

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Bowman Oil Company, a General Partnership
Well Name	LEIKAM 2
Doc ID	1867217

Producing Formations

Formation	Top	Bottom	Total Depth
Topeka	3118	3120	
LKC-A	3390	3394	
LKC-C	3419	3423	
LKC-G	3480	3482	
Arbuckle	3654	3658	
Arbuckle	3666	3669	
Arbuckle	3678	3680	
Arbuckle	3684	3686	3799

Scott Services, LLC

2901 310th Avenue
 Plainville, KS 67663
 (785) 346-4085 joshscott2009@gmail.com

INVOICE

Invoice # 2838
 Invoice Date 9/5/2025

Bowman Oil Company
 606 Cedar St.
 Codell, KS 67663

LEASE	Leikan
WELL #	2
JOB	Plug
COUNTY	Ellis

PULLED	RAN BACK
<p>PUMP Pump Size: 48" Plunger Description: Tubing pump</p> <p>RODS Total: 143 Order of Run: 123 x 3/4", 20 x 7/8"</p> <p>SUBS Polished Rod Sub: 2', 8' x 3/4" Pump Sub: Polished Rod: 16' x 1 1/4" Polished Rod Liner: 6' x 1 1/2"</p> <p>TUBING Total Joints: 115 Size/Thread: 2 3/8" Order of Run: tubing subs, 114 jts, tubing anchor, 1 jt, tubing pump, mud anchor Tubing Subs: 8', 10', 10' x 2 3/8" Tubing Pump: Tubing Anchor: 2 3/8" x 5 1/2" Mud Anchor: 4' x 2 3/8" Off Bottom: 6'</p>	<p>PUMP Pump Size: Description:</p> <p>RODS Total: Order of Run:</p> <p>SUBS Polished Rod Sub: Pump Sub: Polished Rod: Polished Rod Liner:</p> <p>TUBING Total Joints: Size/Thread: Order of Run: Tubing Subs: Tubing Pump: Tubing Anchor: Mud Anchor: Off Bottom:</p>

DATE	QTY.	DESCRIPTION	RATE	AMOUNT
8/28/2025	1	Moved rig to location.	270.00	\$ 270.00
8/28/2025	0.5	Drive time.	165.00	82.50
9/2/2025	6	Moved rig back to location. Rigged up to tubing hole. Pulled the rods and plunger. Single rods, lost the standing valve on the way out. Pulled the tubing, had to swab some fluid out. (-30 minutes to fix rod tongs)	270.00	1,620.00
9/2/2025	1	Drive time.	165.00	165.00
9/3/2025	9	Picked up 2 joints on Plainville. Drove to location. Helped perf. at 834', 1376' and 1850'. (-30 minutes fixed rig) Ran tubing in to 3050'. Waited on cementers for 4 hrs. Cemented. Pulled tubing to 1800'. Cemented. Pulled the rest of the tubing and topped off. Cleaned up. Rigged down. Used 260 sacks of cement. 450 lbs of hulls, 1200 lbs of gel to plug.	270.00	2,430.00
9/3/2025	1	Drive time.	165.00	165.00
	1	Pipe dope.	50.00	50.00
	1	Working head.	100.00	100.00
		Sales Tax Rate	7.00%	



All Charges are due within 30 days of invoice date. Overdue balances will be assessed a 1.5% per month finance charge. Thank You!

Sub-Total	4,882.50
Sales Tax	341.78
TOTAL	\$ 5,224.28



1245

1013 240th AVENUE • HAYS, KANSAS 67601 • 785-621-2135

Date 9-3-25

CHARGE TO: Bowman Oil Company
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal OW
 LEASE AND WELL NO. Leikera #2 FIELD _____
 NEAREST TOWN Hays COUNTY Ellis STATE Kansas
 SPOT LOCATION _____ SEC. 3 TWP. 12S RANGE 18W
 ZERO 5' AGL CASING SIZE 5 1/2 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG-TECH TD _____ FLUID LEVEL _____
 ENGINEER S. Clemond OPERATOR R. Ballis

PERFORATING

Description	No. Shots	Depth		Amount	
		From	To		
<u>Perforate 3 1/8 1 x 2</u>	<u>2</u>		<u>1850</u>	<u>1500</u>	<u>00</u>
<u>1 x 2</u>	<u>2</u>		<u>1376</u>	<u>1500</u>	<u>00</u>
<u>1 x 2</u>	<u>2</u>		<u>834</u>	<u>1500</u>	<u>00</u>

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Pt	Price Per Pt	Amount	
	From	To				

MISCELLANEOUS

Description	Quantity	Amount
<u>Service Charge Truck Rental 905</u>	<u>1</u>	<u>1500 00</u>
T.J.		
A.O.L.		
S.J.		
F.J. T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

..... Sub Total	<u>6000 00</u>
.....	<u>1895 00</u>
..... Tax	<u>132 65</u>
.....	
.....	<u>\$2,027 65</u>

Donald A. Bowman 9-3-25
 Customer Signature Date

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4571

Date 9-3-25	Sec. 3	Twp. 12	Range 18	County Ellis	State Ks	On Location	Finis
				Location Flays 9N			
Lease Leikem		Well No. 2		Owner			
Contractor Scotts		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job PTA		Charge To Bowman Oil					
Hole Size		T.D.		Street			
Csg. 5 1/2		Depth		City			
Tbg. Size 2 3/4		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 300# 60/40-4			
Meas Line		Displace		1200 # Gel 500 # Hulls			
EQUIPMENT				Common 155'			
Pumptrk 5	No.	Cementor Helper	Bill	Poz. Mix 105			
Bulktrk	No.	Driver	Joe	Gel. 21			
Bulktrk 9	No.	Driver	Cory	Calcium			
JOB SERVICES & REMARKS				Hulls 450# (9)			
Remarks:				Salt			
Rat Hole				Flowseal			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
3050 ~ 1200# Gel 500# Dev				Handling 300			
w/ 200 # Hulls				Mileage			
FLOAT EQUIPMENT							
1850 ~ Circ. Cement w/ 19 SA				Guide Shoe			
250 # Hulls				Centralizer			
				Baskets			
				AFU Inserts			
Top off 15#				Float Shoe			
BACK side NOUC				Latch Down			
Used							
1200 # Gel				Pumptrk Charge Plug			
450 # Hull				Mileage 37			
260# Cement							
Thanks							
X Signature Don Bowman				Tax			
				Discount			
				Total Charge			