KOLAR Document ID: 1867183

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32924
Name: Gilbert-Stewart Operating LLC
Address 1: 1801 BROADWAY STE 200
Address 2:
City: DENVER State: CO Zip: 80202 + 3830
Contact Person: Matthew Stewart
Phone: (303) 534-1686
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-009-25016-00-00
Spot Description:
SW NE SE Sec. 22 Twp. 20 S. R. 12 ☐ E ☑ W
1370 feet from ☐ N / ☑ S Line of Section
1020 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: ☐ GL ☐ KB
Lease Name: DDK Well #: 6
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/17/2007 Date Shut-In: 11/1/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	12.25	7.875	N/A	n/A	N/A
Setting Depth		328	3540			
Amount of Cement		400	125			
Top of Cement		0	329			
Bottom of Cement		328	3540			

Casing Fluid Level from Surface: 1670 How Determined? FL Test Date: 10/24/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3550 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3424 to 3438 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: SHANE JONES Comments: T/A# 4-007,051, NEED O&G LSE RATIFICATION
TA Approved: ☐ Yes ☑ Denied Date: 11/05/2025

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE-940-767-4334
ECHOMETER COMPANY PHONE-940-767-4

WELL ...DOE #6.....
CASING PRESSURE.....
ΔP .....
ΔT .....
PRODUCTION RATE.....

JOINTS TO LIQUID...53 joints..
DISTANCE TO LIQUID.....
PBHP .....
SBHP .....
PROD RATE EFF, % .....
MAX PRODUCTION .....

10/24/2025 14:26:03

LOWER COLLARS M: 6.9
P-P 0.796 mV

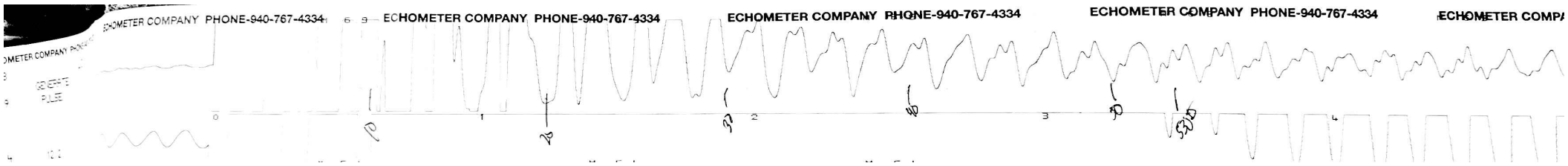
LIQUID LEVEL M: 6.4
P-P 1.59 mV

GENERATE PULSE

12.2 VOLTS

LC




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Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/05/2025

Matthew Stewart
Gilbert-Stewart Operating LLC
1801 BROADWAY STE 200
DENVER, CO 80202-3830

Re: Temporary Abandonment
API 15-009-25016-00-00
DDK 6
SE/4 Sec.22-20S-12W
Barton County, Kansas

Dear Matthew Stewart:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Lack of Lease
NEED OIL & GAS LEASE RATIFICATION

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/05/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4