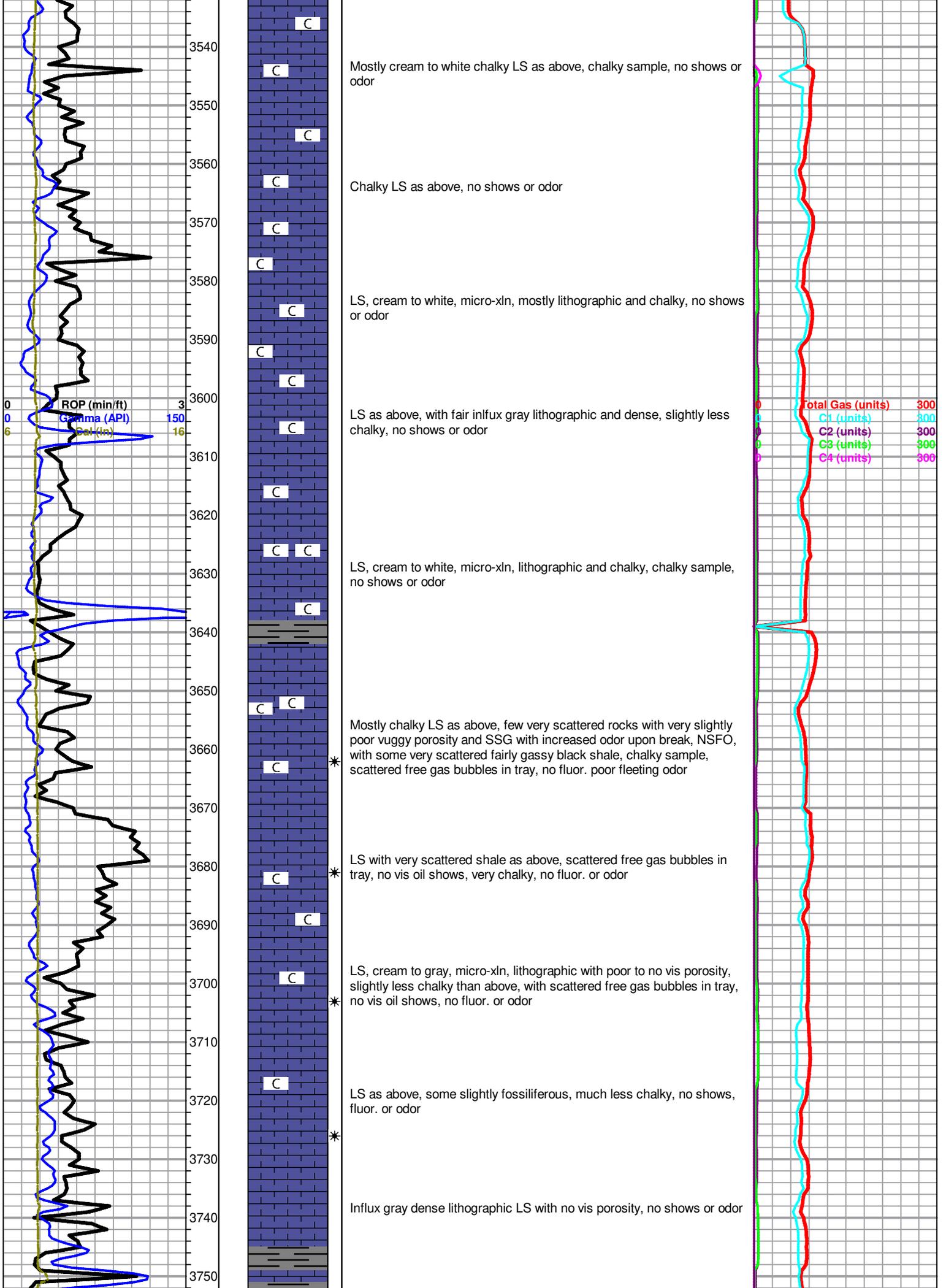
As above with fair influx gray to brown dense lithographic LS, less chalky, also with fair influx gray and very scattered red shale, no shows or odor

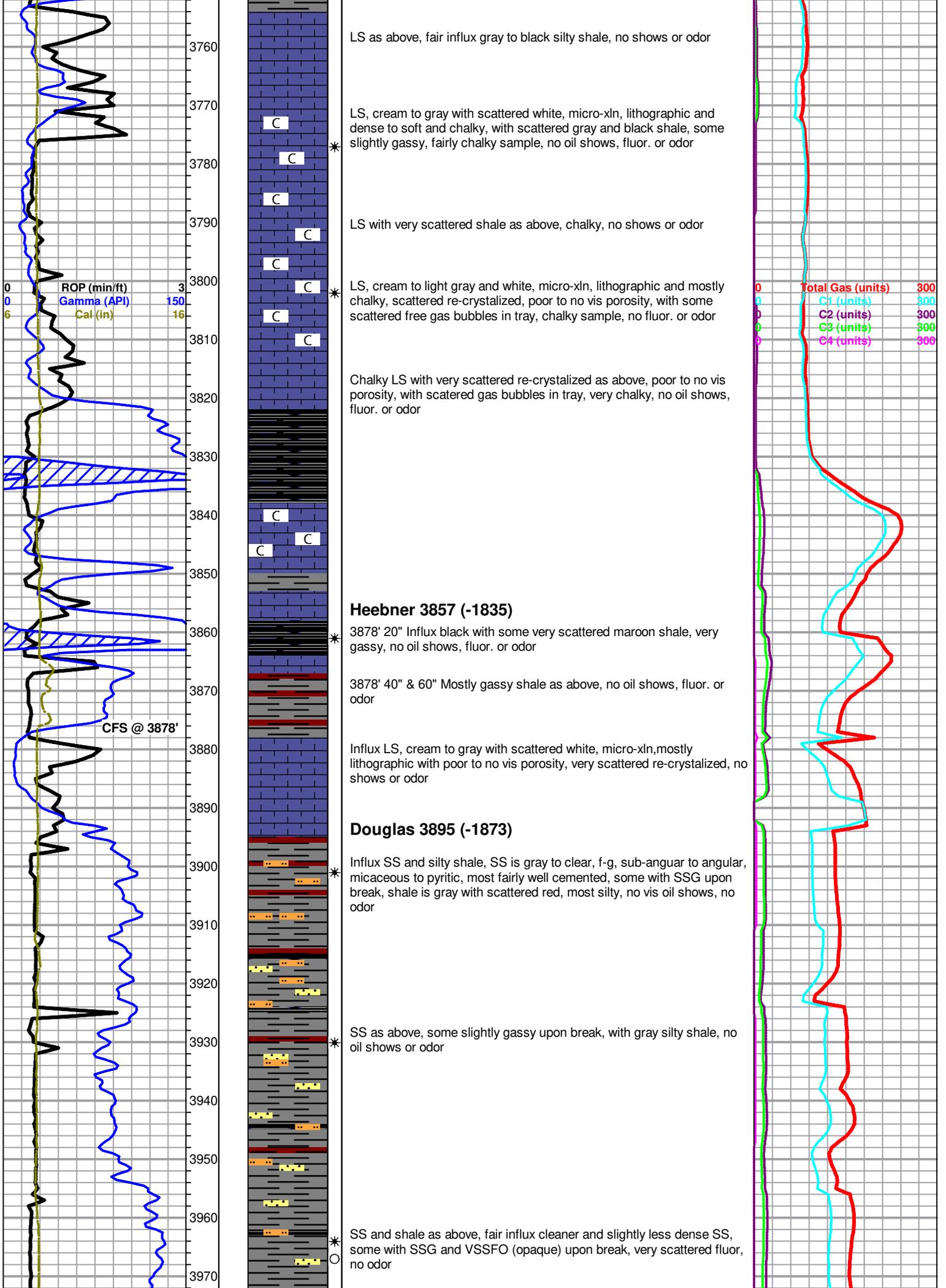
Topeka 3494 (-1472)

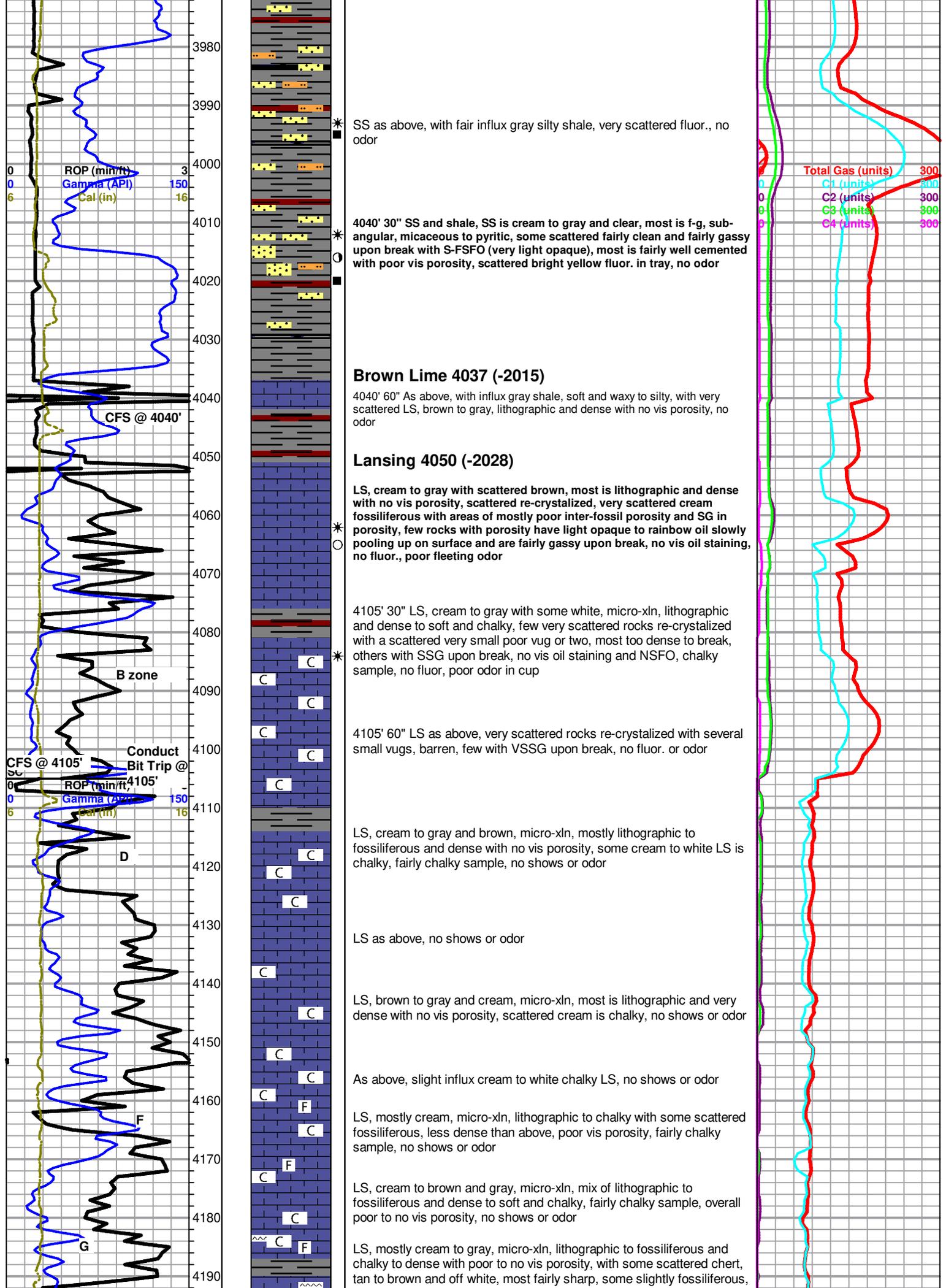
LS, gray to cream with some scattered brown, micro-xln, mostly lithographic and dense with no vis porosity, no shows or odor

Influx cream to white chalky LS, with scattered gray to cream lithographic and dense as above, chalky sample, no shows or odor









* SS as above, with fair influx gray silty shale, very scattered fluor., no odor

* 4040' 30" SS and shale, SS is cream to gray and clear, most is f-g, sub-angular, micaceous to pyritic, some scattered fairly clean and fairly gassy upon break with S-FSFO (very light opaque), most is fairly well cemented with poor vis porosity, scattered bright yellow fluor. in tray, no odor

Brown Lime 4037 (-2015)

4040' 60" As above, with influx gray shale, soft and waxy to silty, with very scattered LS, brown to gray, lithographic and dense with no vis porosity, no odor

Lansing 4050 (-2028)

* LS, cream to gray with scattered brown, most is lithographic and dense with no vis porosity, scattered re-crystallized, very scattered cream fossiliferous with areas of mostly poor inter-fossil porosity and SG in porosity, few rocks with porosity have light opaque to rainbow oil slowly pooling up on surface and are fairly gassy upon break, no vis oil staining, no fluor., poor fleeting odor

* 4105' 30" LS, cream to gray with some white, micro-xln, lithographic and dense to soft and chalky, few very scattered rocks re-crystallized with a scattered very small poor vug or two, most too dense to break, others with SSG upon break, no vis oil staining and NSFO, chalky sample, no fluor, poor odor in cup

4105' 60" LS as above, very scattered rocks re-crystallized with several small vugs, barren, few with VSSG upon break, no fluor. or odor

LS, cream to gray and brown, micro-xln, mostly lithographic to fossiliferous and dense with no vis porosity, some cream to white LS is chalky, fairly chalky sample, no shows or odor

LS as above, no shows or odor

LS, brown to gray and cream, micro-xln, most is lithographic and very dense with no vis porosity, scattered cream is chalky, no shows or odor

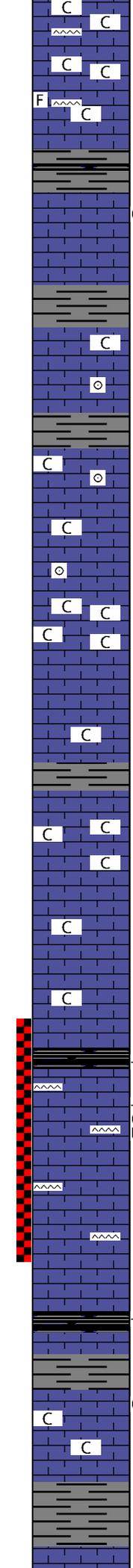
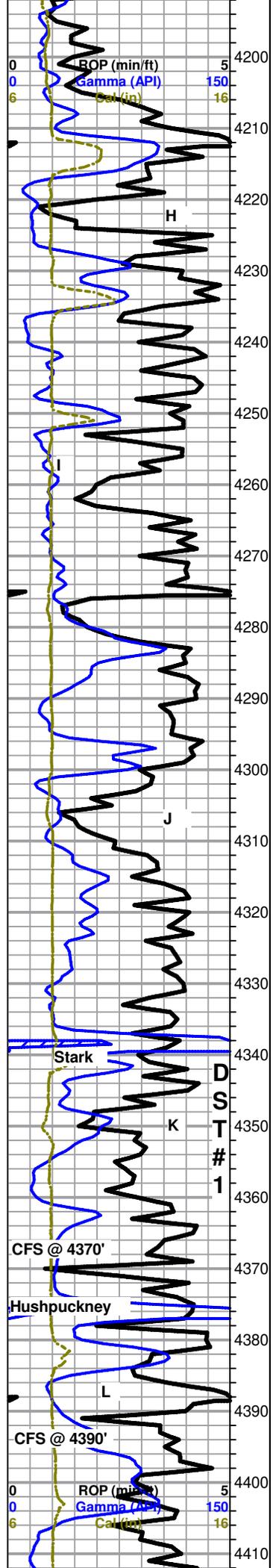
As above, slight influx cream to white chalky LS, no shows or odor

LS, mostly cream, micro-xln, lithographic to chalky with some scattered fossiliferous, less dense than above, poor vis porosity, fairly chalky sample, no shows or odor

LS, cream to brown and gray, micro-xln, mix of lithographic to fossiliferous and dense to soft and chalky, fairly chalky sample, overall poor to no vis porosity, no shows or odor

LS, mostly cream to gray, micro-xln, lithographic to fossiliferous and chalky to dense with poor to no vis porosity, with some scattered chert, tan to brown and off white, most fairly sharp, some slightly fossiliferous,

Total Gas (units) 300
 C1 (units) 300
 C2 (units) 300
 C3 (units) 300
 C4 (units) 300



As above, with influx cream to white LS, micro-xln, most chalky, very scattered rocks less chalky and more dense with fair wormy vuggy porosity, barren, chalky sample, no shows or odor

LS, cream with some scattered gray, micro-xln, mostly lithographic and chalky, very scattered rocks with several small to fairly large vugs, barren, fairly chalky sample, no shows, fluor. or odor

4231' 30" slight influx slightly vuggy rocks as well as fair influx cream to gray sub-oomoldic with mostly poor oomold porosity, most dense and barren, trace rocks with SSG & VSSFO upon break, no fluor. or odor

LS, cream to gray, micro-xln, lithographic and dense to chalky, some oomoldic with poor oomold porosity, most barren, few rocks with VSSG in porosity, also with some scattered rec-crystalized and slightly vuggy, no vis oil shows, no fluor. or odor

LS, cream to gray, micro-xln, mostly lithographic and dense to chalky in part, trace cream oolitic, dense with no vis porosity, no shows, fluor. or odor

As above, no shows, fluor. or odor

LS, cream to light gray, micro-xln, lithographic and dense to soft and chalky, very scattered oolitic, chalky sample, no shows or odor

Mostly same as above, slight influx cream to brown oolitic, dense with no vis porosity, chalky sample, no shows or odor

LS, cream to gray with scattered brown, micro-xln, mostly lithographic and dense with no vis porosity, less chalky than above, no shows or odor

LS, cream to white with scattered gray and brown, lithographic and dense to chalky, fairly chalky sample, no shows or odor

LS as above, no show or odor

LS, cream to gray with some scattered brown, micro-xln, lithographic and mostly dense with no vis porosity, no shows, fluor. or odor

LS, gray to cream, micro-xln, mostly lithographic and dense with no vis porosity, slight influx slightly gassy black shale, also with some scattered cream to brown re-crystalized LS, very scattered rocks with several small scattered vugs to slightly vuggy porosity, some rocks with porosity slowly bleed gas and light oil, upon break most are fairly gassy with SSFO, some show scattered fair inter-xln porosity and light stain, few rocks are gassy with FSFO (opaque to very light brown) and oily film, scattered bright fluor in tray, poor odor

4370' 30 & 60" LS, cream to gray, micro-xln, lithographic and dense to chalky in part, no vis porosity or shows, also with fair influx brown to gray with scattered tan and translucent chert, no fluor. or odor

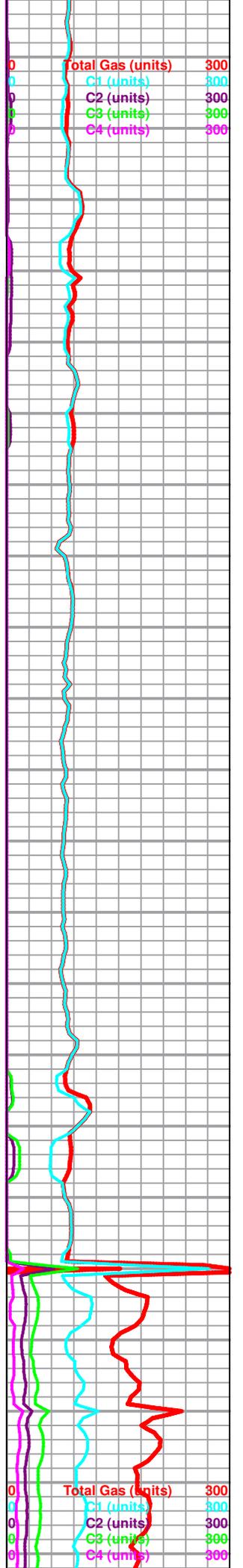
LS, cream to gray and brown, micro-xln, mostly lithographic and dense with no vis porosity, some is chalky in part, with very scattered slightly gassy black shale, no shows, fluor. or odor

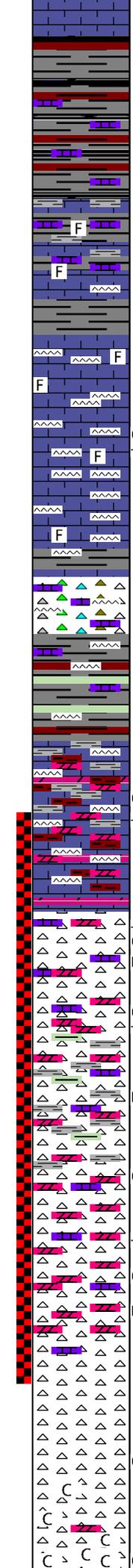
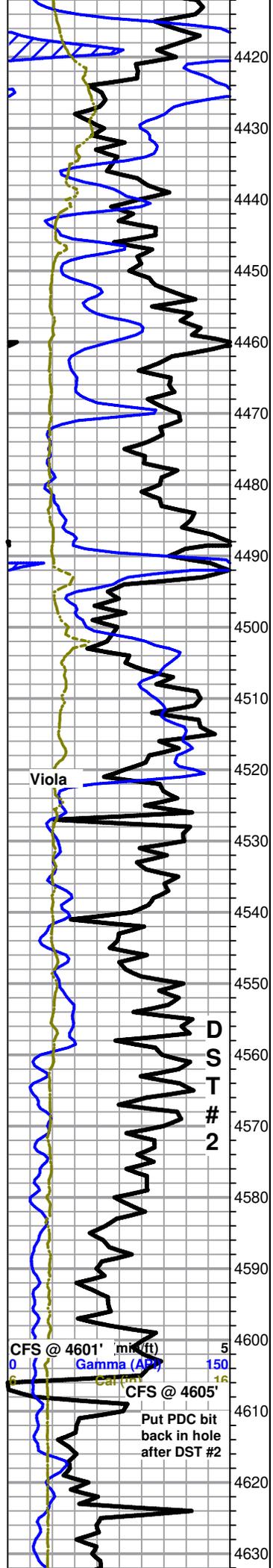
4390' 30" Dense LS with scattered slightly gassy black shale as above, with some scattered brown vitreous chert, no shows, fluor. or odor

4390' 60" Mostly same as above, trace small re-crystalized rocks with a scattered small vug or two, upon break SSG & VSSFO, few have scattered very light staining and are fairly gassy upon break with SSFO, no fluor. or odor

LS, cream to gray with scattered brown, micro-xln, lithographic and dense with no vis porosity, scattered chalky, no shows, fluor. or odor

LS, cream to gray, micro-xln, mostly lithographic and dense with no vis porosity, no shows or odor





BKC 4418 (-2396)

As above, fair influx gray with scattered red and black shale, no shows or odor

Shale as above, with scattered LS, mostly cream lithographic and dense with no vis porosity, also with abundant gray and red clay, no shows or odor

Marmaton 4437 (-2415)

Influx LS, cream to light gray with scattered white, micro-xln, lithographic to slightly fossiliferous and dense with no vis porosity, white is chalky, no shows or odor

LS as above, with fair influx gray shale, also with slight influx tan to light brown and translucent chert, fresh and sharp, no shows or odor

LS and chert as above, no shows or odor

Influx cream to opaque cherts, most fresh and sharp, some scattered chert is white to brown and weathered with poor tripolitic texture and stain, some are slightly gassy, upon break S-FSG and NSFO, no fluor, poor fleeting odor

Mostly cream to gray LS and cream to tan and light brown cherts, chert with stain and gas show appears to have dropped out, no shows, fluor. or odor

LS with scattered vari-colored cherts, slight influx gray with very scattered red and green shale, no shows or odor

LS and vari-colored cherts with scattered gray, red, and green shale, no shows or odor

LS, vari-colored cherts and shale as above, no shows, fluor. or odor

Mostly shale with slight influx cream dolomite, LS and chert, dolomite is soft with poor vis porosity, appears barren, some with SSFO upon break, chert is translucent to brown, some with scattered stain, most fresh and sharp with poor vis porosity, some slowly bleeding O&G, few with several small scattered vugs and saturated wet stain in porosity, upon break rocks with shows are fairly gassy with S-FSFO, very scattered dull fluor. in tray, poor fleeting odor

As above with Influx chert, translucent to white, fresh and sharp to weathered, fair influx chert with shows as above, most fairly gassy with S-FSFO upon break, scattered rocks gassy with several small vugs and saturated stain, overall poor vis porosity, fairly even dull yellow fluor. in tray, FSFO in tray, fair odor

Chert, dolomite, and LS as above, rocks with shows appear to be slightly dropping out, scattered fluor. in tray, fair fleeting odor

Mostly white to translucent chert with dolomite and LS, shows have mostly dropped out, fair influx gray with very scattered green shale, scattered fluor in tray, poor odor

Chert and shale with scattered LS, very scattered shows in chert, mostly barren, very scattered fluor., NSFO, no odor

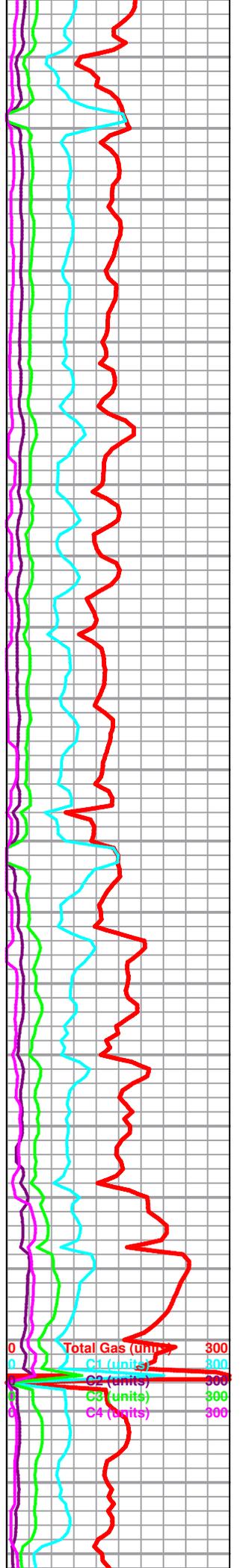
As above, slight influx fairly gassy chert and dolomite, mostly poor vis porosity, dolomite is cream, sucrosic and soft, some with S-FSFO upon break, scattered bright fluor in tray, no odor

Abundant shale with chert and dolomite as above, some gassy with S-FSFO upon break, scattered bright fluor. in tray, fair odor

4605' '60" Shale appears to have mostly dropped out, influx cream to white chert, dolomite, and chalky LS, fair influx cream to white dol. to cherty dol. with scattered stain, most bleeding gas and occasional free oil, upon break some are very gassy with F-GSFO and oily film, good bright fluor. in tray, no odor

White chert with cream to white LS and dol., shows appear to have mostly dropped out, very scattered chert still carrying scattered poor stain, scattered bright fluor. in tray, no odor

Chert, LS, and dol. as above, mostly barren, very scattered fluor. in tray, NSFO, no odor



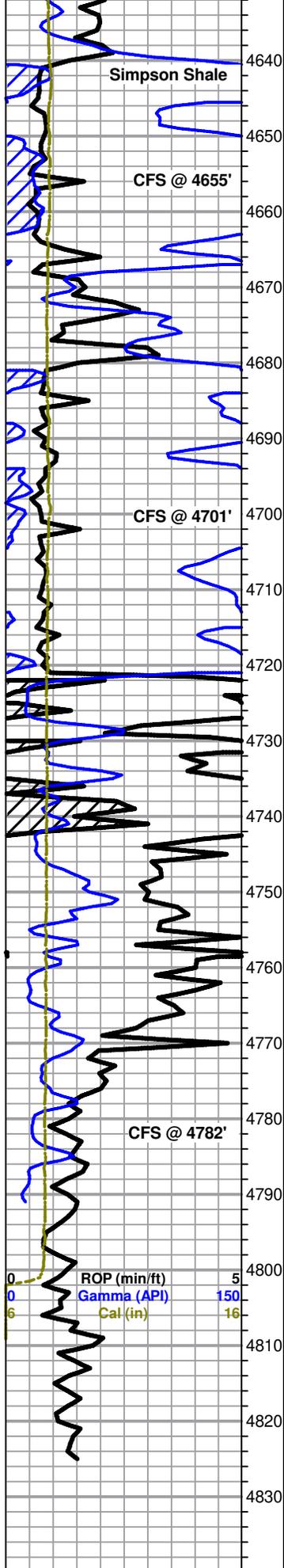
Viola

D
S
T

2

CFS @ 4601' min(ft) 5
Gamma (API) 150
CFS @ 4605' 16
Put PDC bit back in hole after DST #2

Total Gas (units) 300
C1 (units) 300
C2 (units) 300
C3 (units) 300
C4 (units) 300



4655' 30" Influx cream to white chalky LS and dolomite, with scattered white chert, dolomite is sucrosic with some very scattered sub-rhombic, barren, most friable and chalky, very chalky sample, no shows or odor

4655' 45" As above, very chalky, with slight influx green with very scattered gray and red shale, also with gray dolomite, sub-rhombic to rhombic and friable, most with scattered shale inclusions, barren, no shows or odor

Large influx shale, mostly green and green/gray, still carrying very scattered gray dolomite as above, no shows or odor

4701' 30" Shale as above, with fair influx SS, clear to gray, f-med, sub-rounded to sub-angular, most dirty and shaley to pyritic, fairly friable to dense, no shows or odor

4701' 45" Shale with very scattered SS as above, no shows or odor

Shale and scattered SS as above, no shows or odor

Arbuckle 4722 (-2700)

Shale and SS, with very slight influx dolomite, cream, sucrosic and dense with no vis porosity, no shows or odor

Still carrying abundant shale and SS, also with dolomite, cream to light brown, sucrosic and dense with no vis porosity, no shows or odor

As above, dolomite is cream to light brown, sucrosic and dense with no vis porosity, no shows or odor

As above, slight influx dolomite, white, sub-rhombic to rhombic with scattered gilsonitic stain, also with some very scattered oomoldic, NSFO, no odor

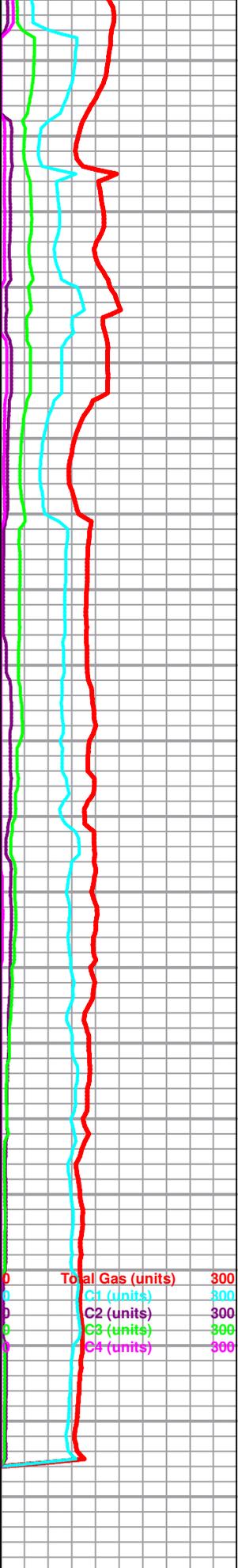
4782' 30" Dolomite, cream to light brown, mostly sucrosic and dense with no vis porosity, very scattered oomoldic, no shows or odor

As above, with fair influx sub-rhombic to rhombic, very scattered rocks with good rhombic development, few are slightly vuggy, barren, no odor

Dolomite, cream to white with some scattered brown, mostly sucrosic and dense with no vis porosity, scattered sub-rhombic, few rocks with slightly vuggy porosity, dense, overall poor to no vis porosity, no shows or odor

4825' 30" As above, few very scattered roks with good rhombic development, dense with poor to no vis porosity, no shows or odor

4825' 60" Dolomite as above, mostly dense with poor to no vis porosity, no shows or odor



Rotary TD 4825' @ 0600hrs 11/19/23
 Eli Wireline Services Logging TD @ 4826'
 Complete Logging Operations @ hrs 11/19/23



Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 SHELBY RESOURCES LLC
 3700 QUEBEC STREET
 SUITE 100 PMB 376
 DENVER, CO 80207-1639

Invoice Date: 11/10/2023
 Invoice #: 0372768
 Lease Name: Kerr Minerales
 Well #: 1-17 (New)
 County: Pratt, Ks
 Job Number: WP4893
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
H-CON	250.000	25.000	6,250.00
Cement Class A	225.000	20.000	4,500.00
Calcium Chloride	424.000	0.750	318.00
Cello Flake	58.000	1.750	101.50
8 5/8" Flapper insert valve	1.000	375.000	375.00
8 5/8" Top rubber plug	1.000	175.000	175.00
8 5/8" Centralizer x 12 1/4"	3.000	100.000	300.00
Light Eq Mileage	15.000	2.000	30.00
Heavy Eq Mileage	30.000	4.000	120.00
Ton Mileage	335.000	1.500	502.50
Cement Blending & Mixing	475.000	1.400	665.00
Depth Charge 501'-1000'	1.000	1,250.000	1,250.00
Cement Data Acquisition	1.000	250.000	250.00
Cement Plug Container	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Cement Pump-Hourly Service	2.000	250.000	500.00
Credit Surface Job per Johnnie Riley	1.000-	15,862.000	15,862.00-
	0.000	0.000	0.00

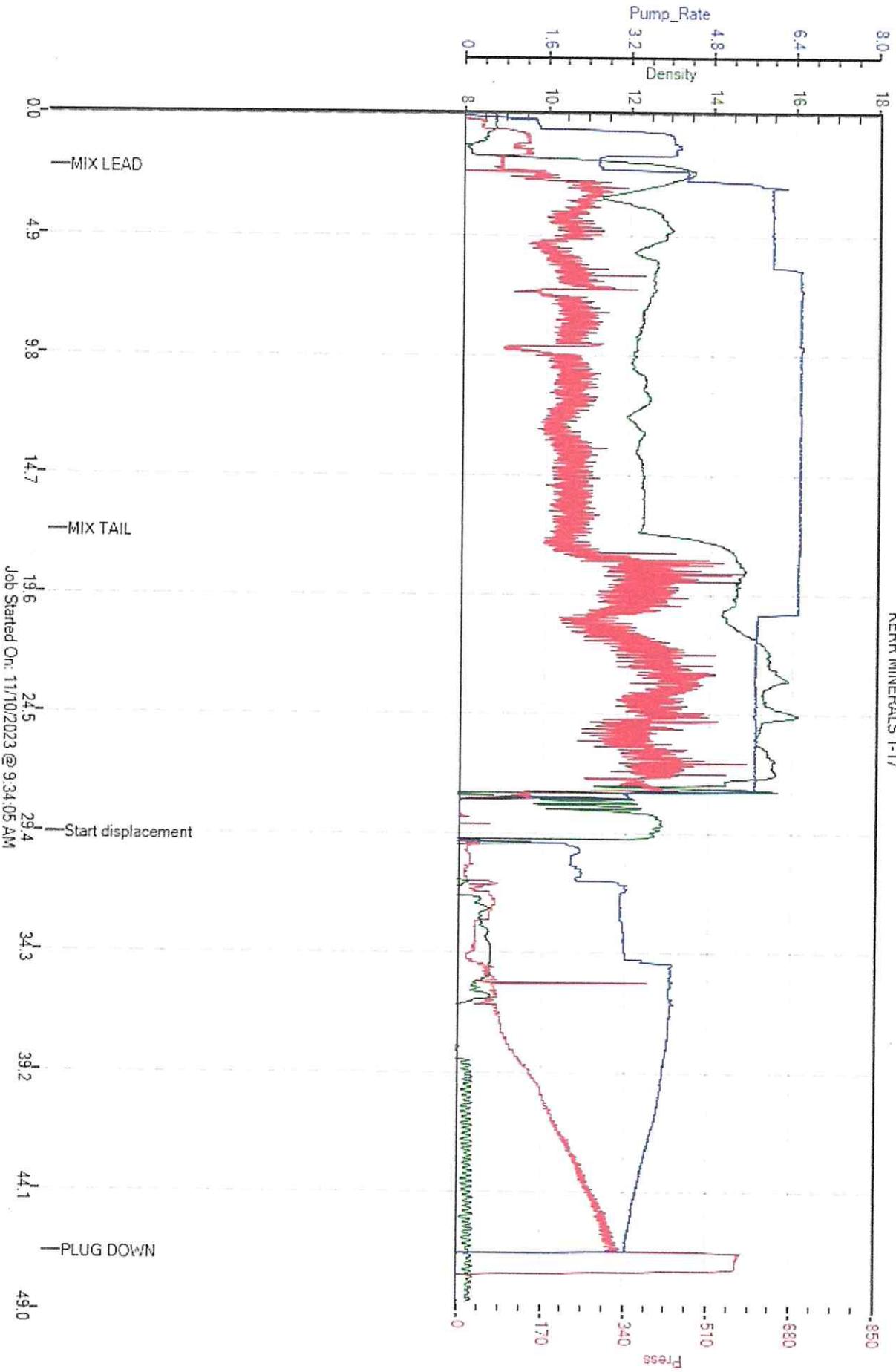
Total 0.00

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

SHELBY
KERR MINERALS 1-17





Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 SHELBY RESOURCES LLC
 3700 QUEBEC STREET
 SUITE 100 PMB 376
 DENVER, CO 80207-1639

Invoice Date: 11/20/2023
 Invoice #: 0372769
 Lease Name: Kerr Minerales
 Well #: 1-17
 County: Pratt, Ks
 Job Number: WP4928
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
New Hole Plug	0.000	0.000	0.00
H-Plug	210.000	16.000	3,360.00
Light Eq Mileage	15.000	2.000	30.00
Heavy Eq Mileage	30.000	4.000	120.00
Ton Mileage Minimum	1.000	300.000	300.00
Cement Blending & Mixing	210.000	1.400	294.00
Wooden plug 8 5/8"	1.000	150.000	150.00
Depth Charge 0'-500'	1.000	1,000.000	1,000.00
Cement Data Acquisition	1.000	250.000	250.00
Service Supervisor	1.000	275.000	275.00
Credit for Surface Job	1.000-	1,850.000	1,850.00-

Net Invoice	3,929.00
Sales Tax:	188.04
Total	4,117.04

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer	SHELBY RESOURCES LLC		Lease & Well #	KERR MINERALES 1-17		Date	11/20/2023	
Service District	PRATT		County & State	PRATT KS		Legals S/T/R	17-29S-14W	
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> No	Tricket #
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures <input checked="" type="checkbox"/> Hard hat <input checked="" type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Safety Footwear <input checked="" type="checkbox"/> FRC/Protective Clothing <input type="checkbox"/> Hearing Protection <input checked="" type="checkbox"/> Gloves <input checked="" type="checkbox"/> Eye Protection <input type="checkbox"/> Respiratory Protection <input type="checkbox"/> Additional Chemical/Acid PPE <input type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Required Permits <input type="checkbox"/> Slip/Trip/Fall Hazards <input type="checkbox"/> Overhead Hazards <input type="checkbox"/> Additional concerns or issues noted below <input type="checkbox"/> Warning Signs & Flagging <input type="checkbox"/> Fall Protection <input type="checkbox"/> Specific Job Sequence/Expectations <input type="checkbox"/> Muster Point/Medical Locations						
912	MATTAL							
539/521	CLIFTON							
526/256	JULIAN							
Comments								

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
CP055	H-Plug A	sack	210.00	\$3,360.00
M015	Light Equipment Mileage	mi	15.00	\$30.00
M010	Heavy Equipment Mileage	mi	30.00	\$120.00
M025	Ton Mileage - Minimum	each	1.00	\$300.00
C060	Cement Blending & Mixing Service	sack	210.00	\$294.00
FE290	8 5/8" Wooden Plug	ea	1.00	\$150.00
D010	Depth Charge: 0'-500'	job	1.00	\$1,000.00
C035	Cement Data Acquisition	job	1.00	\$250.00
R061	Service Supervisor	day	1.00	\$275.00
	CREDIT FOR SURFACE			(\$1,650.00)

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Net:	\$3929.00
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		Total Taxable \$ - Tax Rate: State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.	Sale Tax: \$ - Total: \$ 3929.00
		HSI Representative: <i>Mike Mattal</i>	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**

SHELBY
KERR MINERALS 1-17

