

Confidentiality Requested:

☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 36049

Name: HYT Operating LLC

Address 1: PO BOX 349

Address 2:

City: CONCORDIA State: KS Zip: 66901 + 0349

Contact Person: Ken Bull

Phone: (785) 491-8906

CONTRACTOR: License # 30606

Name: Murfin Drilling Co., Inc.

Wellsite Geologist: Jeison Rodriguez

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ WSW ☐ SWD☐ Gas ☐ DH ☐ EOR☐ OG ☐ GSW☐ CM (Coal Bed Methane)☐ Cathodic ☒ Other (Core, Expl., etc.): HY

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer☐ Commingled Permit #: ☐ Dual Completion Permit #: ☐ SWD Permit #: ☐ EOR Permit #: ☐ GSW Permit #:

04/19/2025 05/01/2025 05/06/2025

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No.: 15-161-20086-00-00

Spot Description:

SE - NW-SW-SW Sec. 20 Twp. 10 S. R. 9 ☒ East ☐ West944 Feet from ☐ North / ☒ South Line of Section402 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

GPS Location: Lat: (e.g. xx.xxxxxx), Long: (e.g. -xxx.xxxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Riley

Lease Name: SUE DUROCHE Well #: 3

Field Name:

Producing Formation: na

Elevation: Ground: 998 Kelly Bushing: 10

Total Vertical Depth: 3453 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 715 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1300 ppm Fluid volume: 3600 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: 10/27/2025

☐ Confidential Release Date:☒ Wireline Log Received ☒ Drill Stem Tests Received☒ Geologist Report / Mud Logs Received☐ UIC DistributionALT ☒ I ☐ II ☐ III Approved by: Alexis Vincent Date: 11/04/2025

Operator Name: HYT Operating LLC Lease Name: SUE DUROCHE Well #: 3
 Sec. 20 Twp. 10 S. R. 9 ☒ East ☐ West County: Riley

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☒ Yes ☐ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☒ Yes ☐ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No Geologist Report / Mud Logs ☒ Yes ☐ No List All E. Logs Run: Attached	☐ Log Formation (Top), Depth and Datum ☐ Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>572</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>708</td> <td>KB</td> </tr> <tr> <td>Kansis City</td> <td>1000</td> <td>KB</td> </tr> <tr> <td>Top Basement</td> <td>1100</td> <td>KB</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	572	KB	Lansing	708	KB	Kansis City	1000	KB	Top Basement	1100	KB
Name	Top	Datum														
Heebner	572	KB														
Lansing	708	KB														
Kansis City	1000	KB														
Top Basement	1100	KB														

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	32	709	H-325	450	na
Liner	7.875	5.5	17	1227	H854 Tzhixo	160	+1 phenoseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom _____ _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>
TUBING RECORD: Size: Set At: Packer At:					

Form	ACO1 - Well Completion
Operator	HYT Operating LLC
Well Name	SUE DUROCHE 3
Doc ID	1864943

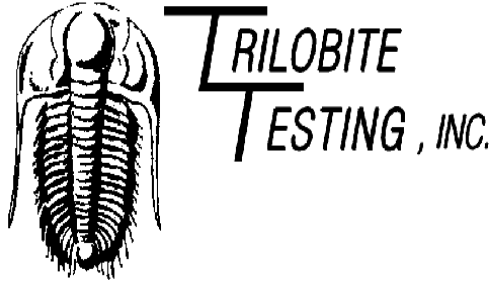
All Electric Logs Run

Gamma Ray
Density
Neutron
Cali

Form	ACO1 - Well Completion
Operator	HYT Operating LLC
Well Name	SUE DUROCHE 3
Doc ID	1864943

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	32	709	H-325	450	na
Liner	7.875	5.5	17	1227	H854 Tzhixo	160	+1 phenoseal



DRILL STEM TEST REPORT

Prepared For: **HYT Operating LLC**

112 SW 7th Street Suite 3C
Topeka, KS 66603

ATTN: Jennifer Olsen/ Jeis

Sue Duroche #3

20-10S-09E Riley, KS

Start Date: 2025.04.24 @ 13:22:00

End Date: 2025.04.24 @ 23:35:45

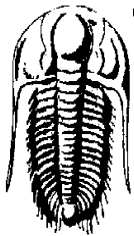
Job Ticket #: 72782 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2025.05.05 @ 11:17:11



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

HYT Operating LLC

112 SW 7th Street Suite 3C
Topeka, KS 66603

ATTN: Jennifer Olsen/ Jeis

20-10S-09E Riley, KS

Sue Duroche #3

Job Ticket: 72782

DST#: 1

Test Start: 2025.04.24 @ 13:22:00

GENERAL INFORMATION:

Formation: **Regan Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:32:00

Time Test Ended: 23:35:45

Interval: **1045.00 ft (KB) To 1090.00 ft (KB) (TVD)**

Total Depth: 1110.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Test Type: Conventional Straddle (Initial)

Tester: Dustin Day

Unit No: 70

Reference Elevations: 1012.00 ft (KB)

1000.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8648 Outside

Press@RunDepth: 408.30 psig @ 1081.00 ft (KB)

Start Date: 2025.04.24

End Date:

2025.04.24

Start Time: 13:22:05

End Time:

23:35:45

Capacity: 8000.00 psig

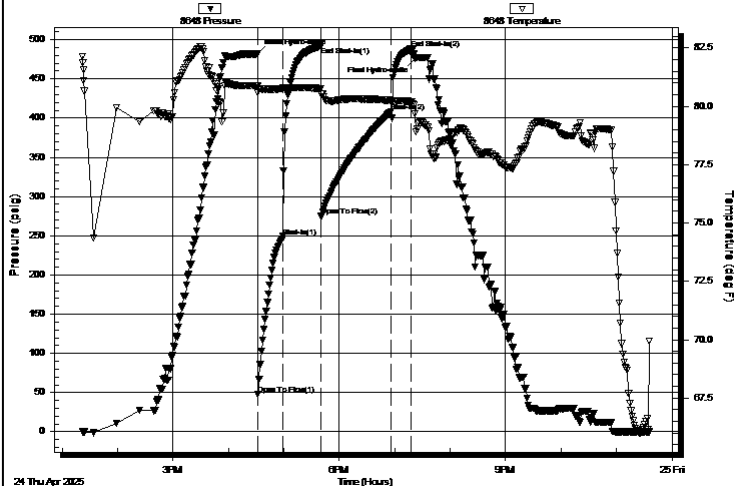
Last Calib.: 2025.04.24

Time On Btm: 2025.04.24 @ 16:31:45

Time Off Btm: 2025.04.24 @ 19:22:00

TEST COMMENT: IF-27- BOB in 1 min, built to 104"
SI1-40- No return
FF-80- BOB right away built to 279.07"
SI2-20- No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	482.11	80.86	Initial Hydro-static
1	47.90	80.58	Open To Flow (1)
28	249.10	80.76	Shut-In(1)
68	491.45	80.77	End Shut-In(1)
69	275.08	80.54	Open To Flow (2)
145	408.30	80.25	Shut-In(2)
166	488.35	80.21	End Shut-In(2)
171	476.28	79.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
751.00	water 100%	6.55
94.00	mud 100%	1.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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HYT Operating LLC

112 SW 7th Street Suite 3C
Topeka, KS 66603

Sue Duroche #3

Job Ticket: 72782

DST#: 1

ATTN: Jennifer Olsen/ Jeis

Test Start: 2025.04.24 @ 13:22:00

Formation: **Regan Sand**

Deviated:	No	Whipstock:	ft (KB)
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Time Tool Opened: 16:32:00

Time Test Ended: 23:35:45

Test Type: Conventional Straddle (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 1045.00 ft (KB) To 1090.00 ft (KB) (TVD)

Total Depth: 1110.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 1012.00 ft (KB)

1000.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8525 Below (Straddle)

Press@RunDepth: psig @ 1107.00 ft (KB)

Start Date: 2025.04.24

End Date:

2025.04.24

Capacity: 8000.00 psig

Last Calib.:

2025.04.24

Start Time: 13:22:05

End Time:

23:36:30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-27- BOB in 1 min, built to 104"

SI1-40- No return

FF-80- BOB right aw ay built to 279.07"

SI2-20- No return



Recovery

Gas Rates

Trilobite Testing, Inc

Ref. No: 72782

Printed: 2025.05.05 @ 11:17:11



HYT Operating LLC

112 SW 7th Street Suite 3C
Topeka, KS 66603

Job Ticket: 72782

DST#: 1

Test Start: 2025.04.24 @ 13:22:00

Formation: **Regan Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:32:00

Time Test Ended: 23:35:45

Test Type: Conventional Straddle (Initial)

Tester: Dustin Day

Unit No: 70

Interval: 1045.00 ft (KB) To 1090.00 ft (KB) (TVD)

Total Depth: 1110.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition:

Reference Elevations: 1012.00 ft (KB)

1000.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8675 Inside

Press@RunDepth: psig @ 1081.00 ft (KB)

Start Date: 2025.04.24

End Date:

2025.04.24

Start Time: 14:40:25

End Time:

23:35:55

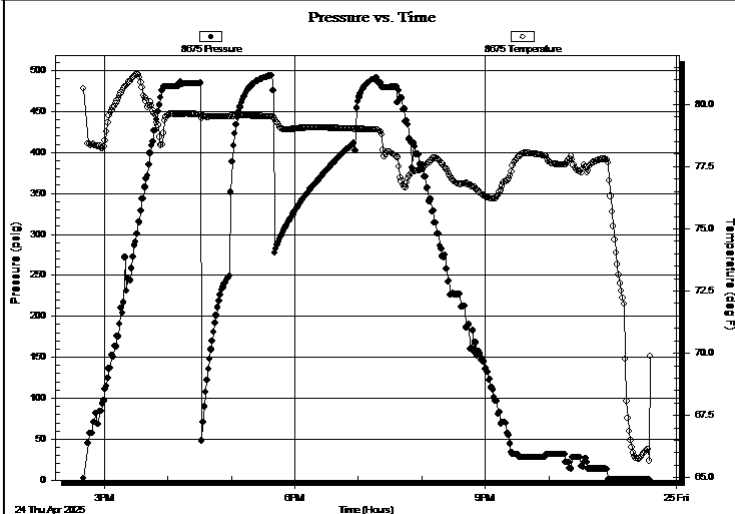
Capacity: 8000.00 psig

Last Calib.: 2025.04.24

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-27- BOB in 1 min, built to 104"
SI1-40- No return
FF-80- BOB right aw ay built to 279.07"
SI2-20- No return



PRESSURE SUMMARY

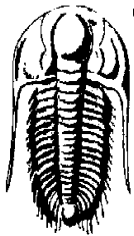
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
751.00	water 100%	6.55
94.00	mud 100%	1.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

HYT Operating LLC

20-10S-09E Riley, KS

112 SW 7th Street Suite 3C
Topeka, KS 66603

Sue Duroche #3

Job Ticket: 72782

DST#: 1

ATTN: Jennifer Olsen/ Jeis

Test Start: 2025.04.24 @ 13:22:00

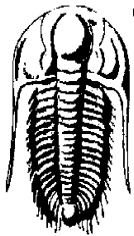
Tool Information

Drill Pipe:	Length:	594.00 ft	Diameter:	3.80 inches	Volume:	8.33 bbl	Tool Weight:	2900.00 lb
Heavy Wt. Pipe:	Length:	ft	Diameter:	2.75 inches	Volume:	- bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	437.00 ft	Diameter:	2.25 inches	Volume:	2.15 bbl	Weight to Pull Loose:	95000.00 lb
					Total Volume:	- bbl	Tool Chased	ft
Drill Pipe Above KB:		16.00 ft					String Weight: Initial	54000.00 lb
Depth to Top Packer:		1045.00 ft					Final	58000.00 lb
Depth to Bottom Packer:		1111.00 ft						
Interval between Packers:		66.00 ft						
Tool Length:		96.00 ft						
Number of Packers:		3	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			1020.00	
Hydraulic tool	5.00			1025.00	
jars	5.00			1030.00	
EM Tool	3.00			1033.00	
Safety Joint	3.00			1036.00	
Packer	5.00			1041.00	30.00 Bottom Of Top Packer
Packer	4.00			1045.00	
Stubb	1.00			1046.00	
perforations	2.00			1048.00	
change Over Sub	1.00			1049.00	
Drill Pipe	31.00			1080.00	
change Over Sub	1.00			1081.00	
Recorder	0.00	8675	Inside	1081.00	
Recorder	0.00	8648	Outside	1081.00	
Perforations	6.00			1087.00	
Blank Off Sub	1.00			1088.00	
Packer - Shale	3.00			1091.00	
packer	1.00			1092.00	
Stubb	1.00			1093.00	
Perforations	14.00			1107.00	
Recorder	0.00	8525	Below	1107.00	
Bullnose	4.00			1111.00	66.00 Bottom Packers & Anchor

Total Tool Length: 96.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

HYT Operating LLC

20-10S-09E Riley, KS

112 SW 7th Street Suite 3C
Topeka, KS 66603

Sue Duroche #3

Job Ticket: 72782

DST#: 1

ATTN: Jennifer Olsen/ Jeis

Test Start: 2025.04.24 @ 13:22:00

Mud and Cushion Information

Mud Type: KCl

Mud Weight: 9.00 lb/gal

Viscosity: 36.00 sec/qt

Water Loss: 7.99 in³

Resistivity: ohm.m

Salinity: 8500.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity: 6800 ppm

deg API

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
751.00	water 100%	6.554
94.00	mud 100%	1.319

Total Length: 845.00 ft

Total Volume: 7.873 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW=.903@ 70*=6800 Chlorides

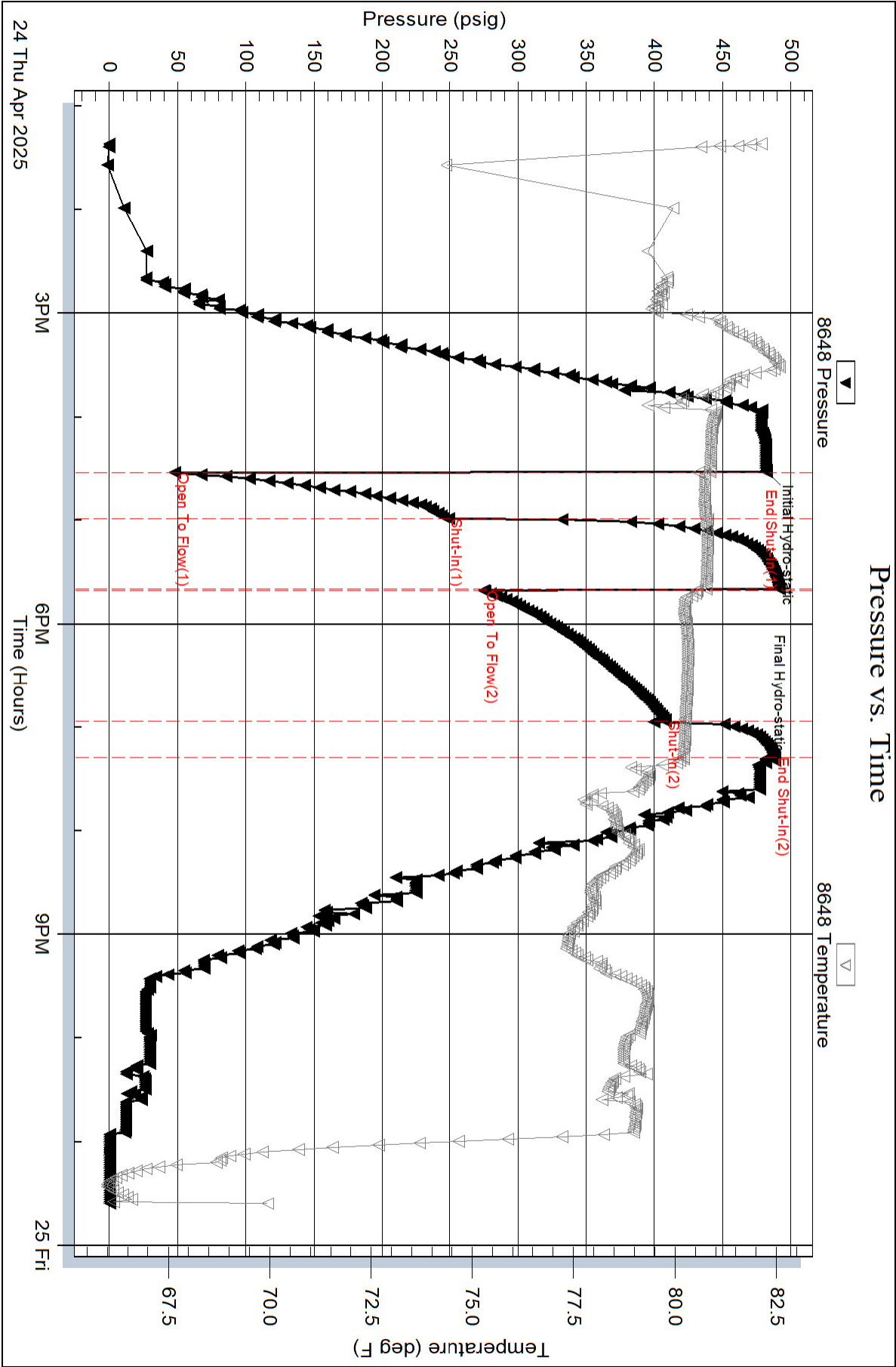
Sampler samples caught in jugs (water) by company

Serial #: 8648

Outside HT Operating LLC

Sue Duroche #3

DST Test Number: 1

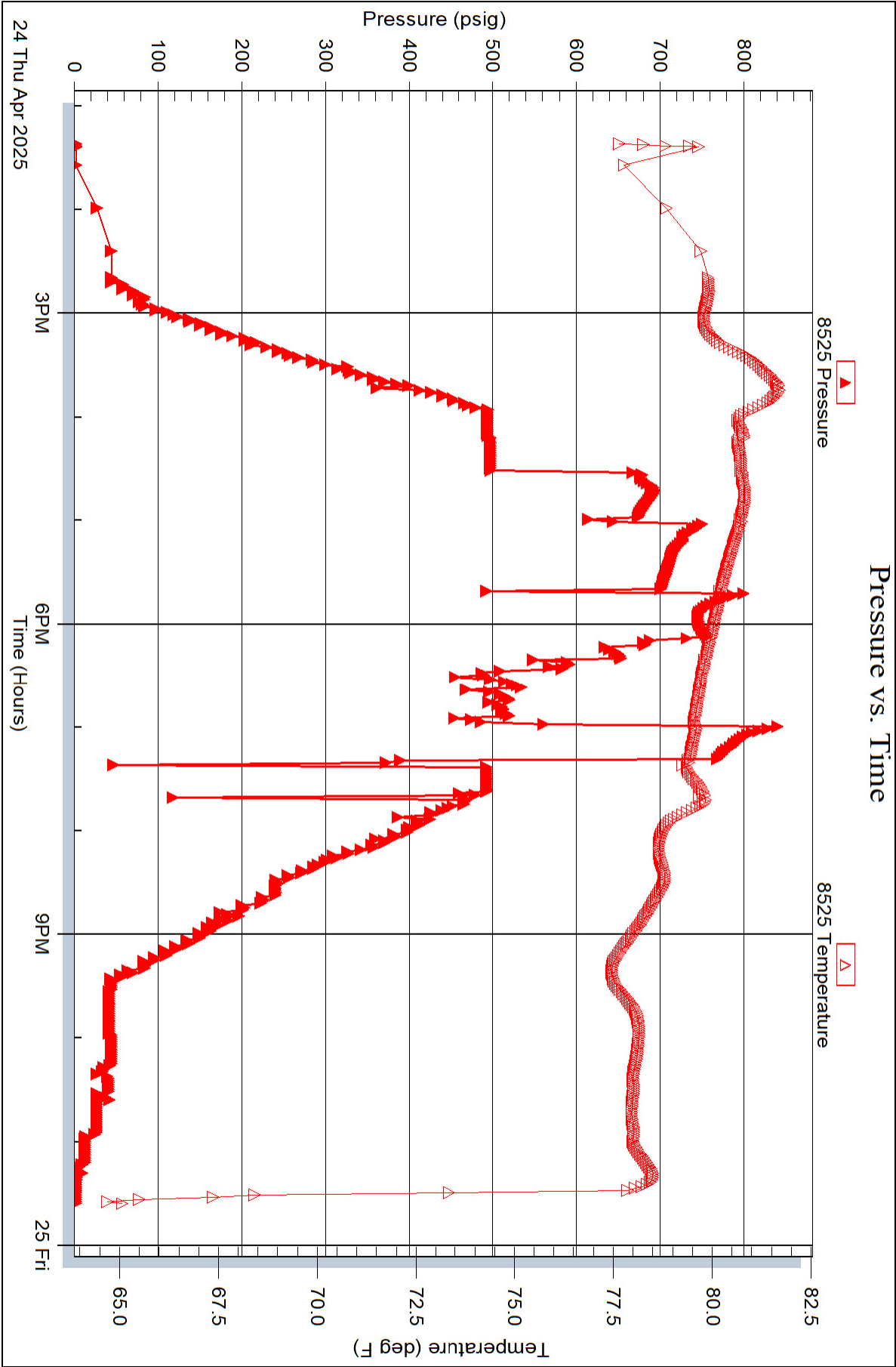


Serial #: 8525

Below (Stratfield) Operating LLC

Sue Duroche #3

DST Test Number: 1



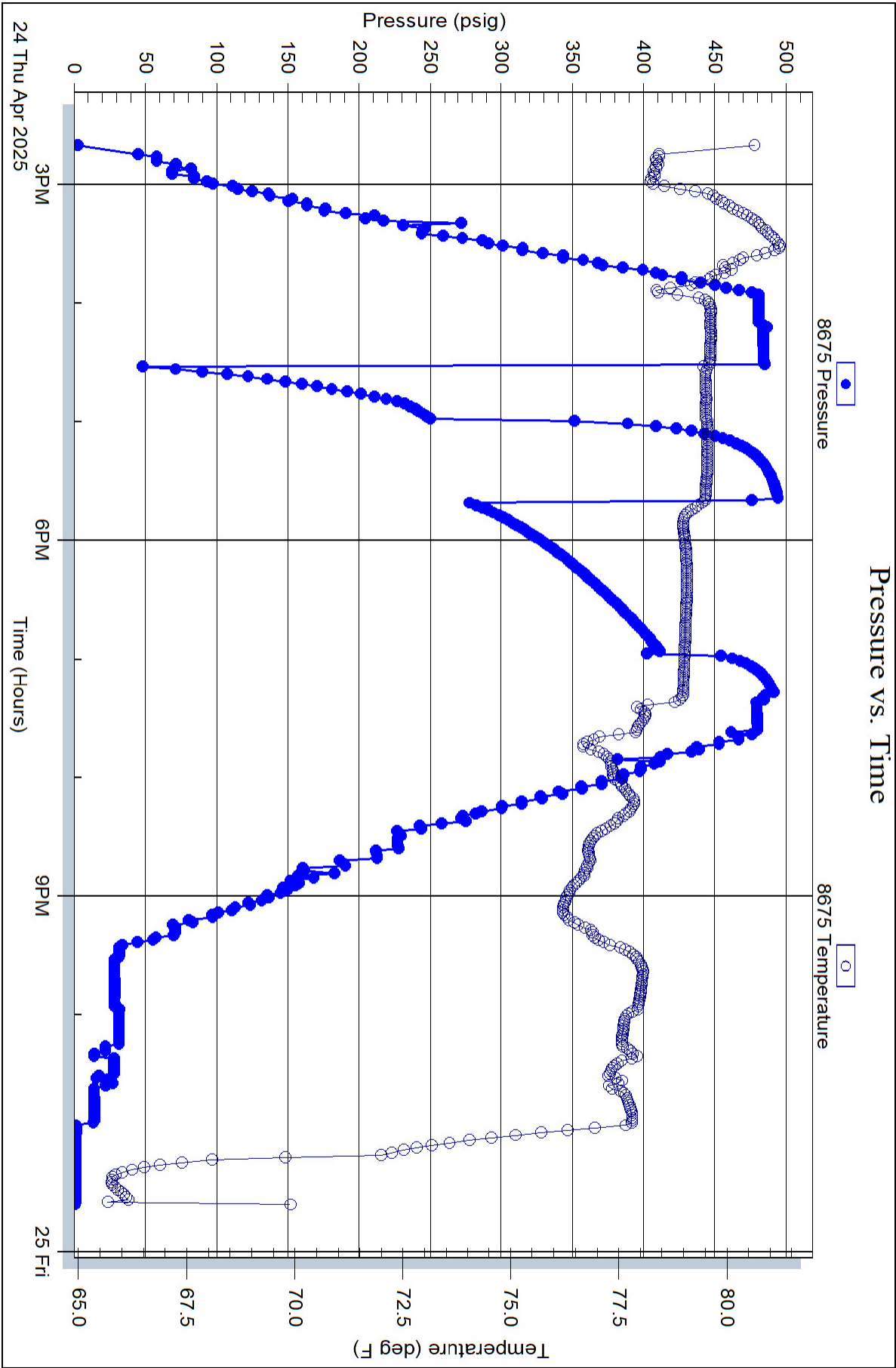
Serial #: 8675

Inside

HYT Operating LLC

Sue Duroche #3

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 72782

Well Name & No. Sue Duroche #3 Test No. 1 Date 4/24/25
 Company HYT Operating LLC Elevation 1012 KB 1000 GL
 Address 117 SW 7th Street Suite 3C Topeka, KS 66603
 Co. Rep / Geo Jerson Rodriguez Jennifer Olson Rig Murfin Rig #116
 Location: Sec. 20 Twp 10S Rge. 09E Co. Piley State KS

Interval Tested 1045-1090 Zone Tested Regan Sandstone
 Anchor Length 45 Drill Pipe Run 594 Mud Wt. 8.7 KCL
 Top Packer Depth 1045 Drill Collars Run 437 Vis 36
 Bottom Packer Depth 1040 SP 1090 Wt. Pipe Run 0 WL 8.0
 Total Depth 1110 Chlorides 8500 ppm System LCM —

Blow Description IF-BOB in 1 min built to 104" before bleeding off to turn tool

S12- No return

FF- BOB right away built to 279.07"

S12- No return

Rec <u>94</u>	Feet of <u>Mud</u>	%gas	%oil	%water	<u>100% mud</u>
Rec <u>751</u>	Feet of <u>water</u>	%gas	%oil	<u>100% water</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 845 BHT 80 Gravity — API RW 903 @ 70 °F Chlorides 6800 ppm

Initial Hydrostatic 482 ☒ Test 4600 + 400 ☐ Ruined Shale Packer

Initial Flow 48 to 249 ☒ Jars 300 ☐ Ruined Packer

Initial Shut-In 491 ☐ Circ Sub ☒ Hotel X5

Final Flow 275 to 408 ☒ Hourly Standby 1.5h 150 ☒ EM Tool Successful

Final Shut-In 488 ☒ Mileage 334 326rt 570.50 ☒ Accessibility 150

Final Hydrostatic 476 ☒ Sampler 300 16mi 28 ☐ Gas Sample

T- On Location 1000 ☒ Straddle 800 ☐ Oversized Hole

Initial Flow 27800 T-Started 13:22 ☒ Shale Packer 250 ☐ Sub Total 7200 + 150

Initial Shut-In 40 T-Open 16:34 ☐ Extra Packer ☐ Total 14748.50

Final Flow 80 T-Pulled 19:20 ☐ Extra Recorder ☐ Tool Loaded 5/4 @ 18:45

Final Shut-In 20 T-Out 23:37 ☒ Day Standby 9d 19.25h ☐ MP/DST Disc't

Comments KCL mud Co. caught samples out of sample chamber

Approved By _____ Our Representative DJH

Trilobite Testing Inc. shall not be liable for damage of any kind of property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 15-2021/01/25
mplv: 497-2025/04/03

[illegible]



Product/ Service Code	Description	Unit of Measure	Quantity			Net Amount
M010	Heavy Equipment Mileage	mi	125.00			\$500.00
M015	Light Equipment Mileage	mi	125.00			\$250.00
M020	Ton Mileage	tm	1,132.00			\$1,698.00
C020	Cement Pump Service	ea	1.00			\$2,500.00
CP060	H854 Thixo	sack	160.00			\$4,800.00
CP125	Pheno Seal	lb	160.00			\$280.00
CP170	Mud Flush	gal	500.00			\$500.00
CP180	Sugar	lb	100.00			\$300.00
FE125	5 1/2" Centralizer	ea	10.00			\$600.00
FE130	5 1/2" Cement Basket	ea	3.00			\$900.00
FE170	5 1/2" Latch Down Plug & Baffle	ea	1.00			\$350.00
FE175	5 1/2" Type A Packer Shoe	ea	1.00			\$2,000.00
FE375	Thread Lock Compound Kit	ea	1.00			\$75.00
R060	Senior Supervisor	day	1.00			\$800.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

ftv: 16-2022/08/12
mplv: 505-2025/05/05

[illegible]



Scale: 5" / 100'
Measured Depth Log

Well Name HyTerra Ltd

Location Riley Co

State Kansas

Rig Number Murfin 116

Country USA

Spud Date 4/18/2025

To TBD

Total Depth TBD

Color Coding

Oil	Condensate	Gas
Note	Core	Pressure
Error	Water	Seal

Operator

Company HyTerra Ltd

Address 335 Hay Street, Suite 6
Subiaco, WA 6008
Australia



Geologist

Name Josh Whitcombe

Company HyTerra Ltd

Address 335 Hay Street, Suite 6
Subiaco, WA 6008
Australia



Other

Surface Logging Company PML Exploration/Edge Systems
33502 State Highway 249
Pinehurst, TX. 77362
Office:1+(832)521-3233

Surface Loggers Day Logger: Chuck Shepherd(Days)
Night Logger: Kenneth Clark(Nights)

Misc. Unit 48

Rock Types

UNKNOWN	COAL	CONGLOMERATE	GRAVEL
ANHYDRITE	MARLSTONE	BRECCIA	MAFIC
GYPSUM	CLAYSTONE	TILL	GRANITE GREY
SALT	SHALE	BENTONITE	GRANITE RED
SIDERITE or LIMONITE	SHALE GRAY	TUFF	GNEISS GREY
LIMESTONE	SHALE COLORED	IGNEOUS	GNEISS RED
DOLOMITE	SILTSTONE	METAMORPHIC	
CHERT	SANDSTONE	CEMENT	

Accessories

Fossils

ALGAE
AMPHIPORA
BELEMNITE
BIOCLASTIC
BRACHIOPOD
BRYOZOA
CEPHALOPOD
CORAL
CRINOID
ECHINOID
FISH
FORAMINIFERA
FOSSIL
GASTROPOD
OOLITE
OSTRACOD
PELECYPOD
PELLET
PISOLITE
PLANT REMAINS
PLANT SPORES
SCAPHOPOD
STROMATOPOROID

Minerals

ANHYDRITIC
ARGILLACEOUS
ARGILLITE GRAIN
BENTONITE
BITUMENOUS SUBSTANCE
BRECCIA FRAGMENTS
CALCAREOUS
CARBONACEOUS FLAKES
CHTDK
CHTLT
COAL - THIN BEDS
DOLOMITIC
FELDSPAR
FERRUGINOUS PELLET
FERRUGINOUS
GLAUCONITE
GYPSIFEROUS
HEAVY MINERAL
KAOLIN
MARLSTONE
MINERAL CRYSTALS
NODULES
PHOSPHATE PELLETS
PYRITE
SALT CAST
SANDY
SILICEOUS
SILTY
TUFFACEOUS

Stringer

ANHYDRITE STRINGER
BENTONITE STRINGER
COAL STRINGER
DOLOMITE STRINGER
GYPSUM STRINGER
LIMESTONE STRINGER
MARLSTONE (CALC) STRG
MARLSTONE (DOL) STRG
SANDSTONE STRINGER
SHALE STRINGER
SILTSTONE STRINGER

Other Symbols

Oil Show

DEAD
EVEN
QUESTIONABLE
SPOTTED STAINING

Porosity

E EARTHY
F FENESTRAL
F FRACTURE
X INTERCRYSTALLINE
A INTERPORETIC

Engineering

BIT
CASING
CONNECTION (LEFT)
CONNECTION (RIGHT)
CONNECTION CAS

Rounding

ANGULAR
ROUNDED
SUBANG
SUBRND

Textures

BOUNDSTONE
CHALKY
CRYPTOXLN
E EARTHY
FINELYXLN

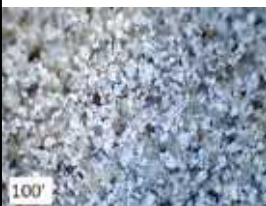
Sorting

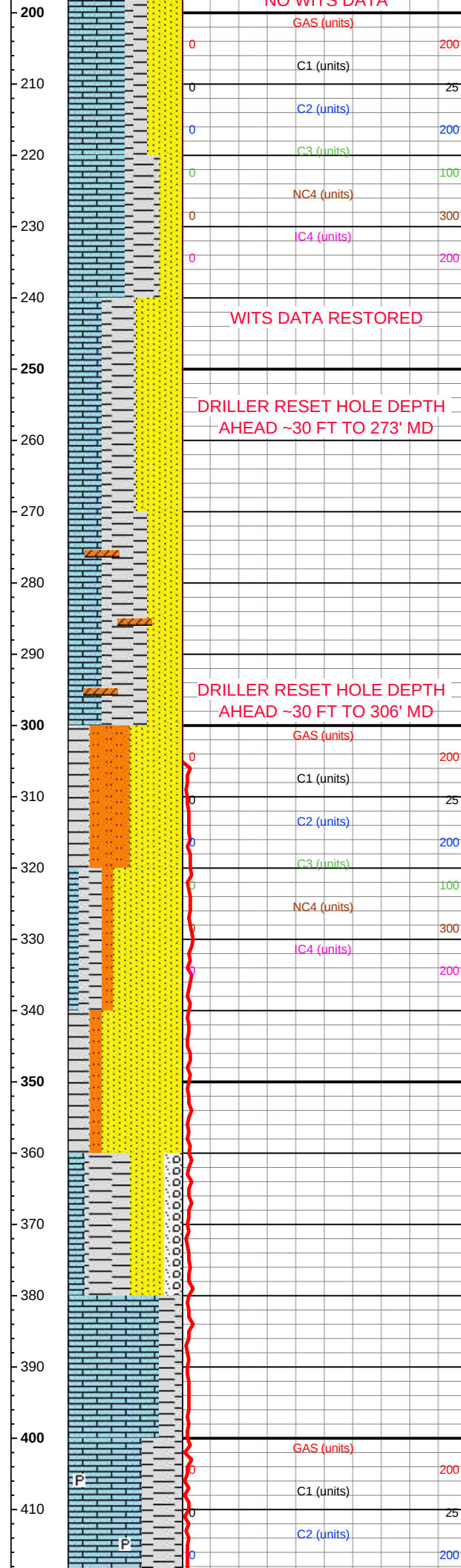
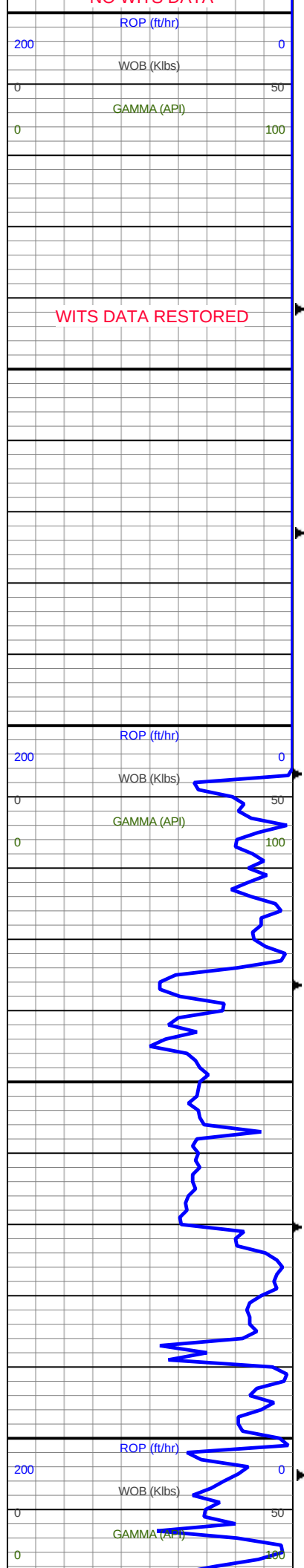
M MODERATE
P POOR
W WELL

INTERCOLLIMIC
MOLDIC
ORGANIC
PINPOINT
VUGGY

CONNECTION GAS
CORE - LOST
CORE - RECOVERED
DST INTERVAL
FAULT
FORMATION TOP
GAS SHOW
MINDEPTH MN DEPTH
NORMAL FAULT
OIL SHOW
OVERTURNED STRATA
REVERSE FAULT
SIDEWALL CORE (LEFT)
SIDEWALL CORE (RIGHT)
SLIDE
SURVEY
TRIP GAS
WIRELINE TESTED - LEFT
WIRELINE TESTED - RT

FINELYXEN
GRAINSTONE
L LITHOGRAPHIC
MICROXLN
MUDSTONE
PACKSTONE
WACKESTONE

Engineering Data	Connections	Slide/Rotate	Depth Labels	% Lith	Total Gas & Chromatograph		Geologic Descriptions	Sample Pictures
					GAS	C1		
ROP								
WOB								
GAMMA								
					C2			
					C3			
					NC4			
					IC4			
GAMMA (API) 0100								
NO WITS DATA					NO WITS DATA			
Bit #: 1 Type: Smith Size: 12 1/4 Depth In: 0' Depth Out: 715' Hours: 37.2 hrs Avg Ft/Hr: 19 '/h Jets: 6x14							SD: LT TN - CRM, OCC LT GRY - BLK, CLR - TRNSL, F -MED GR, WL SRT, UNCONS, DOL MTRX, SL ARG	
NO WITS DATA					NO WITS DATA		SD: LT TN - CRM, OCC LT GRY - BLK, CLR - TRNSL, F -MED GR, WL SRT, UNCONS, CALC MTRX, V CALC, SL ARG	
ROP (ft/hr) 2000 WOB (Klbs) 050 GAMMA (API) 0100					GAS (units) 0200 C1 (units) 025 C2 (units) 0200 C3 (units) 0100 NC4 (units) 0300 IC4 (units) 0200		SD: LT GRY - GRY, OCC LT TN - CRM, CLR - TRNSL, F -MED GR, WL SRT, UNCONS, CALC MTRX, V CALC, SL ARG	
NO WITS DATA					NO WITS DATA		SD: LT TN - CRM, OCC LT GRY - BLK, CLR - TRNSL, F -MED GR, WL SRT, UNCONS, CALC MTRX, V CALC, SL ARG	
NO WITS DATA					NO WITS DATA		LS: LT CRM - LT GRY, OCC DK GRY - BLK, PKST - GRST, MASS TXT, SLTY - SDY, MOD ARG	
NO WITS DATA					NO WITS DATA			



LS: LT CRM - LT GRY, OCC DK GRY - BLK, PKST - GRST, VFXLN - MXLN, MASS TXT, SLTY - SDY, MOD ARG

LS: LT CRM - LT GRY, OCC DK GRY - BLK, PKST - GRST, VFXLN - MXLN, MASS TXT, SLTY - SDY, MOD ARG

SD: LT TN - CRM, OCC LT GRY - BLK, CLR - TRNSL, F - MED GR, WL SRT, UNCONS, CALC MTRX, V CALC, SL ARG

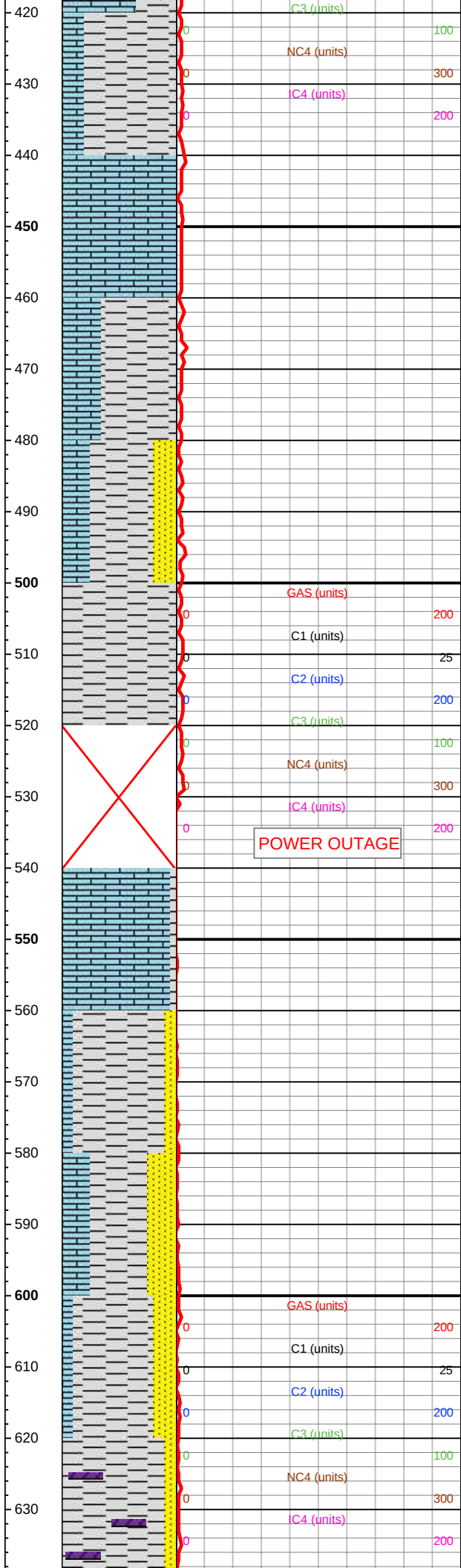
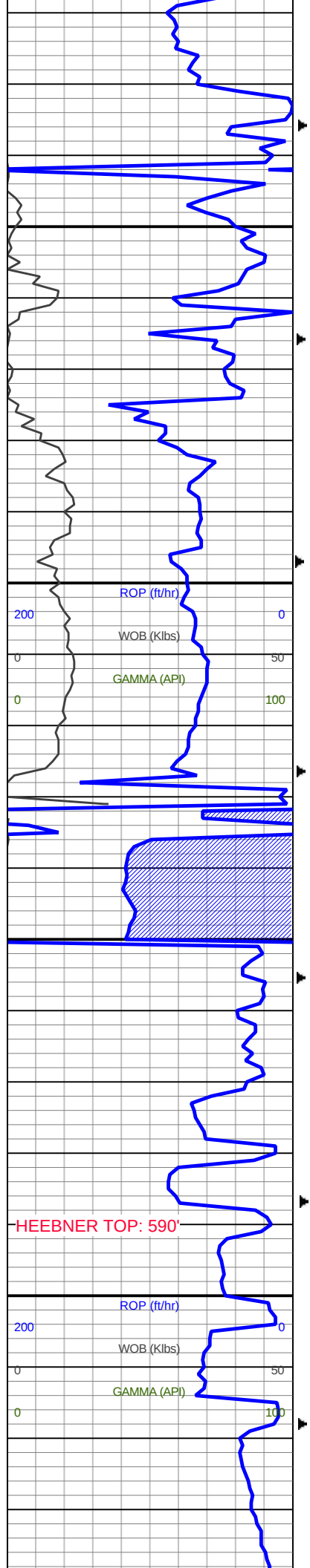
LT GRY - GRY, OCC DK GRY, SFT - FRM, F LAM, HVY ANHY, BKLY - SBLKY, MOD CALC, SLTY - SDY,

SD: LT GY - CRM, CLR - TRNSL, F - MED GR, MOD SRT, P CONS, CALC/CLY MTRX, V CALC, V ARG, RR PYR, OCC CARB

SD: LT GY - CRM - OFF WH, CLR - TRNSL, V F - MED GR, P SRT, P - MOD CONS, CALC/CLY MTRX, CALC, ARG, OCC RIVER GRAVEL

LS: GY - LT GY - SME DK GY, PKST - WKST, VF XLN - MED XLN, MASS TXT, SLTY IP, SDY, ARG, OCC AGG PYR





LS: GY - LT GY - DK GY,
PKST - WKST, VF XLN -
F XLN, MASS - CHK TXT
SLTY, SDY, ARG

SH: GY - LT GY - DK GY,
SFT - SL FRM, AMOR,
OCC LAM, CALC, CARB,
SDY IP, SLTY

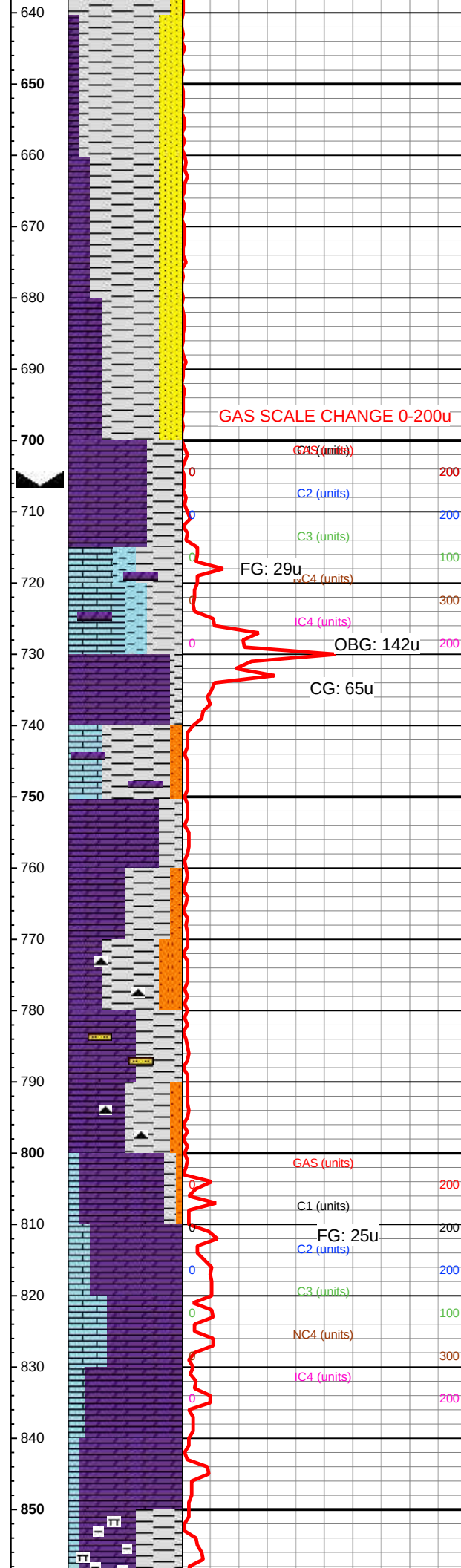
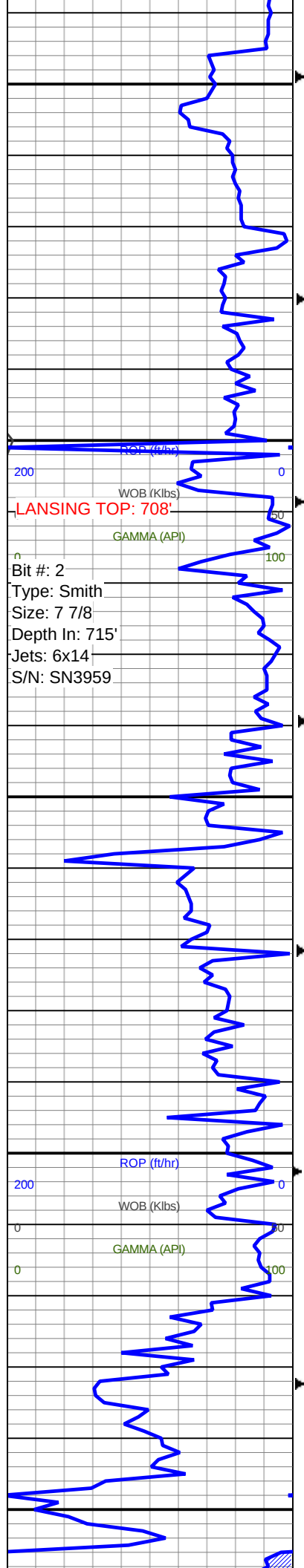
LS: GY - LT GY - DK GY,
PKST - WKST, VF XLN -
F XLN, MASS - CHK TXT
SLTY, SDY, ARG

SH: DK GRY - BLK, OCC
DK BRN, SFT - SL FRM,
AMOR, OCC LAM, CALC
CARB, SDY IP, SLTY

SH: LT GRY - BLK, OCC
DK BRN, SFT - SL FRM,
AMOR, OCC LAM, V
CALC, CARB, SDY IP,
SLTY

SH: DK GRY - BLK, OCC
DK BRN, SFT - SL FRM,
AMOR, OCC LAM, CALC
CARB, SDY IP, SLTY





SH: GRY - DK GRY,
OCC DK BRN - BLK,
SFT - SL FRM, AMOR,
OCC LAM, CALC, CARB,
SDY IP, SLTY

SH: LT GRY - BLK, OCC
DK BRN, SFT - SL FRM,
AMOR, OCC LAM, V
CALC, CARB, SDY IP,
SLTY, HVY DOL

DOL: LT GY - GY, OCC
DK GY, PKST - WKST,
VF XLN - F XLN, MASS -
CHKY TXT, SLTY, SDY,
SL ARG

DOL: LT GY - GY, OCC
DK GY, PKST - WKST,
VF XLN - F XLN, MASS -
CHKY TXT, SLTY, SDY,
SL ARG

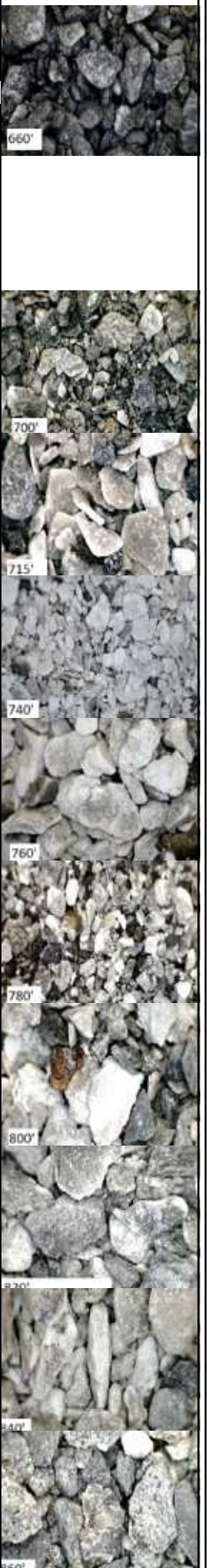
SH: LT GRY - BLK, OCC
DK BRN, SFT - SL FRM,
AMOR, OCC LAM, V
CALC, CARB, SDY IP,
SLTY, HVY DOL, TR
CHT

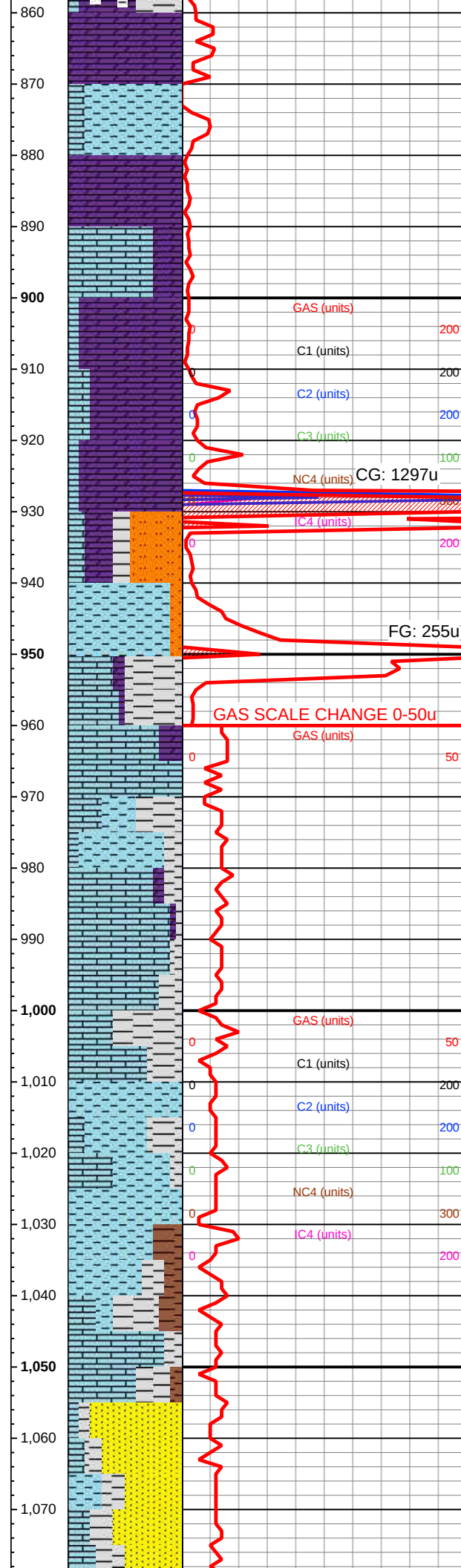
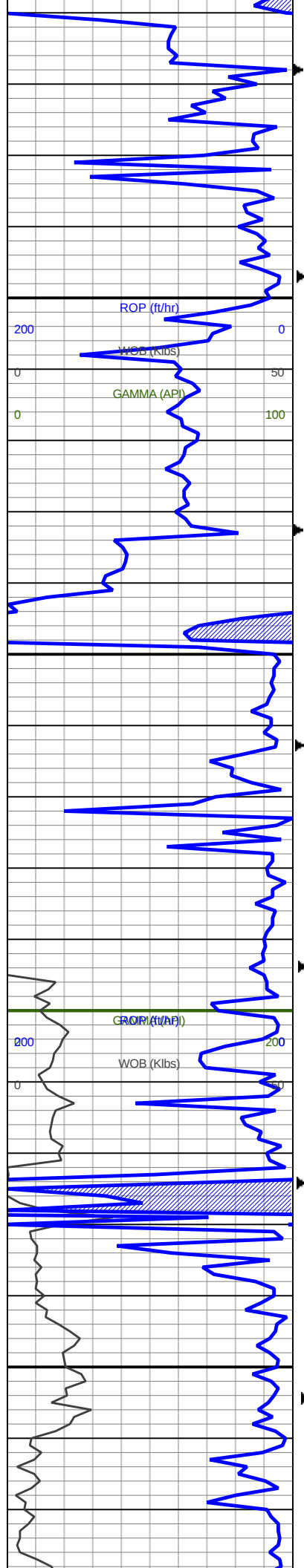
DOL: LT GY - GY, OCC
DK GY, PKST - WKST,
VF XLN - F XLN, MASS -
CHKY TXT, SLTY, SDY,
SL ARG

DOL: LT GY - GY - DK
GY, PKST - WKST, VF
XLN - F XLN, MASS -
OCC CHKY TXT, SLTY
IP, RR ARG

DOL: LT GY - GY - DK
GY, PKST - WKST, VF
XLN - F XLN, MASS -
OCC CHKY TXT, SLTY
IP, RR ARG

DOL: LT GY - GY - DK
GY, PKST, MIC XLN - F
XLN, CHKY TXT, SLTY,
ABNT ARG, MRLY IP





CLYST: LT GRY - GY -
DK GY, SFT - FRM,
AMOR, V CALC, SME
CARB, SLTY, DOL/
CALC/ ARG STRG

LS: GY - LT GY - DK GY,
PKST - WKST, MIC XLN
- F XLN, MASS TXT, SME
SLTY, ARG

DOL: LT GY - GY - DK
GY, PKST - WKST, VF
XLN - F XLN, MASS -
OCC CHKY TXT, SLTY
TR ARG

SLTST: DK GY - BLK,
FRM - BRIT - SME SL
SFT, AMOR - PLTY, SME
LAM, CALC, CARB, OCC
DOL/ CALC STRG,
MICMICA

SH: LT GY - GY - DK GY,
V SFT - FRM, AMOR -
PLTY, OCC LAM, V
CALC, OCC CARB, V
SLTY

CLYST: LT GRY - GY -
DK GY, SFT - FRM,
AMOR, V CALC, SME
CARB, SLTY IP, SHY

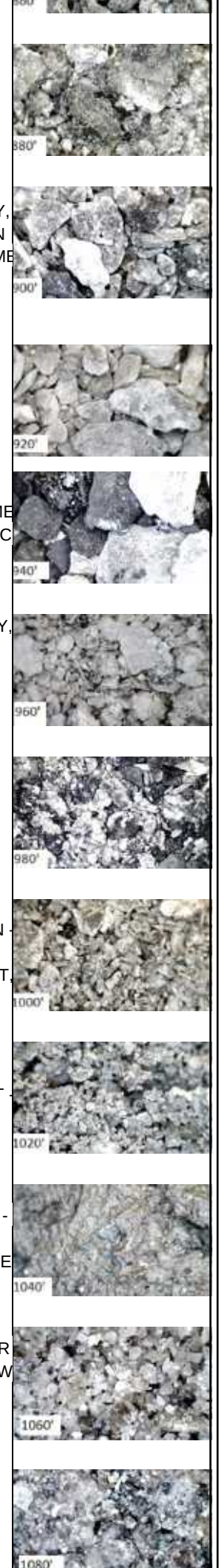
LS: GY - LT GY - GY/TN
TN, PKST - WKST, VF
XLN - F XLN, MASS TXT,
SLTY, ARG

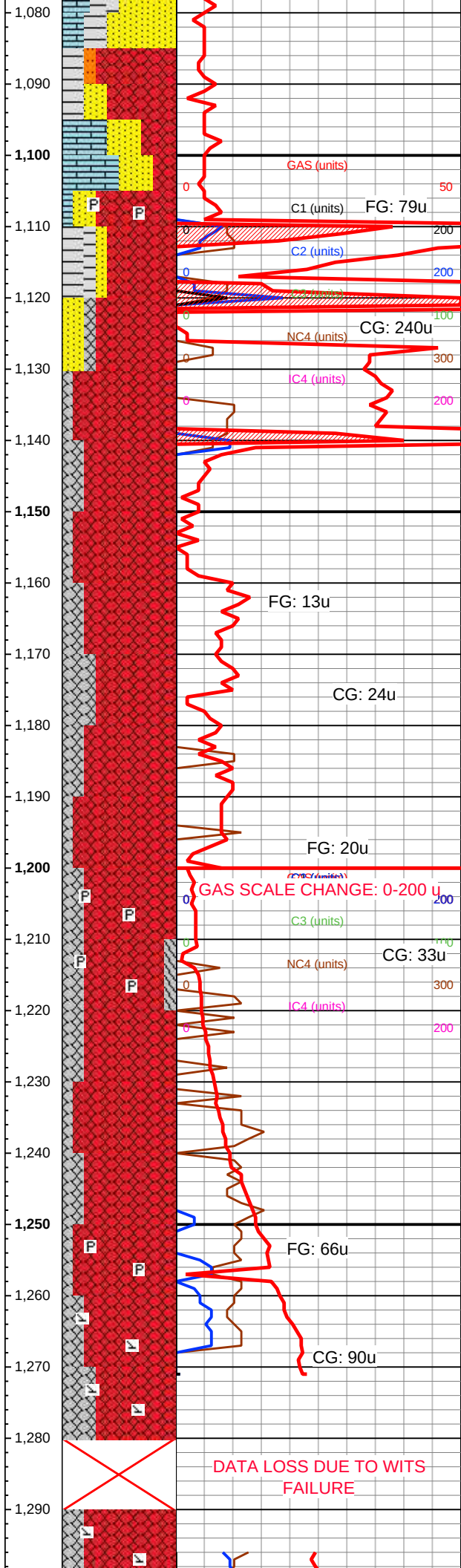
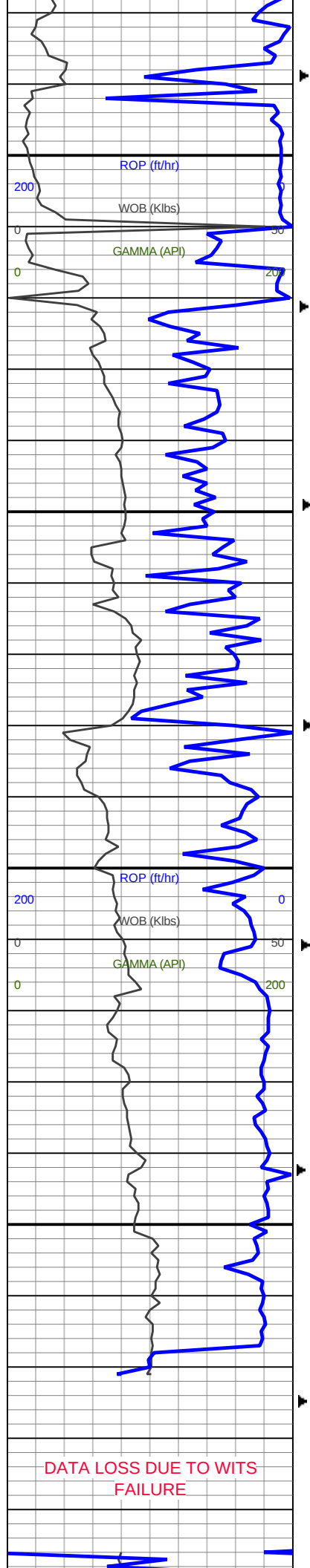
CLYST: OFF WH - LT
GRY - GY - DK GY, SFT
FRM, AMOR, V CALC,
SLTY, V SHY

CLYST: BRN - DK BRN -
GY - DK GY, V SFT -
SFT, AMOR, CALC, SME
SLTY, SHY

SD: LT GRY - CRM, CLR
- TRNSL, F - MED GR, W
SRT, P CONS,
CALC/CLY MTRX, V
CALC, SL ARG, CARB

SD: GRY - DK GRY,
CLR - TRNSL, F - MED
GR, W SRT, P CONS,
CALC/CLY MTRX, V





CALC, SL ARG, CARB

GRNT: PNK - LT GRY,
PHANR TXT, OCC DNS
TXT, MICROXLN -
VFXLN, SLI ARG, TR
PYR

TOOH @ 1110' MD on
4/24/25 at 09:10 for
DST.
Resumed drilling 05:30
on 04/25/25.

GRNT: PNK - LT GRY,
OCC DK GRY - BLK,
PHANR TXT, OCC DNS
TXT, MICROXLN -
VFXLN

GRNT: PNK - LT GRY,
OCC DK GRY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN

GRNT: PNK - LT GRY,
OCC DK GRY - BLK,
PHANR TXT, OCC DNS
TXT, MICROXLN -
VFXLN

GRNT: PNK - LT GRY,
OCC DK GRY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN, TR
PYR

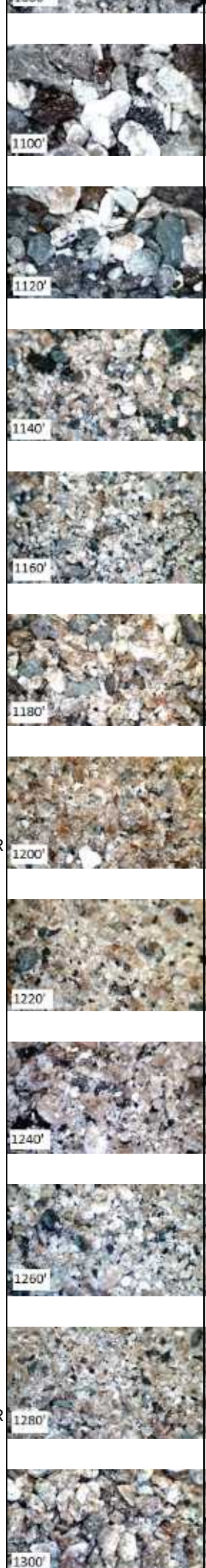
GRNT: PNK - LT GRY,
OCC DK GRY - BLK,
PHANR TXT, OCC DNS
TXT, MICROXLN -
VFXLN, TR GNISS

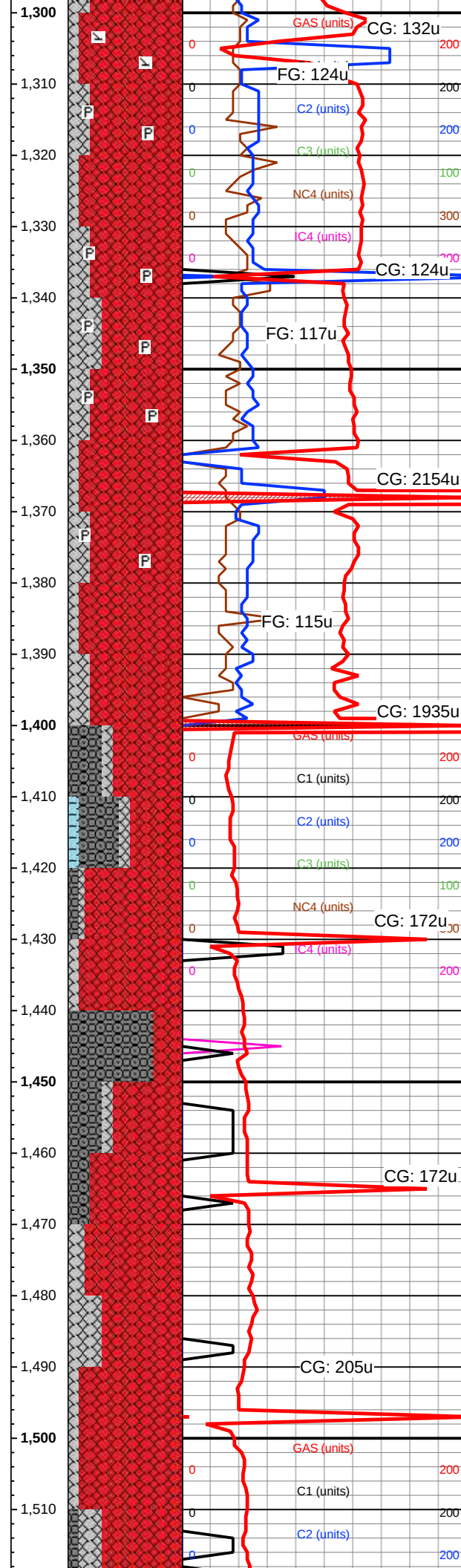
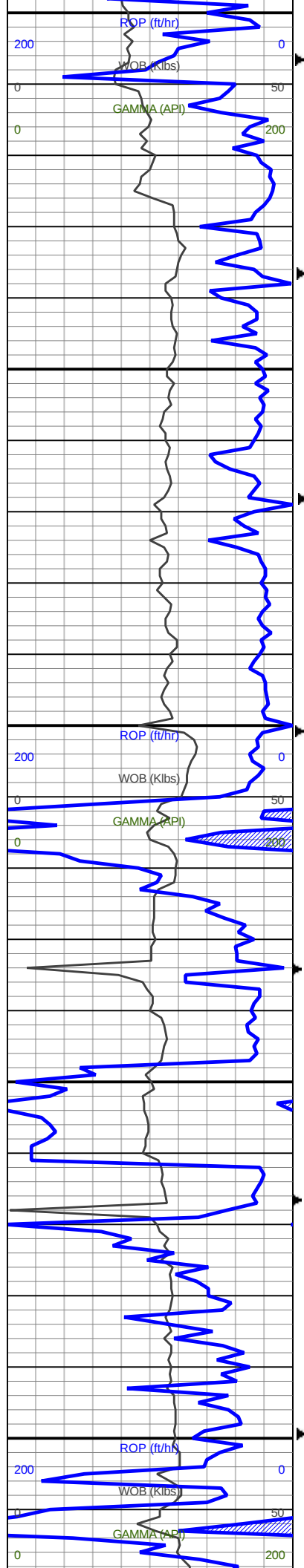
GRNT: PNK - LT GRY,
OCC DK GRY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN

GRNT: PNK - LT GRY,
OCC DK GRY - BLK,
PHANR TXT, OCC DNS
TXT, MICROXLN -
VFXLN, TR PYR

GRNT: PNK - LT GRY,
OCC DK GRY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN, TR
FE

GRNT: PNK - LT GRY,
OCC DK GRY - BLK,
PHANR TXT, OCC DNS
TXT, MICROXLN -





VFXLN, TR FE

GRNT: PNK - LT GRY,
OCC DK GRY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN, TR
PYR

GRNT: PNK - LT GRY,
OCC DK GRY - BLK,
PHANR TXT, OCC DNS
TXT, MICROXLN -
VFXLN, TR PYR

GRNT: PNK - LT GRY,
OCC DK GRY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN, TR
PYR

GRNT: PNK - LT GRY,
OCC DK GRY - BLK,
PHANR TXT, OCC DNS
TXT, MICROXLN -
VFXLN, TR PYR

GRNT: PNK - LT GRY,
OCC DK GRY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN

GRNT: PNK - LT GY,
OCC DK GY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN, FE,
ALT

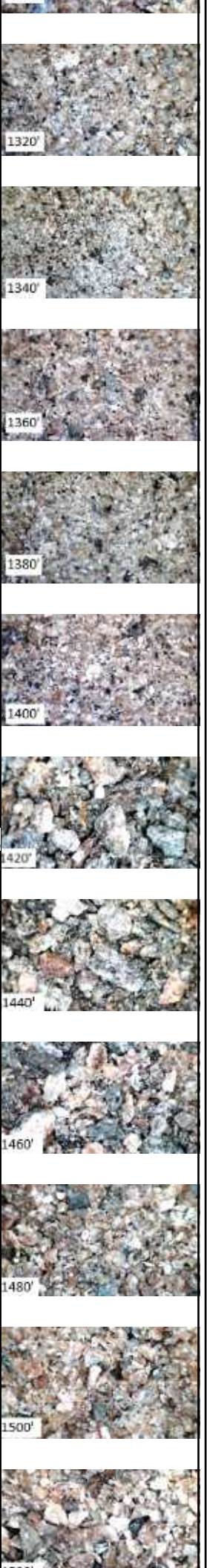
GRNT: PNK - LT GY -
GY, PHANR TXT, OCC
DNS TXT, MICROXLN -
F XLN

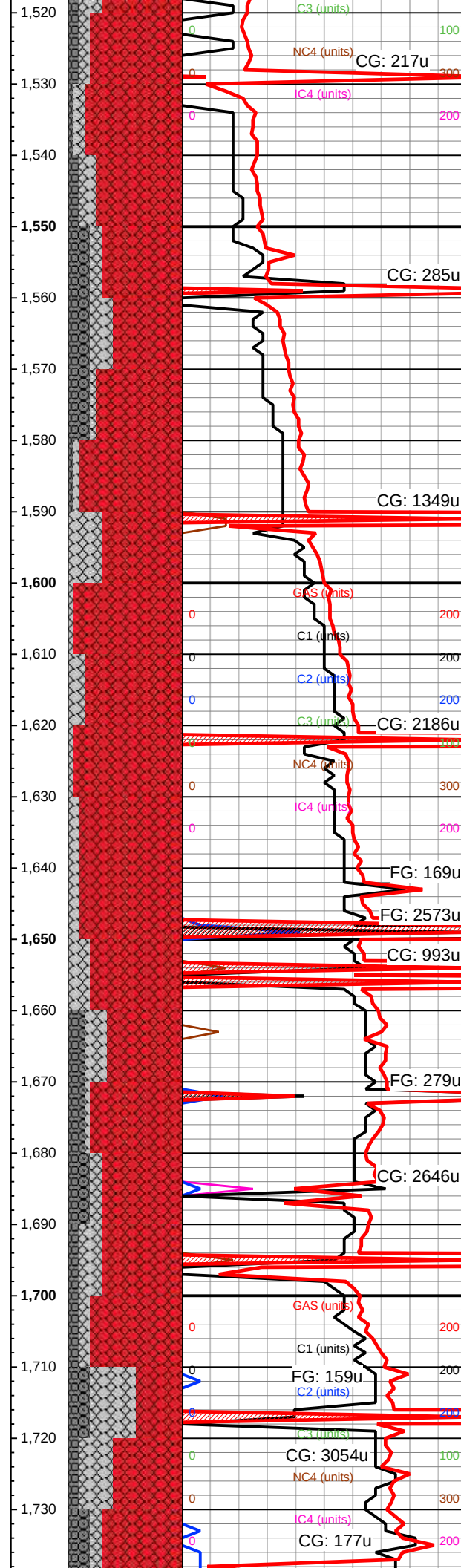
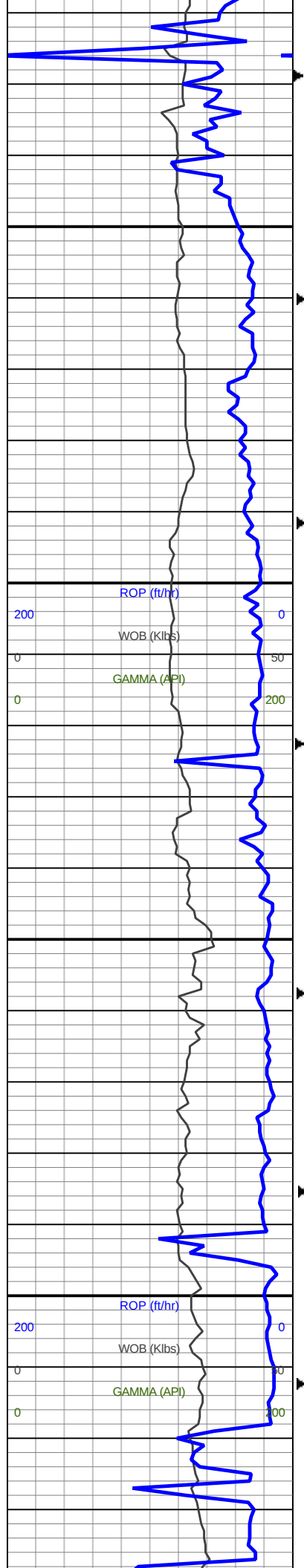
GRNT: PNK - LT GY,
OCC DK GY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN,
AMPHIB, ALT

GRNT: PNK - LT GY -
GY, PHANR TXT, OCC
DNS TXT, MICROXLN -
F XLN, AMPHIB, ALT

GRNT: PNK - LT GY -
GY, PHANR TXT, OCC
DNS TXT, MICROXLN -
F XLN

GRNT: PNK - LT GY -
GY, PHANR TXT, OCC
DNS TXT, MICROXLN -
F XLN, ALT





GRNT: PNK - LT GY - GY, PHANR TXT, OCC DNS TXT, MICROXLN - F XLN, ALT

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - F XLN

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - F XLN, AMPHIB

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - MED XLN

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - MED XLN

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - MED XLN, ALT, CHLOR ALT

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - MED XLN, ALT

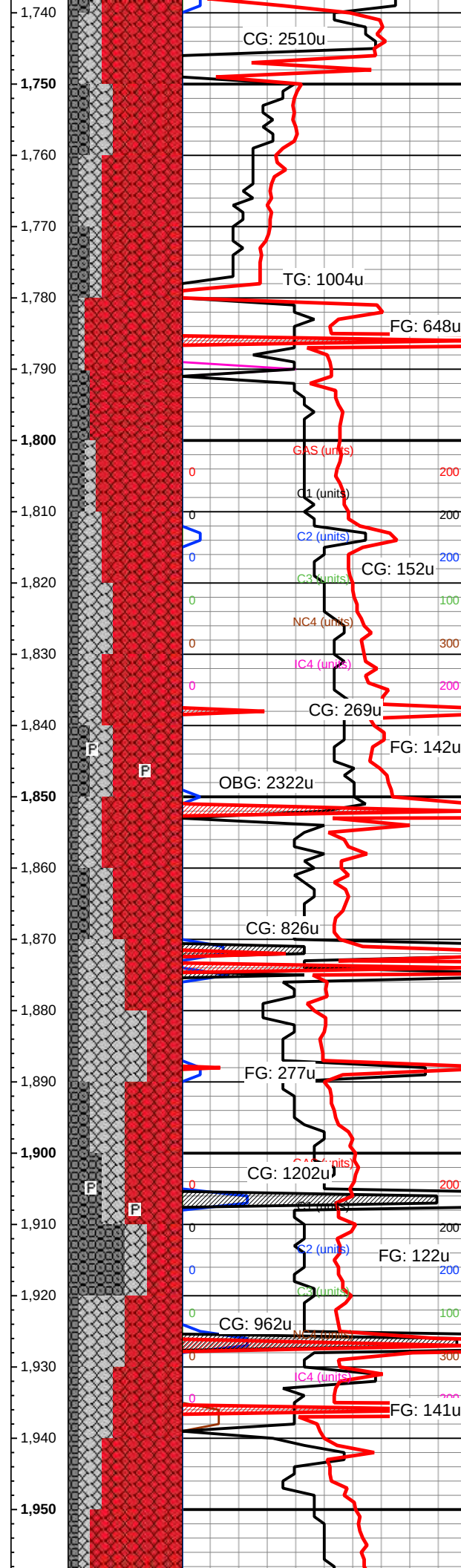
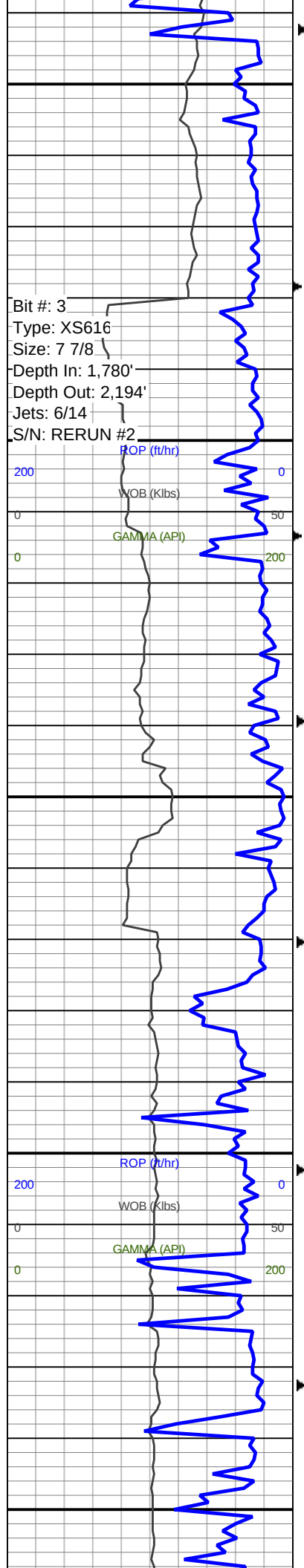
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - MED XLN, ALT, AMPHIB, CHLOR ALT

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - MED XLN, ALT, TR CHLOR

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - MED XLN, ALT, AMPHIB, CHLOR ALT

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - MED XLN, ALT





ALT, TR CHLOR

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - MED XLN,
ALT, AMPHIB, TR
CHLOR

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - MED XLN,
ALT, TR CHLOR

TOOH @ 1780' MD on
4/26/25 at 10:00 for a
new bit.
Resumed drilling 03:30
on 04/27/25.

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - MED XLN,
ALT, CHLOR ALT

GRNT: PNK - LT GY,
OCC GY - DK GY,
PHANR TXT, OCC DNS
TXT, MICROXLN - MED
XLN, ALT, TR CHLOR

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - MED XLN,
ALT, CHLOR ALT

GRNT: PNK - LT GY,
OCC GY - DK GY,
PHANR TXT, OCC DNS
TXT, MICROXLN - MED
XLN, ALT, TR CHLOR

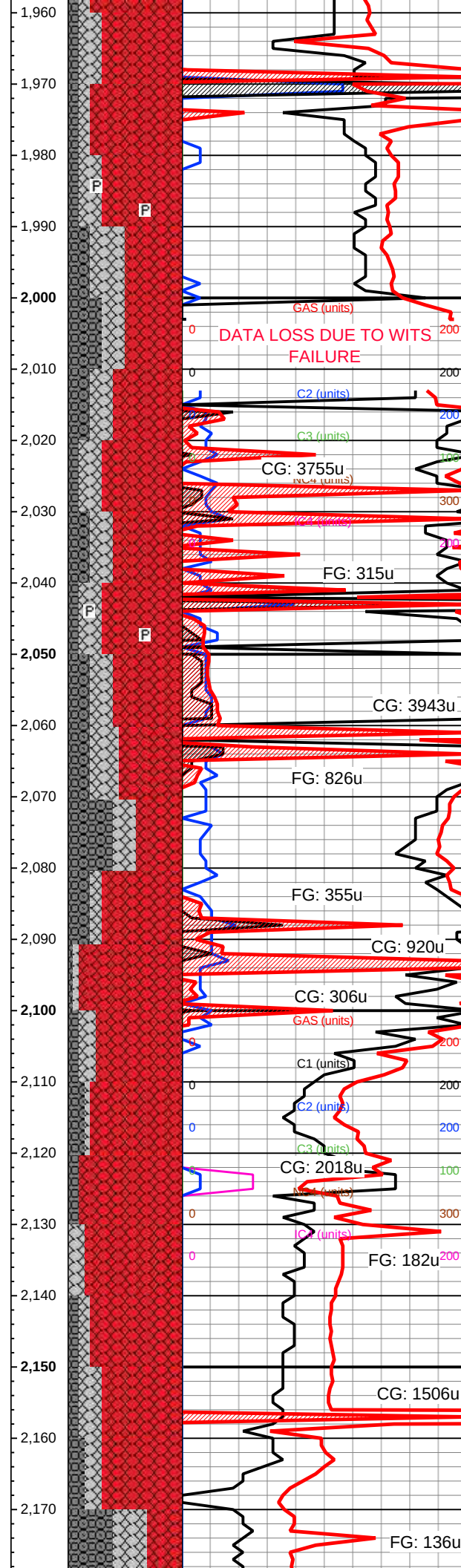
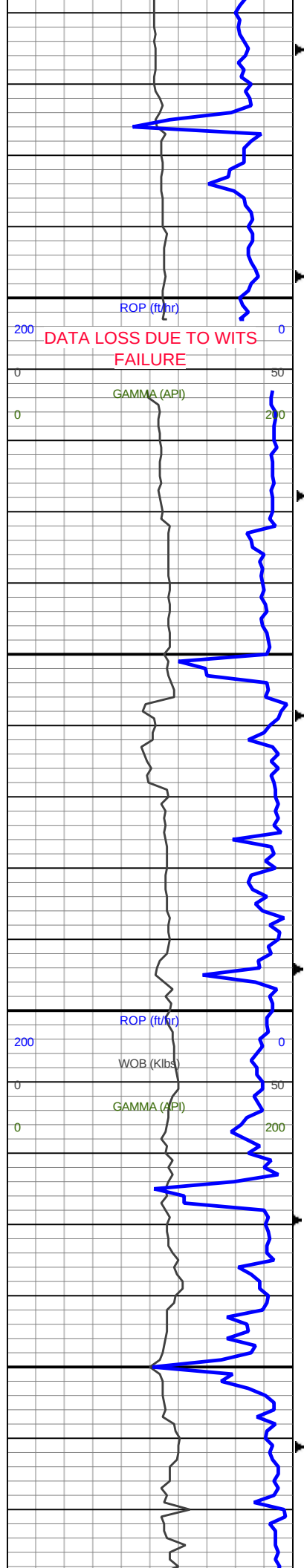
GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - MED XLN,
ALT, CHLOR ALT

GRNT: PNK - LT GY,
OCC DK GY, PHANR
TXT, OCC DNS TXT,
MICROXLN - VFXLN,
AMPHIB, ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - MED XLN,
ALT, CHLOR ALT

GRNT: PNK - LT GY,
OCC GY - DK GY,
PHANR TXT, OCC DNS
TXT, MICROXLN - MED





XLN, ALT, TR CHLOR

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - MED XLN,
ALT, CHLOR ALT

GRNT: PNK - LT GY,
OCC GY - DK GY,
PHANR TXT, OCC DNS
TXT, MICROXLN - MED
XLN, ALT, TR CHLOR

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - MED XLN,
ALT, CHLOR ALT

GRNT: PNK - LT GY,
OCC GY - DK GY,
PHANR TXT, OCC DNS
TXT, MICROXLN - MED
XLN, ALT, TR CHLOR

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - MED XLN,
ALT, CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY - BLK, PHANR
TXT, OCC DNS TXT,
MICROXLN - C XLN,
ALT, ABNT CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY - BLK, PHANR
TXT, OCC DNS TXT,
MICROXLN - C XLN,
ALT, CHLOR ALT

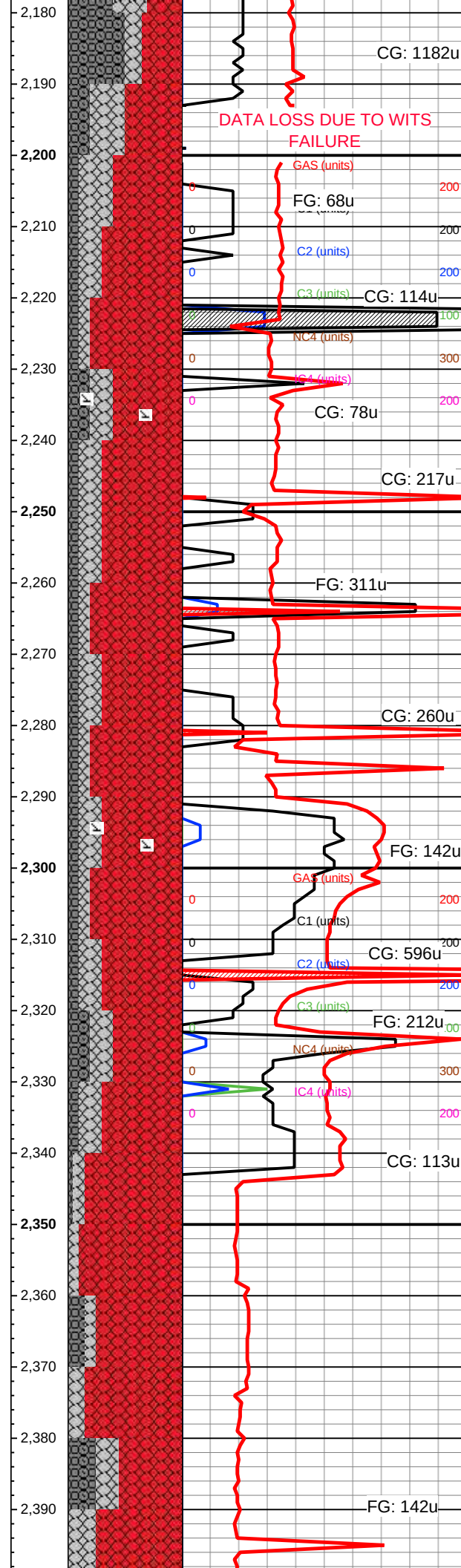
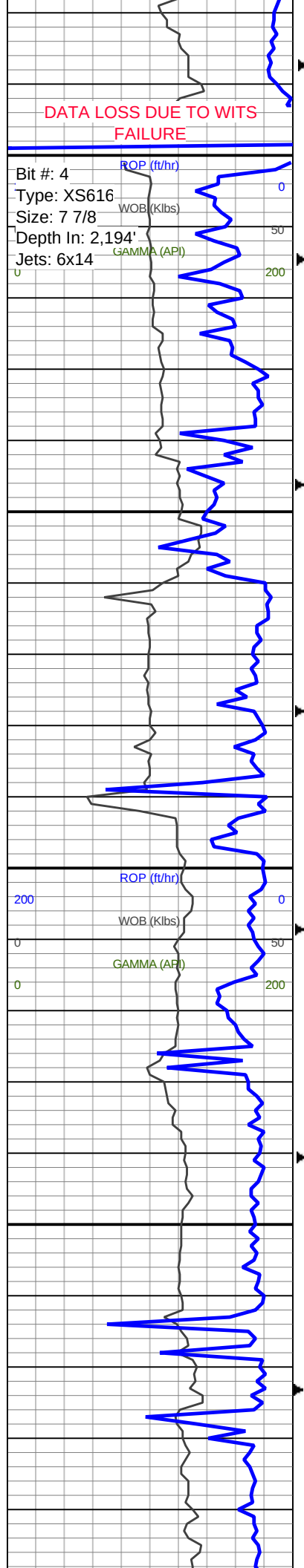
GRNT: PNK - LT GY - GY
- DK GY - BLK, PHANR
TXT, OCC DNS TXT,
MICROXLN - C XLN,
ALT, ABNT CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY - BLK, PHANR
TXT, OCC DNS TXT,
MICROXLN - C XLN,
ALT, TR CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY - BLK, PHANR
TXT, OCC DNS TXT,
MICROXLN - C XLN,
ALT, TR CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY - BLK, PHANR
TXT, OCC DNS TXT,
MICROXLN - C XLN,
ALT, ABNT CHLOR ALT





ALT, ABNT CHLOR ALT

TOOH @ 2194' MD on 4/28/25 at 03:00 for a new bit. Resumed drilling 11:30 am on 04/28/25

GRNT: PNK - LT GY - GY - DK GY - BLK, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

GRNT: PNK - LT GY, OCC GY - DK GY - BLK, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR FE

GRNT: PNK - LT GY - GY - DK GY - BLK, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

GRNT: PNK - LT GY, OCC GY - DK GY - BLK, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR

GRNT: PNK - LT GY - GY - DK GY - BLK, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

GRNT: PNK - LT GY, OCC GY - DK GY - BLK, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR

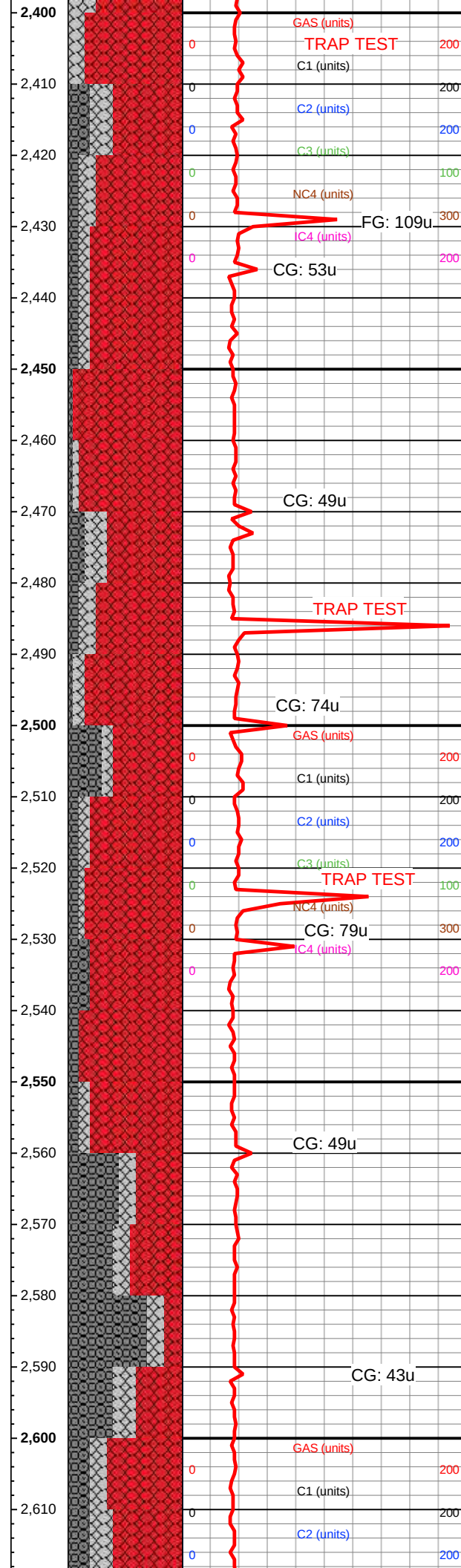
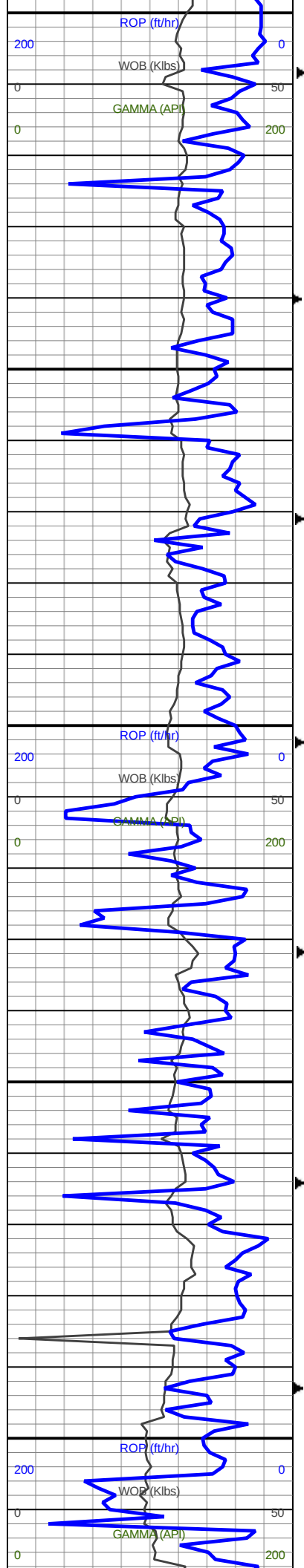
GRNT: PNK - LT GY - GY - DK GY - BLK, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, ABNT CHLOR ALT

PAUSED FOR SEVERE THUNDERSTORM TO PASS

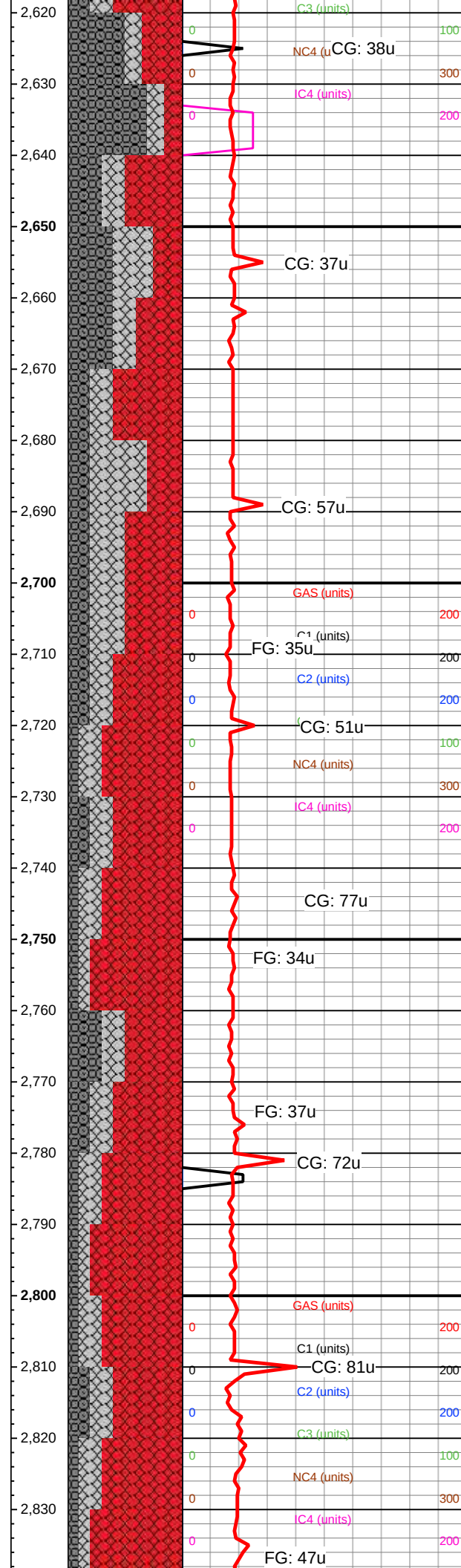
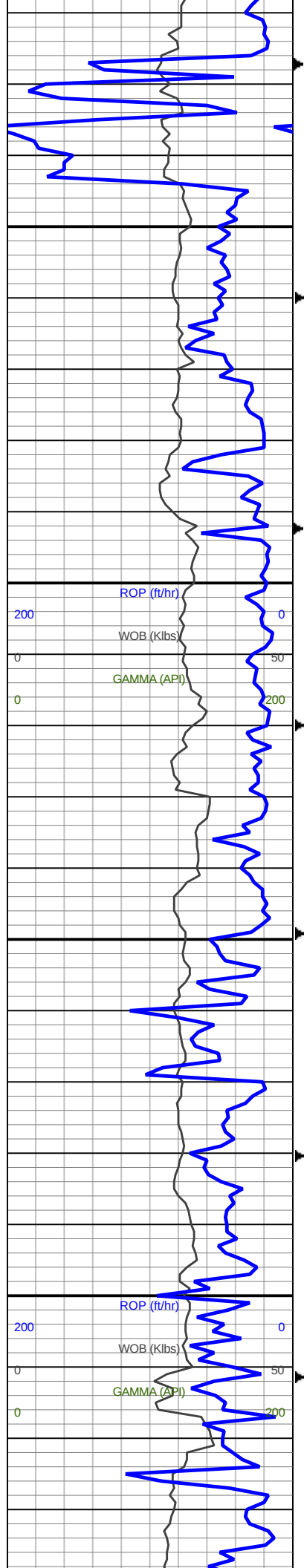
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, COM CHLOR ALT

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT





GRNT: PNK - LT GY - GY - DK GY - BLK, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, ABNT CHLOR ALT	
GRNT: PNK - LT GY - GY - DK GY - BLK, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, ABNT CHLOR ALT	
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, COM CHLOR ALT	
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, COM CHLOR ALT	
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, ABNT CHLOR ALT	
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, ABNT CHLOR ALT, RR APATITE	
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, COM CHLOR ALT	
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT	
AMPHBLT: DK GY - BLK - MOT GY, PHANR TXT, OCC SUC, MICROXLN - FN XLN, ABUN CHLOR ALT	
AMPHBLT: DK GY - BLK - MOT GY, PHANR TXT, OCC SUC, MICROXLN - FN XLN, ABUN CHLOR ALT	
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN,	



ALT, COM CHLOR ALT

AMPHBLT: DK GY - BLK
- MOT GY, PHANR TXT,
OCC SUC, MICROXLN -
FN XLN, ABUN CHLOR
ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ALT, COM CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ALT, COM CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ALT, COM CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ALT, TR CHLOR ALT

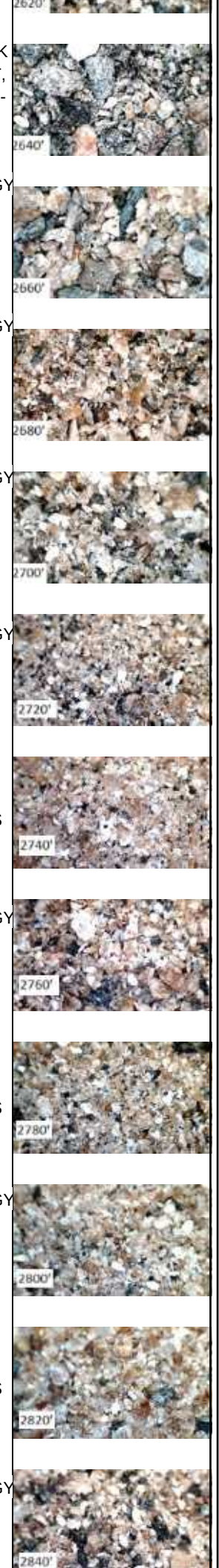
GRNT: PNK - LT GY,
OCC GY - DK GY,
PHANR TXT, OCC DNS
TXT, MICROXLN - C
XLN, ALT, TR CHLOR
ALT

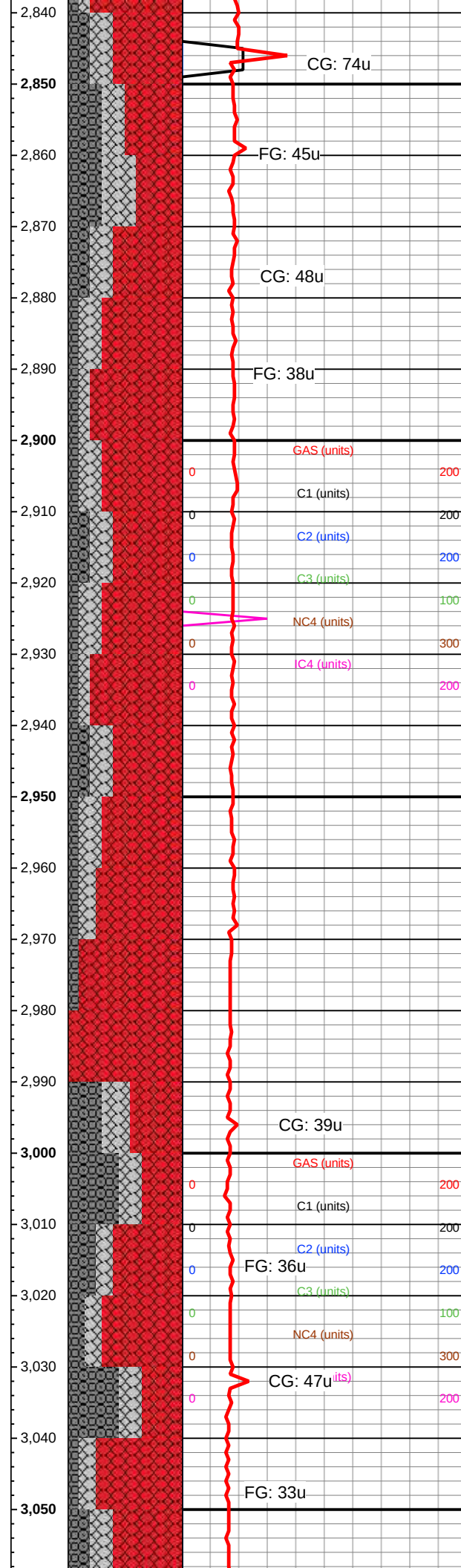
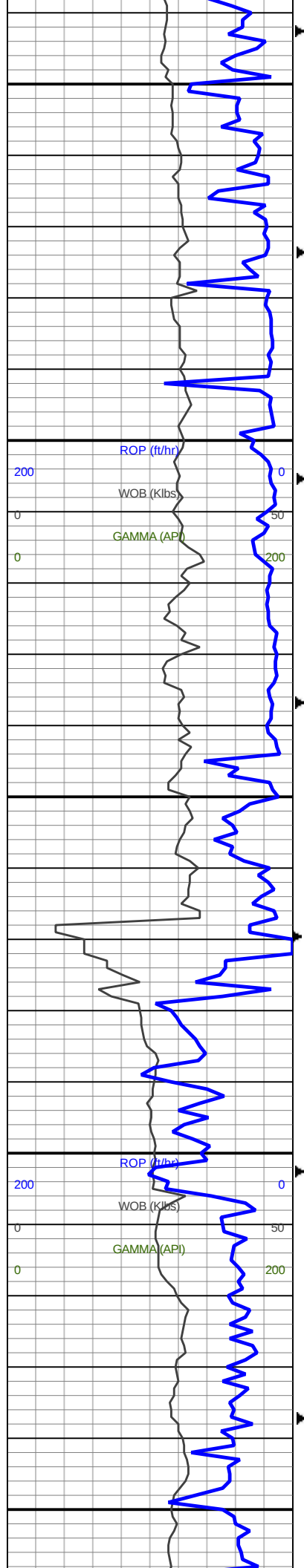
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- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ALT, TR CHLOR ALT

GRNT: PNK - LT GY,
OCC GY - DK GY,
PHANR TXT, OCC DNS
TXT, MICROXLN - C
XLN, ALT, TR CHLOR
ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ALT, TR CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ALT, TR CHLOR ALT





ALT, TR CHLOR ALT

GRNT: PNK - LT GY, OCC GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

GRNT: PNK - LT GY, OCC GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

GRNT: PNK - LT GY, OCC GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

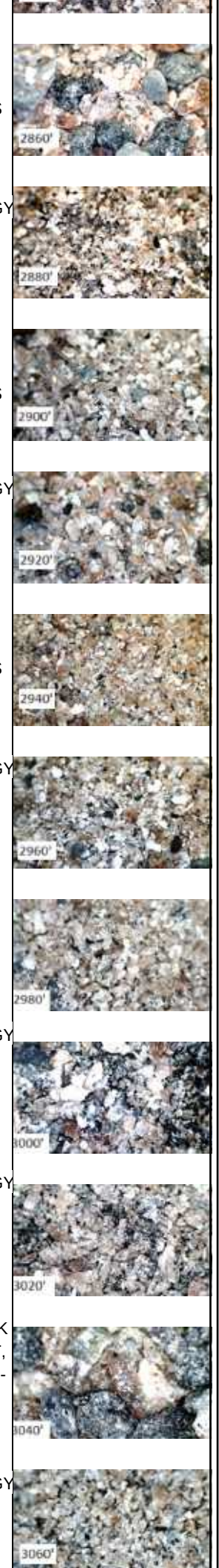
TOOH @ 2967' MD on 4/29/25 at 17:55 for a new bit. Resumed drilling 02:35 on 04/30/25

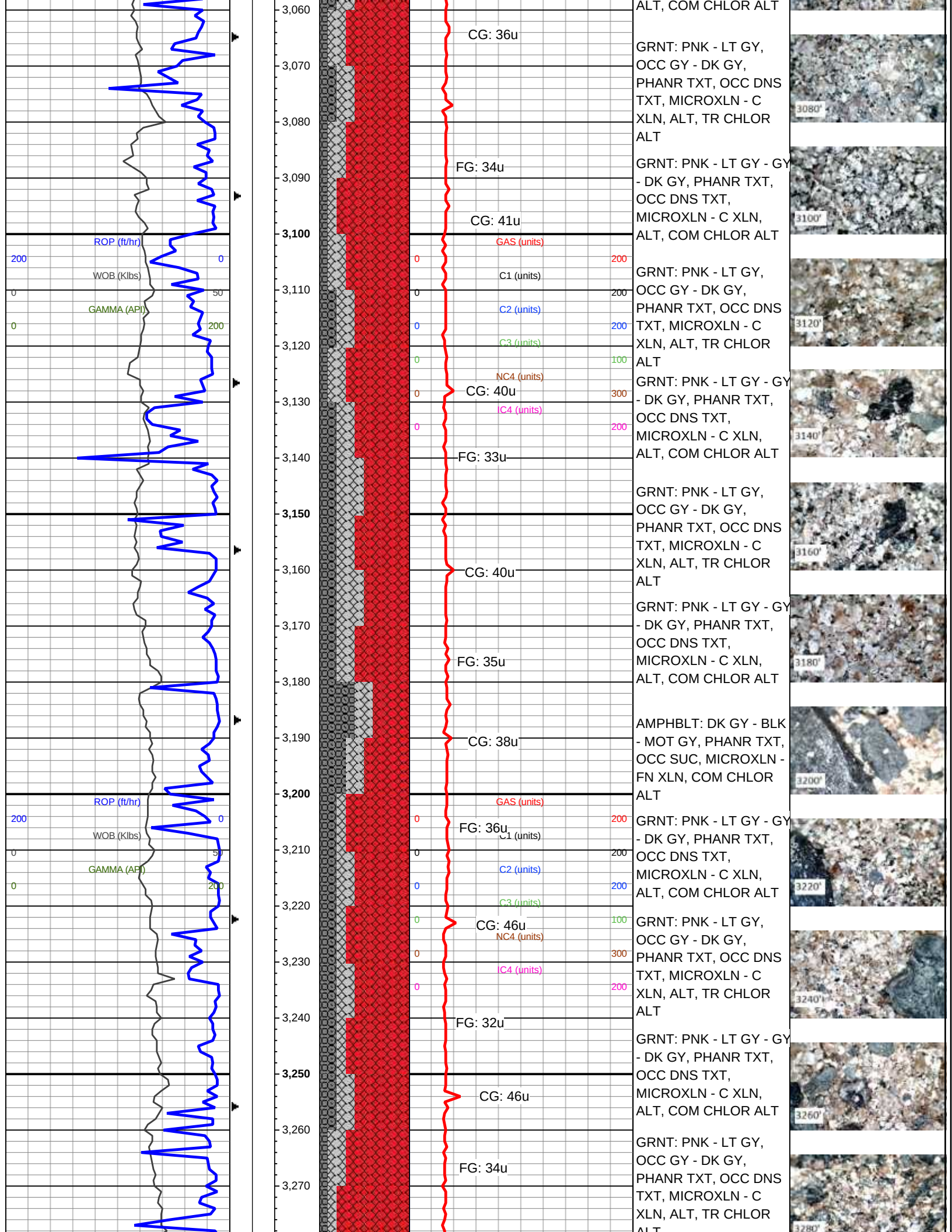
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, TR CHLOR ALT

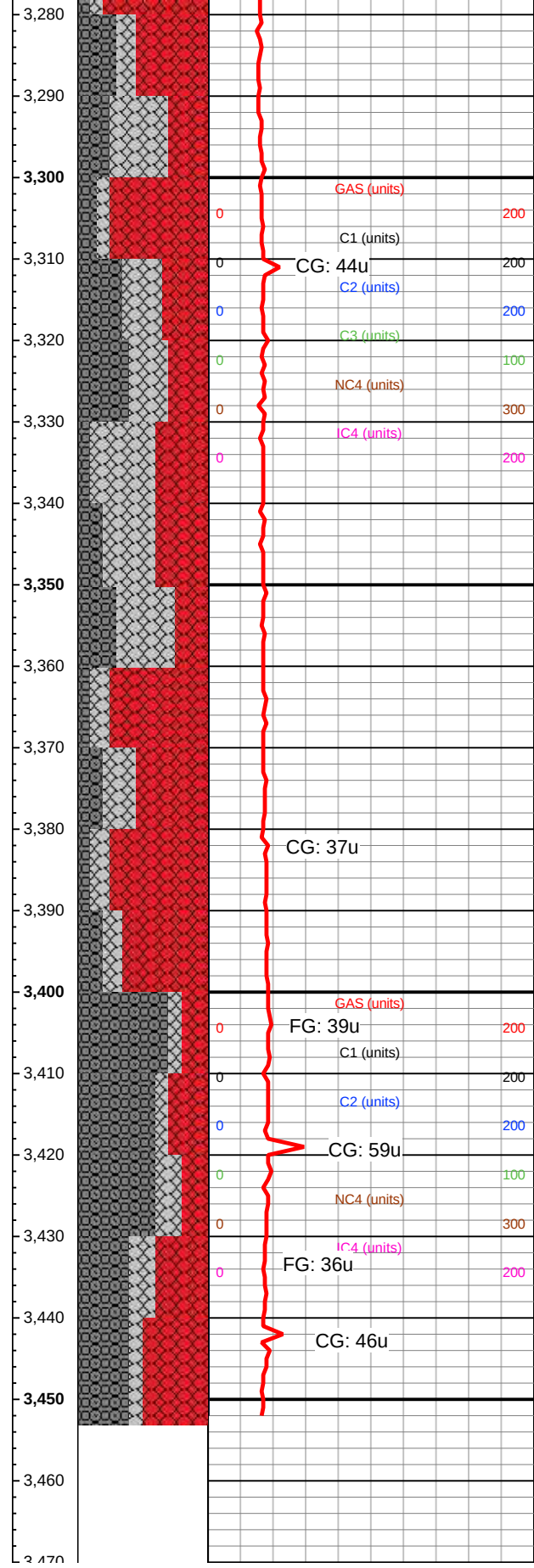
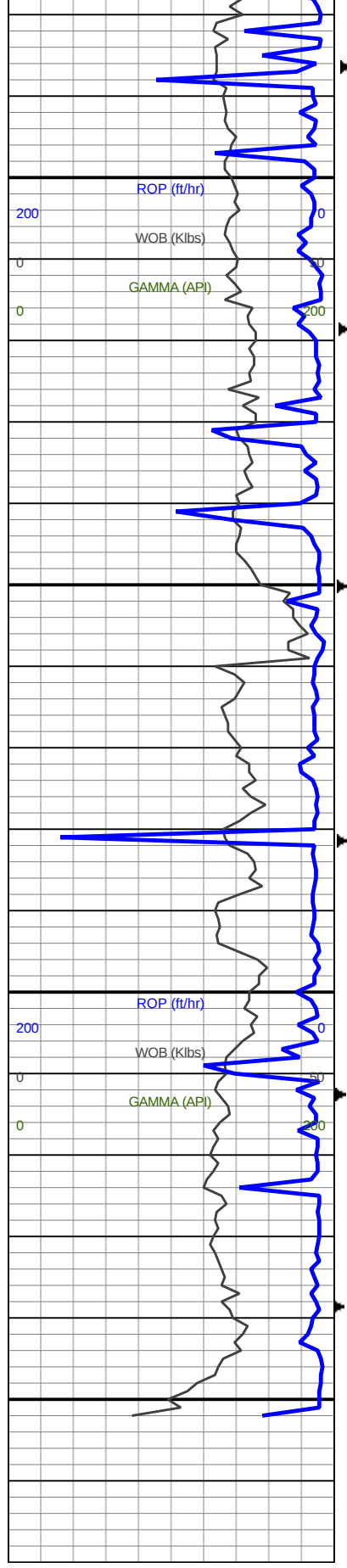
GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN, ALT, COM CHLOR ALT

AMPHBLT: DK GY - BLK - MOT GY, PHANR TXT, OCC SUC, MICROXLN - FN XLN, COM CHLOR ALT

GRNT: PNK - LT GY - GY - DK GY, PHANR TXT, OCC DNS TXT, MICROXLN - C XLN,







GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN, TR
CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ABNT CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ABNT CHLOR ALT

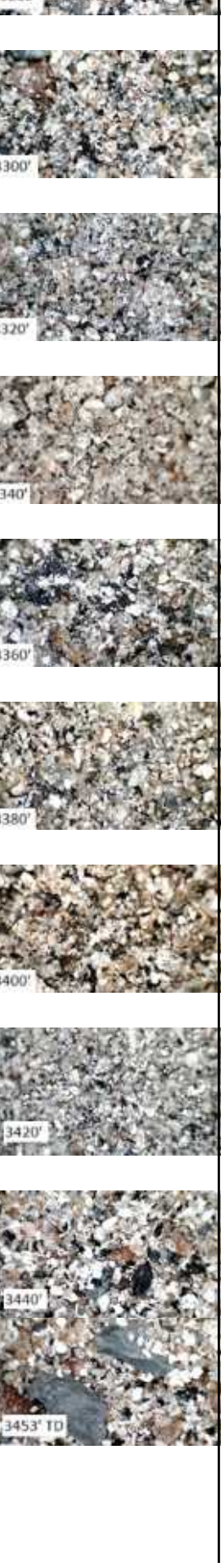
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- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ABNT CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ABNT CHLOR ALT

GRNT: MAFIC, DK GY -
BLK - MOT GY, PHANR
TXT, OCC SUC,
MICROXLN - FN XLN,
ABUN CHLOR ALT

GRNT: MAFIC, DK GY -
BLK, OCC MOT GY,
PHANR TXT, OCC SUC,
MICROXLN - FN XLN,
TR CHLOR ALT

GRNT: PNK - LT GY - GY
- DK GY, PHANR TXT,
OCC DNS TXT,
MICROXLN - C XLN,
ABNT CHLOR ALT



TD well @ 3453' MD on
5/1/25 at 09:00.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

November 04, 2025

Ken Bull
HYT Operating LLC
PO BOX 349
CONCORDIA, KS 66901-0349

Re: ACO-1
API 15-161-20086-00-00
SUE DUROCHE 3
SW/4 Sec.20-10S-09E
Riley County, Kansas

Dear Ken Bull:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/19/2025 and the ACO-1 was received on November 03, 2025 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department