

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: US Oil Resources LLC		License Number: 35233	
Operator Address: 6727 W. PRENTICE AVE		LAKEWOOD CO 80123	
Contact Person: Rick Parks		Phone Number: 303229-7689	
Lease Name & Well No.: BEOUGHER 5C-25-1329		Pit Location (QQQQ): NW - NE - NW - SW Sec. 25 Twp. 13 R. 29 ☐ East ☒ West 2638 Feet from ☐ North / ☒ South Line of Section 680 Feet from ☐ East / ☒ West Line of Section Gove County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-063-22482-00-00		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 178 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☒ Yes ☐ No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic. The plastic liner will be installed in the pit and the surrounding edges of plastic will be covered with dirt so the liner stays in place.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Check the pit daily to make sure fluid isn't leaking and the fluid level in the pit isn't dropping. Inspect the liner daily to make sure there aren't any holes or tears.	
Distance to nearest water well within one-mile of pit: 1326 feet Depth of water well 940 feet		Depth to shallowest fresh water 22 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: KCL Water Number of working pits to be utilized: 1 Abandonment procedure: Evaporation and Backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: **11/03/2025** Permit Number: **15-063-22482-00-00** Permit Date: **11/04/2025** Lease Inspection: ☒ Yes ☐ No
☒ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

PERMIT EXPIRES : 03/04/2026

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



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<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

November 04, 2025

Rick Parks
US Oil Resources LLC
6727 W. PRENTICE AVE
LAKEWOOD, CO 80123-2691

Re: Workover Pit Application
BEOUGHER 5C-25-1329
Sec.25-13S-29W
Gove County, Kansas

Dear Rick Parks:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.