

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	THOMPSON A 1-32
Doc ID	1739379

All Electric Logs Run

Dual Induction
Micro
Triple Combo
Compensated Density Neutron



DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil**

100 S Main St STE 200
Wichita KS 67202

ATTN: Nick Hixon

Thompson A #1-32

32-8S-18W Rooks,KS

Start Date: 2023.08.21 @ 19:20:00

End Date: 2023.08.22 @ 02:39:00

Job Ticket #: 71107 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.08.24 @ 16:29:16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Trans Pacific Oil
100 S Main St STE 200
Wichita KS 67202
ATTN: Nick Hixon

32-8S-18W Rooks,KS
Thompson A #1-32
Job Ticket: 71107 **DST#: 1**
Test Start: 2023.08.21 @ 19:20:00

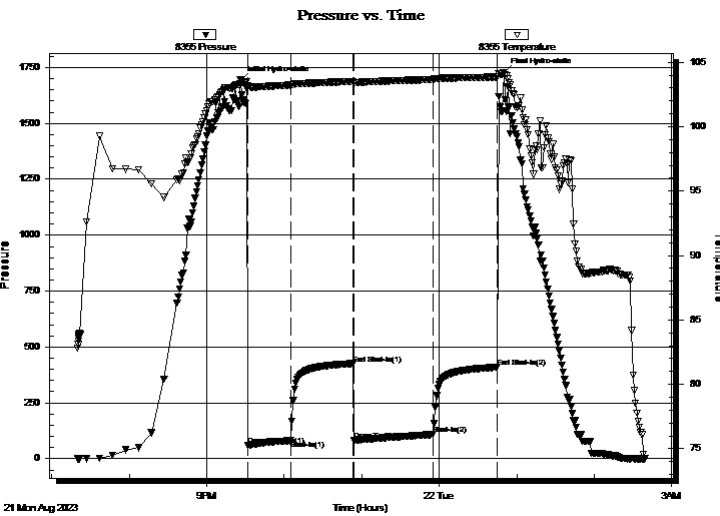
GENERAL INFORMATION:

Formation: **LKC C - G**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:32:00
Time Test Ended: 02:39:00
Interval: **3253.00 ft (KB) To 3355.00 ft (KB) (TVD)**
Total Depth: 3355.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Richie Samora
Unit No: 66
Reference Elevations: 2051.00 ft (KB)
2044.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8355

Press@RunDepth: 108.39 psig @ ft (KB) Capacity: 8000.00 psig
Start Date: 2023.08.21 End Date: 2023.08.22 Last Calib.: 1899.12.30
Start Time: 19:20:05 End Time: 02:38:59 Time On Btm: 2023.08.21 @ 21:26:00
Time Off Btm: 2023.08.22 @ 00:50:00

TEST COMMENT: 30-IF: Weak blow built to 1.5"
45-ISI: No blow back
60- FF: Weak surface blow 45 minutes into flow
120-FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1693.17	103.32	Initial Hydro-static
6	60.04	103.15	Open To Flow (1)
39	81.01	103.23	Shut-In(1)
87	425.28	103.52	End Shut-In(1)
88	83.24	103.44	Open To Flow (2)
149	108.39	103.66	Shut-In(2)
199	409.56	103.86	End Shut-In(2)
204	1728.08	104.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	watery mud	0.60

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil
100 S Main St STE 200
Wichita KS 67202
ATTN: Nick Hixon

32-8S-18W Rooks,KS
Thompson A #1-32
Job Ticket: 71107 **DST#: 1**
Test Start: 2023.08.21 @ 19:20:00

Tool Information

Drill Pipe:	Length: 3122.00 ft	Diameter: 3.80 inches	Volume: 43.79 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 3.25 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	59000.00 lb
			<u>Total Volume: 44.39 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	58000.00 lb
Depth to Top Packer:	3253.00 ft			Final	58500.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	102.00 ft				
Tool Length:	138.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3218.00	
Shut In Tool	5.00			3223.00	
Hydraulic tool	5.00			3228.00	
Jars	8.00			3236.00	
EM Tool	4.00			3240.00	
Safety Joint	3.00			3243.00	
Packer	5.00			3248.00	36.00 Bottom Of Top Packer
Packer	5.00			3253.00	
Stubb	1.00			3254.00	
Perforations	10.00			3264.00	
Change Over Sub	1.00			3265.00	
Drill Pipe	63.00			3328.00	
Change Over Sub	1.00			3329.00	
Handling Sub	5.00			3334.00	
Recorder	0.00	8355	Inside	3334.00	
Recorder	0.00	8289	Outside	3334.00	
Perforations	18.00			3352.00	
Bullnose	3.00			3355.00	102.00 Bottom Packers & Anchor

Total Tool Length: 138.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil

32-8S-18W Rooks,KS

100 S Main St STE 200
Wichita KS 67202

Thompson A #1-32

Job Ticket: 71107

DST#: 1

ATTN: Nick Hixon

Test Start: 2023.08.21 @ 19:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	watery mud	0.600

Total Length: 122.00 ft Total Volume: 0.600 bbl

Num Fluid Samples: 0

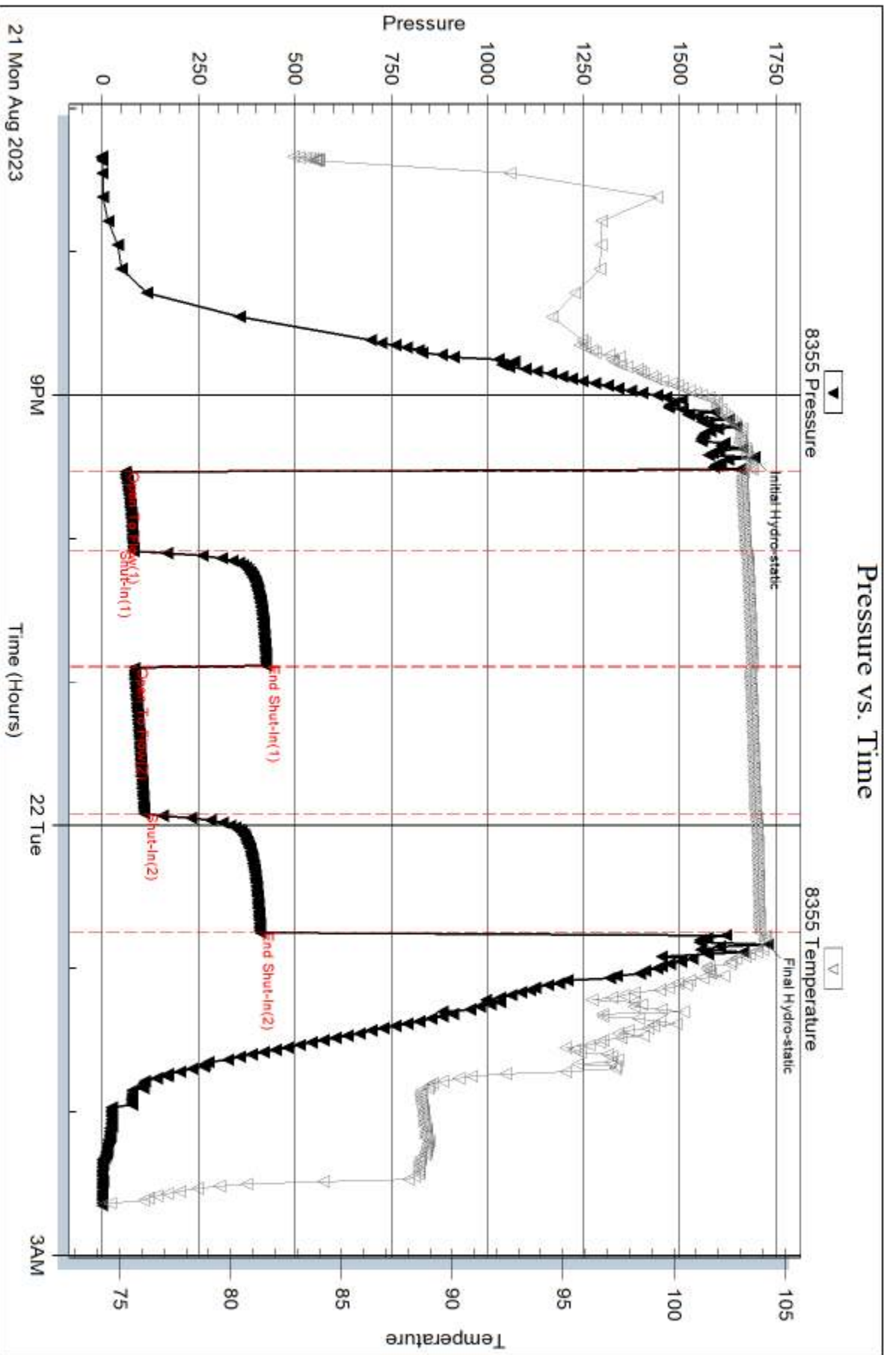
Num Gas Bombs: 0

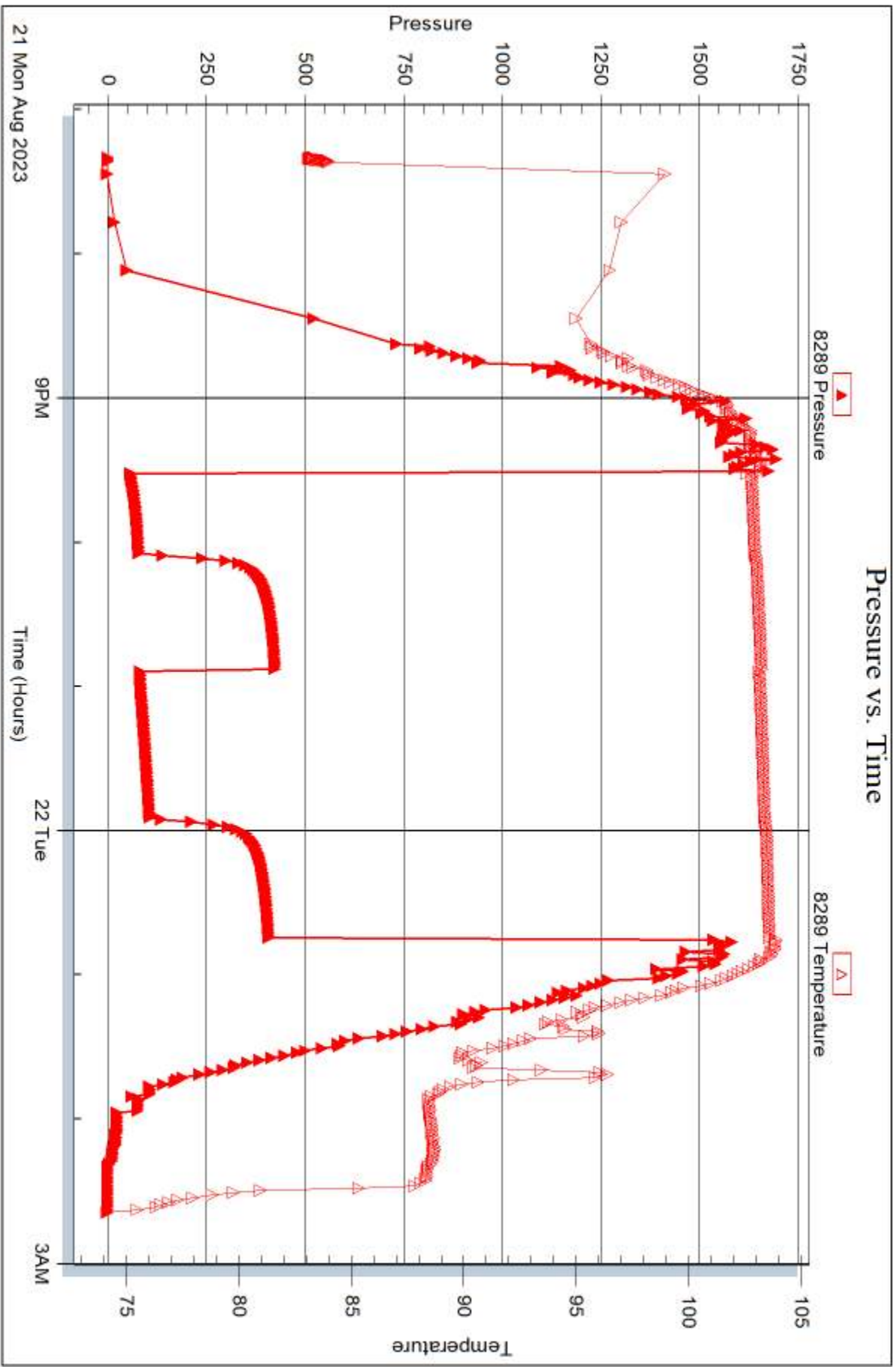
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil**

100 S Main St STE 200
Wichita KS 67202

ATTN: Nick Hixon

Thompson A #1-32

32-8S-18W Rooks,KS

Start Date: 2023.08.22 @ 14:37:00

End Date: 2023.08.22 @ 22:45:00

Job Ticket #: 71108 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2023.08.24 @ 16:28:44



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Trans Pacific Oil
 100 S Main St STE 200
 Wichita KS 67202
 ATTN: Nick Hixon

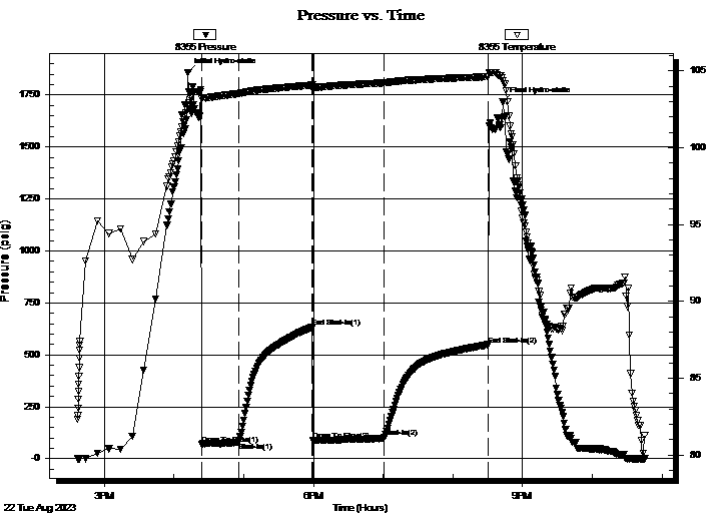
32-8S-18W Rooks,KS
Thompson A #1-32
 Job Ticket: 71108 **DST#: 2**
 Test Start: 2023.08.22 @ 14:37:00

GENERAL INFORMATION:

Formation: **LKC H - L**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 16:24:00 Tester: Richie Samora
 Time Test Ended: 22:45:00 Unit No: 66
 Interval: **3344.00 ft (KB) To 3460.00 ft (KB) (TVD)** Reference Elevations: 2051.00 ft (KB)
 Total Depth: 3460.00 ft (KB) (TVD) 2044.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 7.00 ft

Serial #: 8355 Inside
 Press@RunDepth: 102.20 psig @ 3425.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2023.08.22 End Date: 2023.08.22 Last Calib.: 2023.08.22
 Start Time: 14:37:05 End Time: 22:44:59 Time On Btm: 2023.08.22 @ 16:12:00
 Time Off Btm: 2023.08.22 @ 20:43:00

TEST COMMENT: 30-IF: Weak blow built to 1.5"
 60-ISI: No blow back
 60-FF: No blow
 90-FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1859.02	102.76	Initial Hydro-static
12	70.79	103.22	Open To Flow (1)
44	80.59	103.53	Shut-In(1)
107	633.06	104.08	End Shut-In(1)
108	88.23	103.81	Open To Flow (2)
169	102.20	104.23	Shut-In(2)
258	548.53	104.63	End Shut-In(2)
271	1716.06	104.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
68.00	GOSM 5%G 5%O 90%M	0.33

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil
100 S Main St STE 200
Wichita KS 67202
ATTN: Nick Hixon

32-8S-18W Rooks,KS
Thompson A #1-32
Job Ticket: 71108 **DST#: 2**
Test Start: 2023.08.22 @ 14:37:00

Tool Information

Drill Pipe:	Length: 3217.00 ft	Diameter: 3.80 inches	Volume: 45.13 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 3.25 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	80000.00 lb
			<u>Total Volume: 45.73 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	60000.00 lb
Depth to Top Packer:	3344.00 ft			Final	60000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	116.00 ft				
Tool Length:	152.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3309.00	
Shut In Tool	5.00			3314.00	
Hydraulic tool	5.00			3319.00	
Jars	8.00			3327.00	
EM Tool	4.00			3331.00	
Safety Joint	3.00			3334.00	
Packer	5.00			3339.00	36.00 Bottom Of Top Packer
Packer	5.00			3344.00	
Stubb	1.00			3345.00	
Perforations	10.00			3355.00	
Change Over Sub	1.00			3356.00	
Drill Pipe	63.00			3419.00	
Change Over Sub	1.00			3420.00	
Handling Sub	5.00			3425.00	
Recorder	0.00	8355	Inside	3425.00	
Recorder	0.00	8289	Outside	3425.00	
Perforations	32.00			3457.00	
Bullnose	3.00			3460.00	116.00 Bottom Packers & Anchor

Total Tool Length: 152.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil

32-8S-18W Rooks,KS

100 S Main St STE 200
Wichita KS 67202

Thompson A #1-32

Job Ticket: 71108

DST#: 2

ATTN: Nick Hixon

Test Start: 2023.08.22 @ 14:37:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 3.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 600.12 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
68.00	GOSM 5%G 5%O 90%M	0.334

Total Length: 68.00 ft Total Volume: 0.334 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

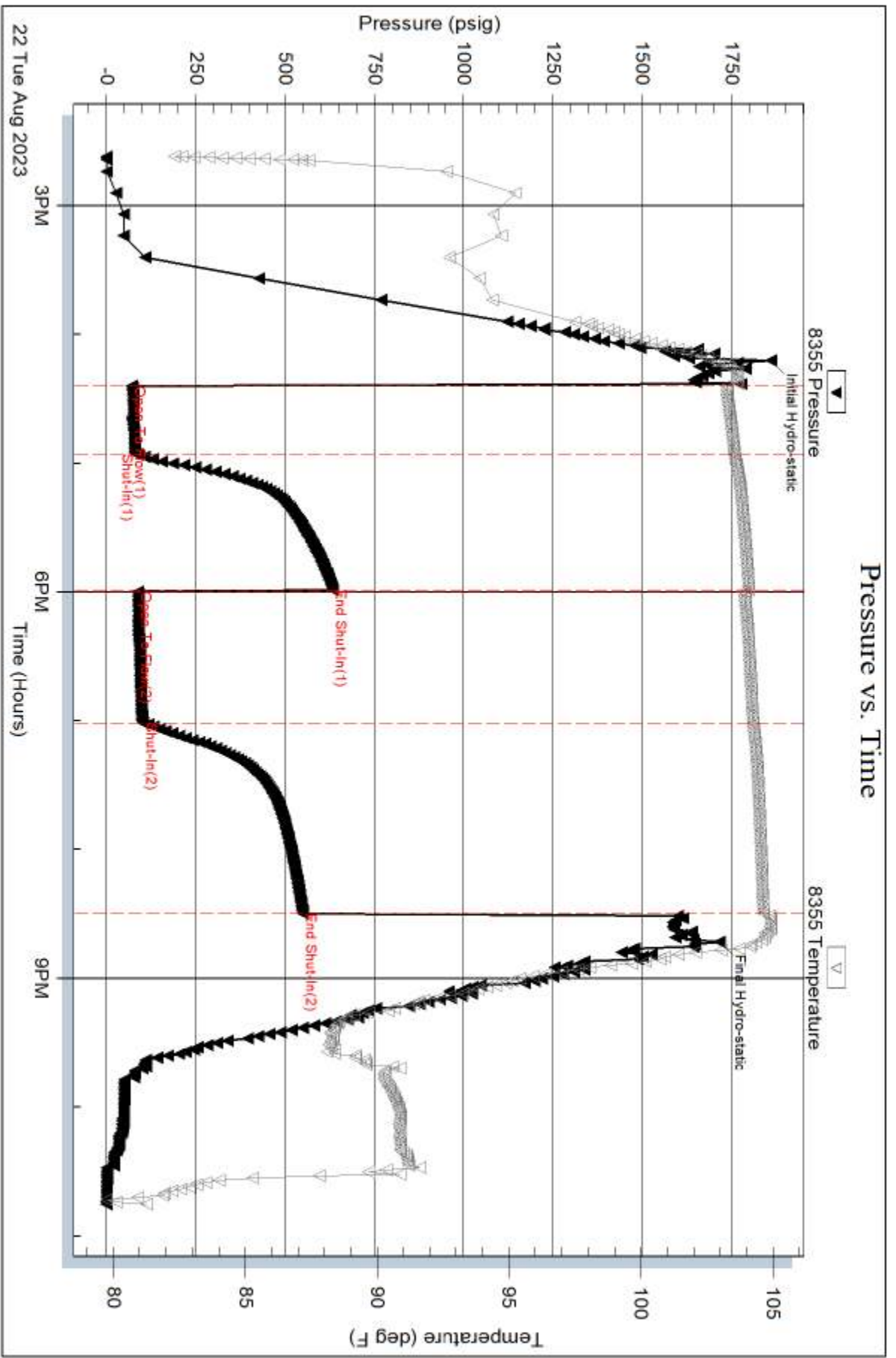
Serial #: 8355

Inside

Trans Pacific Oil

Thompson A #1-32

DST Test Number: 2

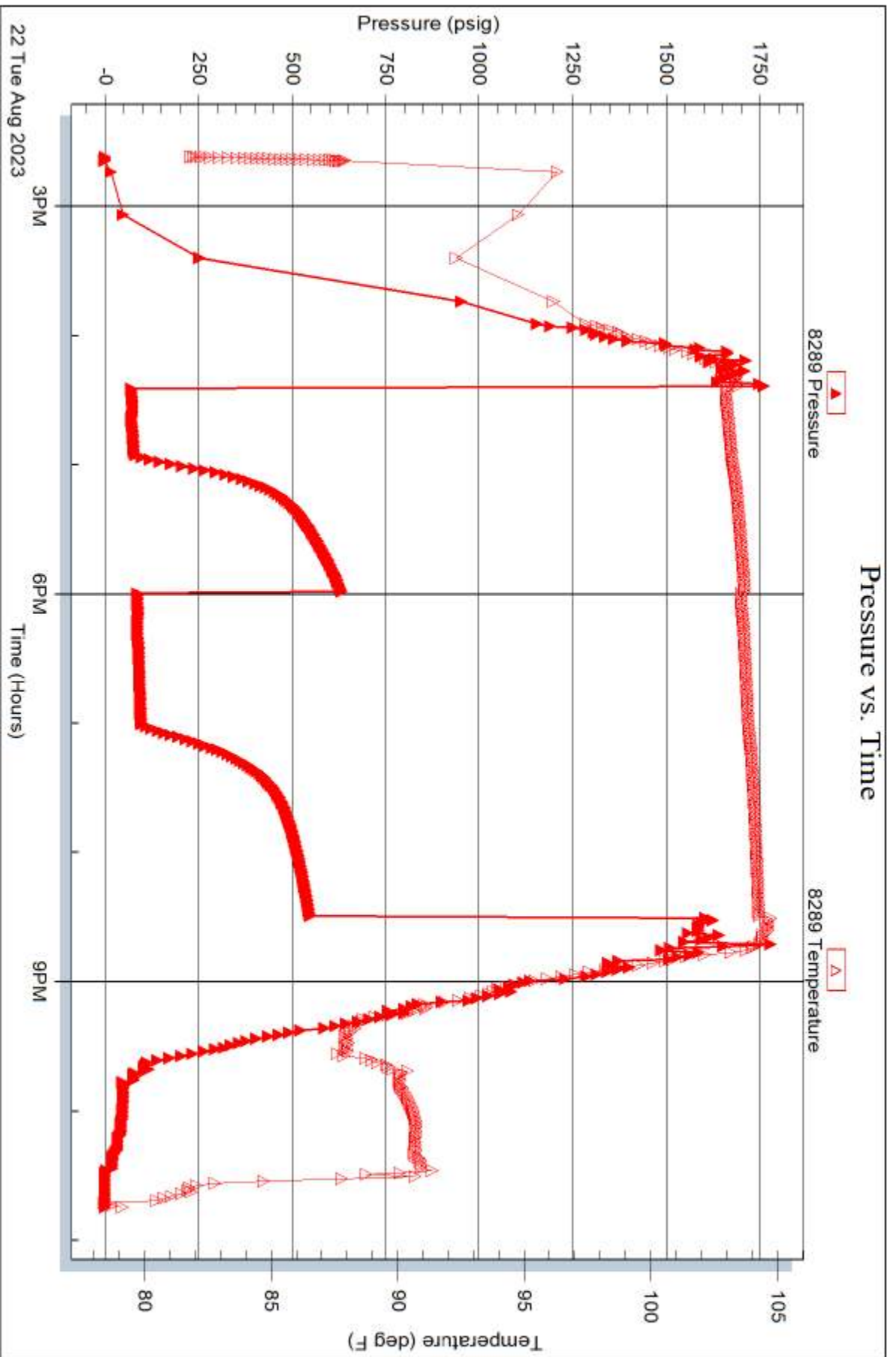


Serial #: 8289

Outside Trans Pacific Oil

Thompson A #1-32

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 71108

Printed: 2023.08.24 @ 16:28:45



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 71107

Well Name & No. Thompson A Test No. 1 Date 8-21-23
 Company Transpacific Oil Elevation 2051 KB 2049 GL
 Address 100 S Main St STE 200 Wichita KS 67202
 Co. Rep / Geo Nick Hixon Rig Pickrell
 Location: Sec. 32 Twp 8S Rge. 18W Co. Roots State KS

Interval Tested 3253'-3355 Zone Tested C-G-1 KC
 Anchor Length 102' Drill Pipe Run 3122 Mud Wt. 8.9
 Top Packer Depth 3248 Drill Collars Run 122 Vis 53
 Bottom Packer Depth 3253 Wt. Pipe Run 0 WL 6.0
 Total Depth 3555 Chlorides 2300 ppm System LCM 2#

Blow Description FF: Weak blow built to 1.5"
151: No blowback
FF: weak surface blow 45 minutes into flow built to 1/2"
151: No blowback

Rec	Feet of	%gas	%oil	%water	%mud
122	muddy water	0	0	50	50

Rec Total 122 BHT 106.4 Gravity NA API RW 272 @ 77 °F Chlorides 22000 ppm
 Initial Hydrostatic 1693 Test 1800 Ruined Shale Packer
 Initial Flow 60 to 81 Jars 300 Ruined Packer
 Initial Shut-In 425 Circ Sub Hotel
 Final Flow 83 to 108 Hourly Standby EM Tool Successful
 Final Shut-In 410 Mileage 70rt 122.50 Accessibility
 Final Hydrostatic 1728 Sampler Gas Sample
 T- On Location 1820 Straddle Oversized Hole
 Initial Flow 30 T-Started 20:15 Shale Packer Sub Total 0
 Initial Shut-In 45 T-Open 21:33 Extra Packer Total 2222.50
 Final Flow 60 T-Pulled 01:36 Extra Recorder Tool Loaded @
 Final Shut-In 45 T-Out 02:50 Day Standby MP/DST Disc't
 Comments Batteries @ 1920
EM @ 1930

Approved By Nick Hixon Our Representative Richard Samson

TriLOBITE TESTING Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss sustained or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 71108

Well Name & No. Thompson A Test No. 2 Date 8-22-23
 Company Trans Pacific Oil Elevation 2051 KB 2044 GL
 Address 100 S Main St STE 200 Wichita KS 67202
 Co. Rep / Geo Nick Hixon Rig Pickett II
 Location: Sec. 32 Twp 8S Rge. 10W Co. Rooks State KS

Interval Tested 3344 - 3460 Zone Tested LKC "H-L"
 Anchor Length 116 Drill Pipe Run 3217 Mud Wt. 9.1
 Top Packer Depth 3339 Drill Collars Run 122 Vis 5.1
 Bottom Packer Depth 3344 Wt. Pipe Run 0 WL 1.1
 Total Depth 3460 Chlorides 9500 ppm System LCM 1

Blow Description IF: Weak blow built to 1.5"
KI: No blowback
FF: No blow
FSI: No blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>60</u>	<u>305M</u>	<u>5</u>	<u>5</u>	<u>0</u>	<u>90</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 104.9 Gravity _____ API RW _____ @ _____ *F Chlorides _____ ppm
 Initial Hydrostatic 1859 Test 1800 Ruined Shale Packer _____
 Initial Flow 71 to 81 Jars 300 Ruined Packer _____
 Initial Shut-In 633 Circ Sub _____ Hotel _____
 Final Flow 88 to 102 Hourly Standby _____ EM Tool Successful _____
 Final Shut-In 549 Mileage 122.50 + 122.50 Accessibility _____
 Final Hydrostatic 1716 Sampler _____ Gas Sample _____
 T- On Location 1429 Straddle _____ Oversized Hole _____
 Initial Flow 30 T-Started 1505 Shale Packer _____ Sub Total 0
 Initial Shut-In 60 T-Open 1625 Extra Packer _____ Total 2345
 Final Flow 60 T-Pulled 2031 Extra Recorder _____ Tool Loaded 8/23 @ 16:15
 Final Shut-In 90 T-Out 2240 Day Standby _____ MP/DST Disc't _____
 Comments Batt 1437
EM 1446

Approved By Nick Hixon Our Representative Rickie S...

Triobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss offered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
8/18/2023	1041

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Trans Pacific Oil Corp. 100S. Main Street Ste. 200 Wichita, KS 67202-3734

County/State	Lease/Well#	Terms	Job Type
Rooks County, KS	Thompson #1-32	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	59	6.50	383.50
7.8 tons at 59 miles	460.2	1.50	690.30
Surface Blend	150	25.50	3,825.00T
Discount		-302.44	-302.44

Thank-You!

AUG 30 2023

Surface Blend

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.

Subtotal \$5,746.36

We appreciate your business and look forward to serving you again!

Sales Tax (7.0%) \$254.36

Balance Due *102* \$6,000.72

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1041
 LOCATION Hoxic
 FOREMAN Jack

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-23	9408	Thompson #1-32	32	8	18	Rooks

CUSTOMER Trans Pacific Oil Corp.
 MAILING ADDRESS
1005 Main St Ste 200
 CITY Wichita STATE KS ZIP CODE 67602

TRUCK #	DRIVER	TRUCK #	DRIVER
103	CK		
201	ST		

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 8 1/4"
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 13.00 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Set up & circulated mud. Then pumped cement & displaced. Circulated cement to pit.

Thank You.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
P002	1	PUMP CHARGE <u>Surface</u>	\$1150.00	\$1150.00
M001	59	MILEAGE	\$6.50	\$383.50
M002	7.9 tons	TMD	\$16.90 ³⁰	\$1335.30
C004	150 SK	Class A 3% cc 29.6ell	\$25.50	\$3825.00
			sub total	\$6,043.80
			less 5% disc	\$302.19
			sub total	\$5,741.61
			SALES TAX	254.36
			ESTIMATED TOTAL	6000.72

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Thompson A #1-32
 API: 15-163-24481
 Location: SE/4 Section 32-T8S-R18W
 License Number: 9408
 Spud Date: 8/18/2023
 Surface Coordinates: 2268' FSL & 1309' FEL
 Region: Rooks County, KS
 Drilling Completed: 8/23/2023

Bottom Hole Coordinates:
 Ground Elevation (ft): 2044' K.B. Elevation (ft): 2051'
 Logged Interval (ft): 2850' To: TD Total Depth (ft): 3602'
 Formation: LKC, Arbuckle
 Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Trans Pacific Oil Corporation
 Address: 100 S. Main St, Suite #200
 Wichita, KS 67202

GEOLOGIST

Name: Nick Hixon
 Company: Trans Pacific Oil Corporation
 Address: 100 S. Main St, Suite #200
 Wichita, KS 67202

ROCK TYPES

Siltstn	Brec	Dol	Mrlst	Sltst
Grysh	Cht	Gyp	Salt	Ss
Dolm	Clyst	Igne	Shale	Till
Anhy	Coal	Lmst	Shcol	
Bent	Congl	Meta	Shgy	

ACCESSORIES

MINERAL	Gyp	FOSSIL	Ostra	Sltstrg
Anhy	Hvymin	Algae	Pelec	Ssstrg
Arggrn	Kaol	Amph	Pellet	TEXTURE
Arg	Marl	Belm	Pisolite	Boundst
Bent	Minxl	Bioclst	Plant	Chalky
Bit	Nodule	Brach	Strom	Cryxln
Brecfrag	Phos	Bryozoa	STRINGER	Earthy
Calc	Pyr	Cephal	Anhy	Finexln
Carb	Salt	Coral	Arg	Grainst
Chtdk	Sandy	Crin	Bent	Lithogr
Chtlt	Silt	Echin	Coal	Microxln
Dol	Sil	Fish	Gyp	Mudst
Feldspar	Sulphur	Foram	Ls	Packst
Ferrpel	Tuff	Fossil	Mrst	Wackest
Ferr		Gastro		
Glau		Oolite		

OTHER SYMBOLS

POROSITY	Vuggy	ROUNDING	Even	Dst
Earthy	SORTING	Rounded	Spotted	EVENT
Fenest	Well	Subrnd	Ques	Rft
Fracture	Moderate	Subang	Dead	Sidewall
Inter	Poor	Angular	INTERVAL	
Moldic		OIL SHOW	Dst1	
Organic		Gas	Core	
Pinpoint				

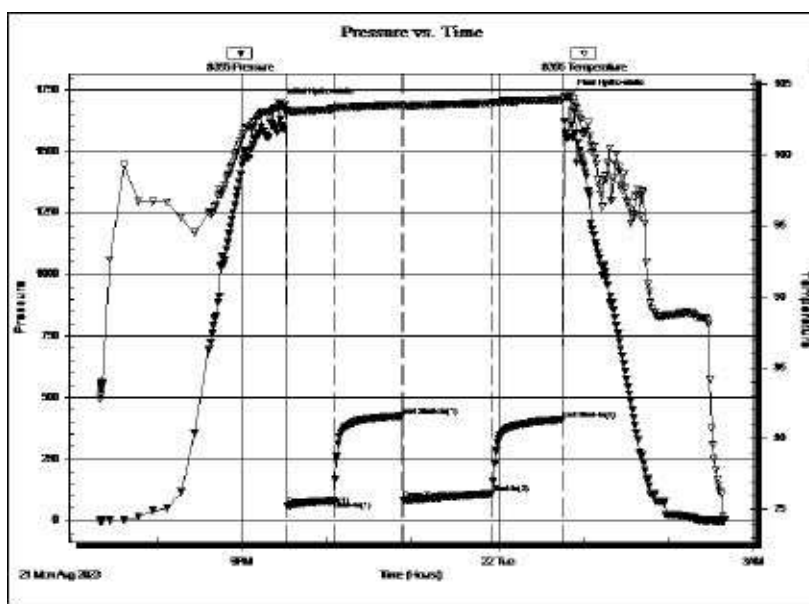
DST #1

LKC "C" - "G"
30-45-60-120

IF: SURFACE BLOW, BUILT TO 1.5"
ISI: NO RETURN
FF: SURFACE BLOW
FSI: NO RETURN

REC: 122' WATERY MUD

HSP: 1693-1728 PSI
IF: 60-81 PSI
FF: 83-108 PSI
SIP: 425-410 PSI



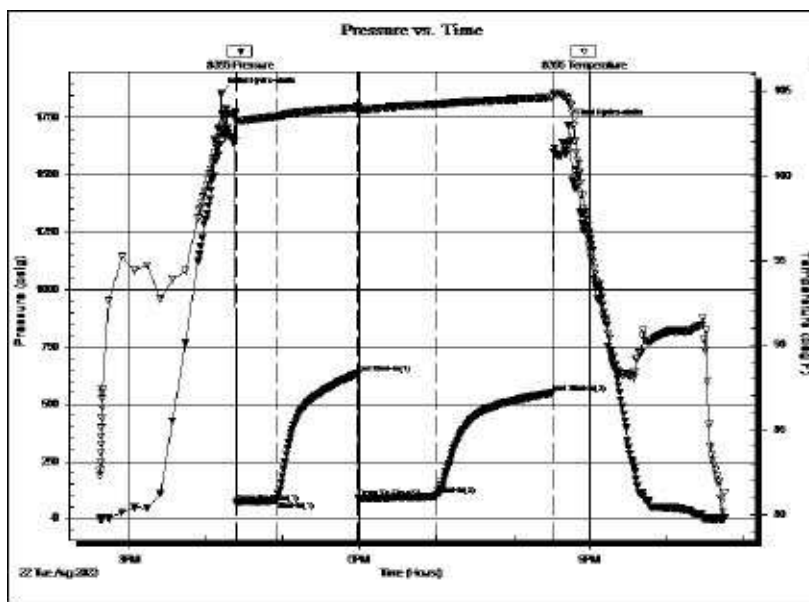
DST #2

LKC "H" - "L"
30-60-60-90

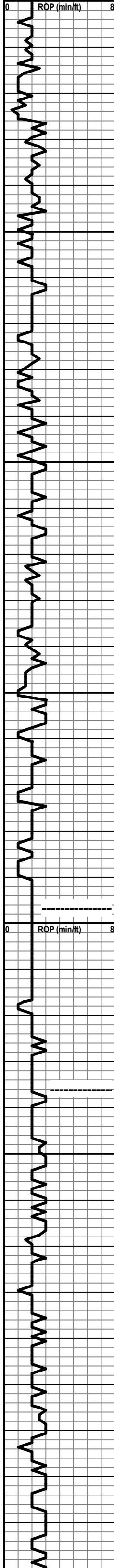
IF: SURFACE BLOW, BUILT TO 1.5"
ISI: NO RETURN
FF: SURFACE BLOW
FSI: NO RETURN

REC: 68' GASSY OIL-CUT MUD
(5% G, 5% O)

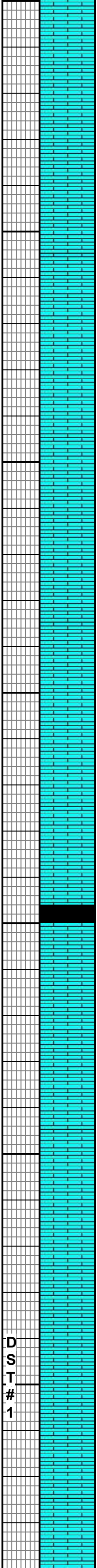
HSP: 1859-1716 PSI
IF: 71-81 PSI
FF: 88-102 PSI
SIP: 633-549 PSI



Curve Track 1 ROP (min/ft)	MD	Porosity	Lithology	Geological Descriptions	Comments
ROP (min/ft)	28	24% 18% 12% 8%			
	2900				
	2950				
				<p>GEO ON LOCATION @ 10 PM 8/20/2023</p> <p>LS: GRY - TAN, F XLN, DSE, PR PPT POR - NO VIS POR, FEW OOL PCS W/ PR OOM POR, NS. SH: GRY - DRK GRY - RED.</p> <p>LS: GRY - TAN, F XLN, DSE, PR PPT POR - NO VIS POR, NSFO, NO ODOR. SH: AA.</p> <p>LS: GRY - TAN, F XLN, DSE, FOSS IN PT, PR POR - NO VIS POR, NSFO. SH: GRY - DRK GRY. SLT STN IN PT: SNDY, GRY, FRI, NS.</p> <p>SH: GRY - DRK GRY - SME BLK, RED, SFT - FIRM. LS: OFF WHT - GRY, F XLN, DSE, FEW FOSS, NO VIS POR - PR PPT POR, NS, PYR IN PT.</p> <p>LS: OFF WHT - GRY - TAN, F - M XLN, OOL IN PT, SUB CHLKY IN PT, PYR IN PT, FEW FOSS, NO VIS POR - PR PPT POR, FEW PCS W/ FR INT XLN POR, NS. SH: GRY - DRK GRY, SME RD PCS.</p> <p>ABNDT SH: GRY - BLK, BLOCKY. LS: OFF WHT - GRY - TAN, F XLN, OOL IN PT, PR POR - NO VIS POR, NS.</p>	<p>ANHYDRITE TOP: 1446' (+605')</p> <p>TOPEKA2986' (-935') ELOG 2987' (-936')</p>



3000
3050
3100
3150
3200 MID
3250
3300



LS: GRY - TAN, F XLN, DSE, PR PPT POR, SPOTTY BRN & BLK STN IN PT, HEAVY, NSFO, NO ODOR.

LS: TAN - GRY - BRN, F XLN, DSE, PR PPT POR, SME NO VIS POR, RARE SPOTTY BRN & BLK STN IN PT, NSFO, NO ODOR.

LS: GRY - TAN, F XLN, DSE, PR PPT POR - NO VIS POR, SPOTTY DRK BRN SURF STN IN PT, FOSS THRUOUT, NSFO, NO ODOR.

LS: AA.

LS: CRM - TAN - GRY, F XLN, DSE, PR PPT POR - NO VIS POR, NSFO, NO ODOR. CHLKY IN PT.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, SME W/ NO VIS POR, SME FRAC POR, NSFO, NO ODOR.

LS: GRY - CRM, OOL, NO VIS POR, SUB CHLKY IN PT, NSFO, NO ODOR.

LS: OFF WHT - GRY - CRM, F XLN, DSE, PR PPT POR - NO VIS POR, CHLKY THRUOUT, NSFO, NO ODOR.

BLK, CARB SH. LS: OFF WHT, F XLN, DSE, PR PPT POR, SME PR INT XLN POR, SPOTTY BRN STN THRUOUT, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, SME NO VIS POR, SPOTTY BRN STAIN IN PT, NSFO, NO ODOR.

LS: WHT - OFF WHT, F XLN, DSE, PR PPT POR - NO VIS POR, SME W/ PR INT XLN POR, RARE SPOTTY BRN SURF STN, NSFO, NO ODOR.

LS: WHT - OFF WHT, F XLN, V DSE, SUB CHLKY THRUOUT, FOSS IN PT, LT BRN SPOTTY STN - DRK BRN DEAD STN IN PT, NSFO, NO ODOR.

LS: OFF WHT - GRY - TAN, F XLN, DSE - V DSE, PR PPT & INT XLN POR, SME NO VIS POR, NSFO, NO ODOR, FOSS IN PT.

LS: GRY - TAN, F XLN, DSE, ABND FOSS, PR PPT POR - NO VIS POR, CHLKY THRUOUT, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, NO VIS POR, FOSS IN PT, NSFO, NO ODOR. SH: GRY - BLK.

LS: GRY - TAN, F XLN, DSE, PR PPT POR - NO VIS POR, SME FRESH CHRT IN PT, NSFO, NO ODOR.

LS: AA.

LS: OFF WHT, F XLN, DSE, PR PPT & INT XLN POR, FEW V SMALL VUGS W/ DRK BRN & BLK SPOTTY STN, VSSFO & FEW GAS BUB ON BRK, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SME PR INT XLN POR, SPOTTY DRK BRN & BLK SURF STN THRUOUT, NSFO, NO ODOR.

BLK, CARB SH. LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SPOTTY STN IN PT, NSFO, NO ODOR.

ABUNDANT GRY & RED GUMMY CLAY.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SME W/ PR INT XLN POR, SPOTTY BRN STN IN PT, VSSFO ON BRK, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SPOTTY BRN STN IN PT, NSFO, NO ODOR. RED GUMMY CLAY IN PT.

LS: OFF WHT, F XLN, DSE, PR PPT POR, 2-3 PCS W/ DRK BLK DEAD STN, NSFO, NO ODOR. FRESH CHRT IN PT.

LS: GRY - DRK GRY - BRN, F XLN, DSE, PR PPT POR, NSFO, NO ODOR. ABUND. FRESH CHRT: BRN.

LS: GRY - OFF WHT, F XLN, DSE, PR POR - NO VIS POR, NSFO, 1-2 PCS W/ DRK BRN STN, NO ODOR. SH: RED, BLK, CARB.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR - NO VIS POR, 2-3 PCS W/ DRK BRN SPOTTY STN, NSFO, NO ODOR. SH: BLK, CARB.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, SPOTTY BRN STN IN PT, SUB CHLKY IN PT, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR, CHLKY THRUOUT, 2-3 PCS W. LT BRN SPOTTY STN, NSFO, NO ODOR. SH IN PT: BLK, CARB.

LS: OFF WHT - WHT - GRY, F XLN, DSE, PR PPT - INT XLN POR, SME FR INT XLN POR W/ SPOTTY LT BRN STN, FEW SMALL VUGS W/ GAS BUB & VSSFO ON BRK, V FAINT ODOR.

LS: OFF WHT, F XLN, DSE, PR - FR PPT & INT XLN POR, SPOTTY BRN STN IN PT, 2-3 PCS W/ VSSFO ON BRK, V FAINT ODOR.

LS: OFF WHT - WHT, F XLN, SLI CHLKY, DSE, PR - FR PPT & INT XLN POR, FEW OOL PCS W/ PR INT OOL POR, SPOTTY BRN STN IN PT, SSFO & GAS BUB ON BRK, FAINT ODOR.

LS: OFF WHT - WHT - GRY, F XLN, DSE, PR - FR PPT & INT

HEEBNER 3198' (-1147')

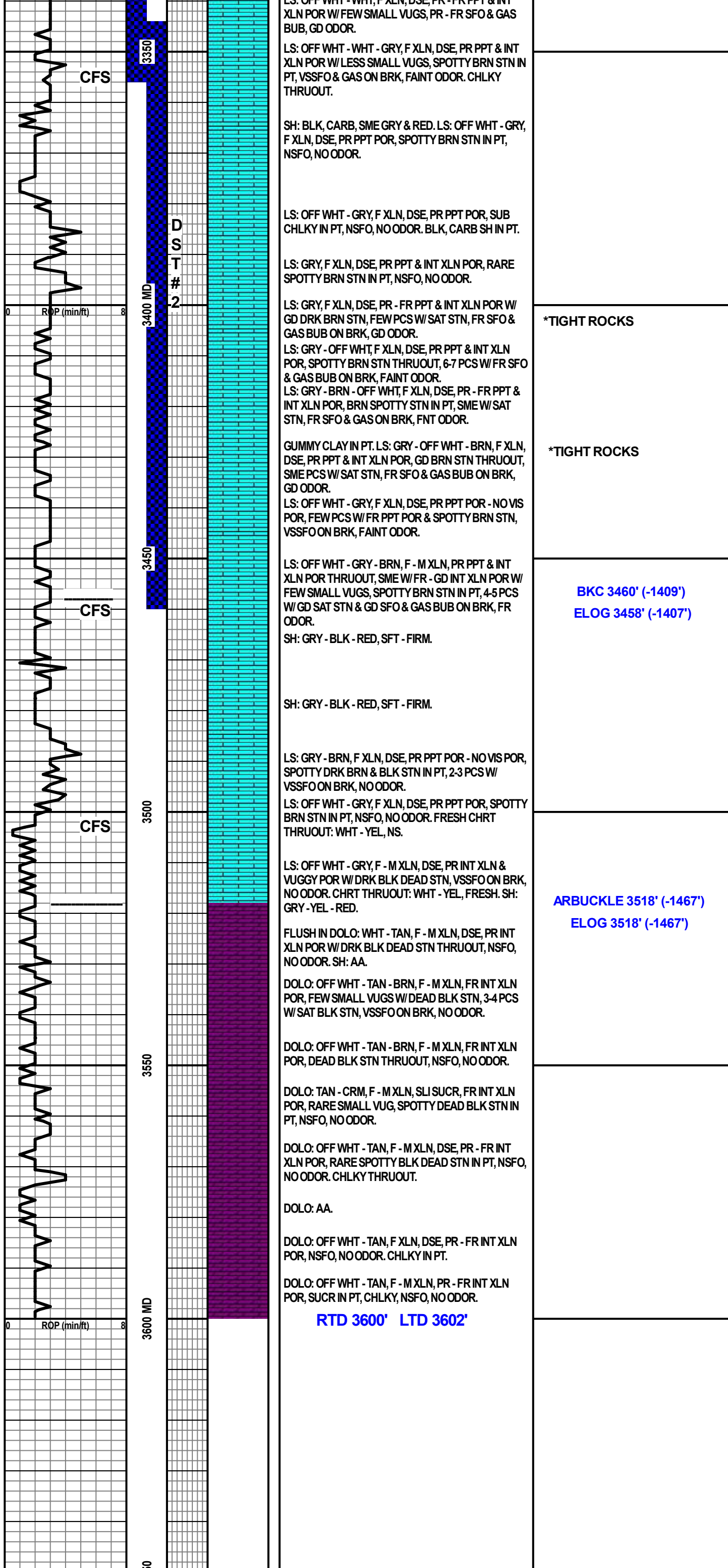
ELOG 3197' (-1146')

LANSING 3237' (-1186')

ELOG 3236' (-1185')

D
S
T

1



LS: OFF WHT - WHT, F XLN, DSE, PR - FR PPT & INT XLN POR W/ FEW SMALL VUGS, PR - FR SFO & GAS BUB, GD ODOR.

LS: OFF WHT - WHT - GRY, F XLN, DSE, PR PPT & INT XLN POR W/ LESS SMALL VUGS, SPOTTY BRN STN IN PT, VSSFO & GAS ON BRK, FAINT ODOR. CHLKY THRUOUT.

SH: BLK, CARB, SME GRY & RED. LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SPOTTY BRN STN IN PT, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SUB CHLKY IN PT, NSFO, NO ODOR. BLK, CARB SH IN PT.

LS: GRY, F XLN, DSE, PR PPT & INT XLN POR, RARE SPOTTY BRN STN IN PT, NSFO, NO ODOR.

LS: GRY, F XLN, DSE, PR - FR PPT & INT XLN POR W/ GD DRK BRN STN, FEW PCS W/ SAT STN, FR SFO & GAS BUB ON BRK, GD ODOR.

LS: GRY - OFF WHT, F XLN, DSE, PR PPT & INT XLN POR, SPOTTY BRN STN THRUOUT, 6-7 PCS W/ FR SFO & GAS BUB ON BRK, FAINT ODOR.

LS: GRY - BRN - OFF WHT, F XLN, DSE, PR - FR PPT & INT XLN POR, BRN SPOTTY STN IN PT, SME W/ SAT STN, FR SFO & GAS ON BRK, FNT ODOR.

GUMMY CLAY IN PT. LS: GRY - OFF WHT - BRN, F XLN, DSE, PR PPT & INT XLN POR, GD BRN STN THRUOUT, SME PCS W/ SAT STN, FR SFO & GAS BUB ON BRK, GD ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR - NO VIS POR, FEW PCS W/ FR PPT POR & SPOTTY BRN STN, VSSFO ON BRK, FAINT ODOR.

LS: OFF WHT - GRY - BRN, F - M XLN, PR PPT & INT XLN POR THRUOUT, SME W/ FR - GD INT XLN POR W/ FEW SMALL VUGS, SPOTTY BRN STN IN PT, 4-5 PCS W/ GD SAT STN & GD SFO & GAS BUB ON BRK, FR ODOR.

SH: GRY - BLK - RED, SFT - FIRM.

SH: GRY - BLK - RED, SFT - FIRM.

LS: GRY - BRN, F XLN, DSE, PR PPT POR - NO VIS POR, SPOTTY DRK BRN & BLK STN IN PT, 2-3 PCS W/ VSSFO ON BRK, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, PR PPT POR, SPOTTY BRN STN IN PT, NSFO, NO ODOR. FRESH CHRT THRUOUT: WHT - YEL, NS.

LS: OFF WHT - GRY, F - M XLN, DSE, PR INT XLN & VUGGY POR W/ DRK BLK DEAD STN, VSSFO ON BRK, NO ODOR. CHRT THRUOUT: WHT - YEL, FRESH. SH: GRY - YEL - RED.

FLUSH IN DOLO: WHT - TAN, F - M XLN, DSE, PR INT XLN POR W/ DRK BLK DEAD STN THRUOUT, NSFO, NO ODOR. SH: AA.

DOLO: OFF WHT - TAN - BRN, F - M XLN, FR INT XLN POR, FEW SMALL VUGS W/ DEAD BLK STN, 3-4 PCS W/ SAT BLK STN, VSSFO ON BRK, NO ODOR.

DOLO: OFF WHT - TAN - BRN, F - M XLN, FR INT XLN POR, DEAD BLK STN THRUOUT, NSFO, NO ODOR.

DOLO: TAN - CRM, F - M XLN, SLI SUCR, FR INT XLN POR, RARE SMALL VUG, SPOTTY DEAD BLK STN IN PT, NSFO, NO ODOR.

DOLO: OFF WHT - TAN, F - M XLN, DSE, PR - FR INT XLN POR, RARE SPOTTY BLK DEAD STN IN PT, NSFO, NO ODOR. CHLKY THRUOUT.

DOLO: AA.

DOLO: OFF WHT - TAN, F XLN, DSE, PR - FR INT XLN POR, NSFO, NO ODOR. CHLKY IN PT.

DOLO: OFF WHT - TAN, F - M XLN, PR - FR INT XLN POR, SUCR IN PT, CHLKY, NSFO, NO ODOR.

*TIGHT ROCKS

*TIGHT ROCKS

BKC 3460' (-1409')
ELOG 3458' (-1407')

ARBUCKLE 3518' (-1467')
ELOG 3518' (-1467')

RTD 3600' LTD 3602'



416 Main Street
 P.O. Box 225
 Victoria, KS 67671
 Office (785) 639-3949
 24 Hour Service Line (785) 639-7269

Invoice

Date	Invoice #
8/23/2023	1046

Please Pay from this Invoice.
 Remit Payment to:
 416 Main Street PO BOX 225
 Victoria, KS 67671
 Billing Questions-Call Tianna at
 (785) 639-3949
 Email: franksoilfield@yahoo.com

KCC License Number
 35469

Bill To
Trans Pacific Oil Corp. 100S. Main Street Ste. 200 Wichita, KS 67202-3734

County/State	Lease/Well#	Terms	Job Type
Rooks County, KS	Thompson A #132	Net 30	PTA

Description	Quantity	Rate	Amount
Pump Charge	1	1,500.00	1,500.00
Mileage	59	6.50	383.50
12.91 tons at 59 miles	761.69	1.50	1,142.54
60/40 4% gel 1/4# floseal	290	17.35	5,031.50T
8-5/8 Wooden Plug	1	165.00	165.00T
Discount		-411.12	-411.12

Thank-
You!

AUG 30 2023

plugging

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$7,811.42
We appreciate your business and look forward to serving you again!	Sales Tax (7.0%)	\$345.57
	Balance Due	124 \$8,156.99

FRANKS Oilfield Service

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
 ◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 1046
 LOCATION None
 FOREMAN Tom Williams

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-23		Thompson A# 132				Rooks
CUSTOMER <u>Trans Pac</u>			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting + set up on Pickett - Plug as ordered

- 1) 3501' 50sf
 - 2) 1480' 50sf
 - 3) 850' 100sf
 - 4) 220' 50sf
 - 5) 40' w/wooden plug 10sf
- RH - 30sf Thanks Tom & Jack

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PC009	1	PUMP CHARGE PTA	\$1500.00	\$1500.00
M001	59	MILEAGE	\$6.50	\$383.50
M000	12.91 tons	Tan Mileage Delivery	\$1142.53	\$1142.53
CB010	290 sf	60/40 49000 1/4" / 1000'	\$17.35	\$5031.50
FE055	1	8 1/2" wooden plug	\$115.00	\$115.00
			sub total	\$8,222.53
			less 5% disc	\$411.12
			sub total	\$7,811.41
			SALES TAX	345.57
			ESTIMATED TOTAL	8156.99

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.