

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Entered in Transfer Record in my office this

24 day of Oct, A.D., 2024

Return to:  
Darrah Oil Company, LLC  
125 N. Market, STE 1015  
Wichita, Kansas 67202

*Ben Johnson by New Day Realty*  
County Clerk

Mail GF  
Index JW  
Proofed GF JW  
Deeds to Clerk GF  
Numerical GF  
Cross \_\_\_\_\_  
Scanned JW  
DC Book \_\_\_\_\_  
Military Book \_\_\_\_\_  
Plat Book \_\_\_\_\_

### MINERAL DEED

Grantor: **Claudia Brownlee Wright**  
1200 N. Shartel Ave  
Oklahoma City, OK 73103



conveys and warrants to

Grantee: **Darrah Royalties, LLC**  
125 N. Market, STE 1015  
Wichita, Kansas 67202

All of Grantor's right, title, and interest in and to the oil, gas and other minerals ("Minerals") in the following described lands located in Barton County, Kansas ("Lands"):

**Township 20 South Range 13 West**  
Section 31: NE/4

For the same consideration given below, Grantor also conveys and warrants to Grantee (1) all of Grantor's interest in any production of Minerals from the Lands prior to the date of this Mineral Deed, together with any production now held in storage, tanks or pipelines, and any sums of money, currently held in suspense which are due or owing to Grantor or Grantor's predecessors-in-interest ("Suspended Interests") and (2) all of Grantor's future interest, including, but not limited to, after-acquired or reversionary interest in the Minerals in the Lands ("Future Interests").

By execution of this Mineral Deed, Grantor authorizes and directs all persons responsible for the payment of royalties now held in suspense and royalties which will hereafter accrue, to commence paying said royalties to the Grantees. Grantor also authorizes and directs all operators, lessees, gathering companies, and purchasers of production to release the following information to Grantees: (1) Grantor's ownership interest in the Minerals, Suspended Interests, and Future Interests, (2) Grantor's payment history and (3) all royalties attributable to Grantor, or Grantor's predecessors-in-interest which are now held in suspense.

Grantor irrevocably appoints Grantee as Grantor's Agent and Attorney-in-Fact for the limited purposes only of executing (1) division orders, (2) transfer orders, (3) correction deeds, (4) amendments of descriptions, and (5) all other instruments that may be necessary to complete the conveyance contemplated by this Mineral Deed. It being the intent of Grantor that Grantees may act in Grantor's place for these limited purposes only. This is a Durable Power of Attorney and is not affected by the subsequent disability or incapacity of the Grantor.

Effective: 1st day of September 2024.

Consideration: **\$10.00 and other valuable consideration.**

Dated: 24<sup>th</sup> day of September 2024.

Return to:  
Darrah Oil Company, LLC  
125 N. Market, STE 1015  
Wichita, Kansas 67202

**By executing and delivering this Mineral Deed you are selling all of your Minerals, Suspended interests, and future interests in the Lands to Grantee.**

X Claudia Brownlee Wright  
Claudia Brownlee Wright

ACKNOWLEDGEMENT

STATE OF OKLAHOMA, COUNTY OF OK SS

This instrument was acknowledged before me on the 24<sup>th</sup> day of September 2024, by Claudia Brownlee Wright.

My Commission Expires: 4/20/27

[Signature]  
, Notary Public



Return to: Darrah Oil Company, LLC  
125 N. Market, STE 1015  
Wichita, Kansas 67201

Entered: Transfer Record in my office this  
5 day of Jan, A.D., 20 24  
Ben Schneider by Roxane Edwards  
County Clerk Deputy

REGISTER OF DEEDS GLENDA FRENCH  
BARTON COUNTY, KS  
**Book: 622 Page: 6891**  
Receipt #: 172521  
Pages Recorded: 2  
Date Recorded: 1/4/2024 12:45:55 PM  
Total Fees: \$38.00

Mail GF  
Index W  
Proofed GFJW  
Deeds to Clerk W  
Numerical W  
Cross \_\_\_\_\_  
Scanned W  
DC Book \_\_\_\_\_  
Military Book \_\_\_\_\_  
Plat Book \_\_\_\_\_

# MINERAL DEED

Grantors: **Jonathan Bolinger Hiss and Shannon M. Hiss**  
**15341 W. 83<sup>rd</sup> Terr.**  
**Lenexa, KS 66219**



conveys and warrants to

Grantees: **Darrah Oil Company, LLC**  
**125 N. Market, STE 1015**  
**Wichita, Kansas 67201**

All of Grantor's right, title, and interest in and to the oil, gas and other minerals ("Minerals") in the following described lands located in Barton County, Kansas ("Lands"):

Township 20 South Range 13 West  
Section 31: NE/4

For the same consideration given below, Grantor also conveys and warrants to Grantees (1) all of Grantor's interest in any production of Minerals from the Lands prior to the date of this Mineral Deed, together with any production now held in storage, tanks or pipelines, and any sums of money, currently held in suspense which are due or owing to Grantor or Grantor's predecessors-in-interest ("Suspended Interests") and (2) all of Grantor's future interest, including, but not limited to, after-acquired or reversionary interest in the Minerals in the Lands ("Future Interests").

By execution of this Mineral Deed, Grantor authorizes and directs all persons responsible for the payment of royalties now held in suspense and royalties which will hereafter accrue, to commence paying said royalties to the Grantees. Grantor also authorizes and directs all operators, lessees, gathering companies, and purchasers of production to release the following information to Grantees: (1) Grantor's ownership interest in the Minerals, Suspended Interests, and Future Interests, (2) Grantor's payment history and (3) all royalties attributable to Grantor, or Grantor's predecessors-in-interest which are now held in suspense.

Grantor irrevocably appoints Grantees as Grantor's Agent and Attorney-in-Fact for the limited purposes only of executing (1) division orders, (2) transfer orders, (3) correction deeds, (4) amendments of descriptions, and (5) all other instruments that may be necessary to complete the conveyance contemplated by this Mineral Deed. It being the intent of Grantor that Grantees may act in Grantor's place for these limited purposes only. This is a Durable Power of Attorney and is not affected by the subsequent disability or incapacity of the Grantor.

Effective: 1st day of December 2023.

Consideration: **\$10.00 and other valuable consideration.**

Dated: 22<sup>nd</sup> day of December 2023.

BY EXECUTING AND DELIVERING THIS MINERAL DEED YOU ARE SELLING ALL OF YOUR MINERALS, SUSPENDED INTERESTS, AND FUTURE INTERESTS IN THE LANDS TO GRANTEES.

X: Shannon M. Hiss  
Shannon M. Hiss

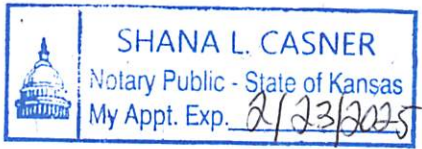
X: Jonathan Bolinger Hiss  
Jonathan Bolinger Hiss

STATE OF Kansas COUNTY OF Johnson

Acknowledged before me this 22 day of December 2023 by Shannon M. Hiss.

My commission expires: 2/23/2025 X: Shana L. Casner

Printed Name: Shana L. Casner



STATE OF Kansas COUNTY OF Johnson

Acknowledged before me this 22 day of December 2023 by Jonathan Bolinger Hiss.

My commission expires: 2/23/2025 X: Shana L. Casner

Printed Name: Shana L. Casner





**63U (Rev. 1993)**

**OIL AND GAS LEASE**

AGREEMENT, Made and entered into the 1st day of January 2024

by and between Darrah Oil Company, LLC

whose mailing address is 330 N. Mead, Suite 200 Wichita, Kansas 67202 hereinafter called Lessor (whether one or more),

and Darrah Oil Company, LLC 330 N. Mead, Suite 200 Wichita, Kansas 67202 hereinafter called Lessee:

Lessor, in consideration of One and more Dollars (\$ 1.00+) in hand paid,

receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired

interest, therein situated in County of Barton State of Kansas Described as follows to wit:

**Township 20 South-Range 13 West**

**Section 31: NE/4**

In Section XXX Township XXX Range XXX and containing 160 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of 3 (THREE) Years (called "primary term"). and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.  
Witnesses:

***Darrah Oil Company, LLC***

By:   
Michael Atterbury, VP Exploration

ACKNOWLEDGEMENT

STATE OF KANSAS COUNTY OF SEDGWICK SS.

This instrument was acknowledged before me on this \_\_\_\_\_ day of \_\_\_\_\_, 2025,  
by Michael Atterbury, VP Exploration of Darrah Oil Company, LLC on behalf of said company.

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public,

**Liquid Level**

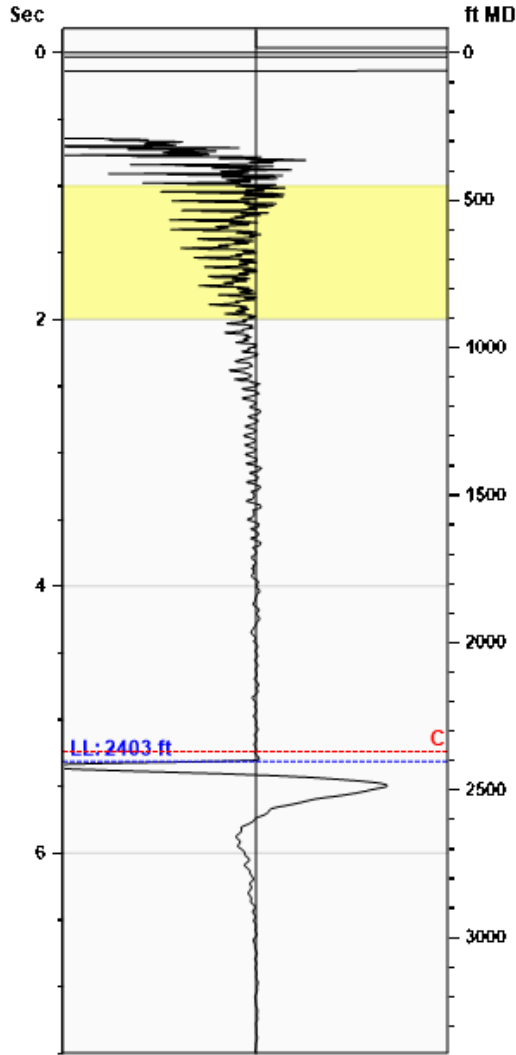
**2403 ft MD**

Fluid Above Pump

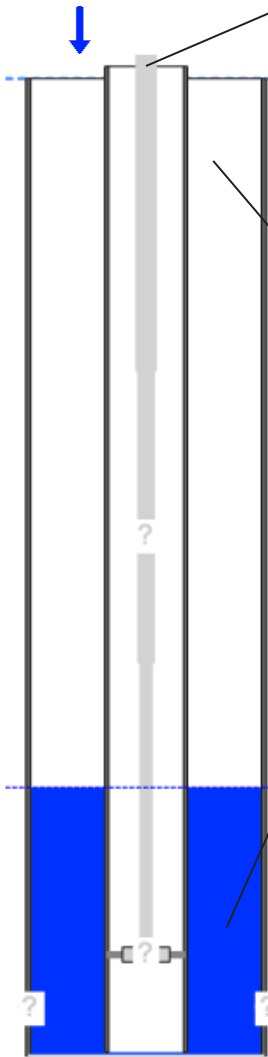
\*\* ft TVD

Equivalent Gas Free Above Pump

\*\* ft TVD



Gun - WRFG 1519



**Production**

Date Entered	10/02/25		
Oil	Current **	Potential **	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	1.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	1.0 psi (g)
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**Annular Gas Flow**

Gas Flow	** Mscf/D
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**Fluid Properties**

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

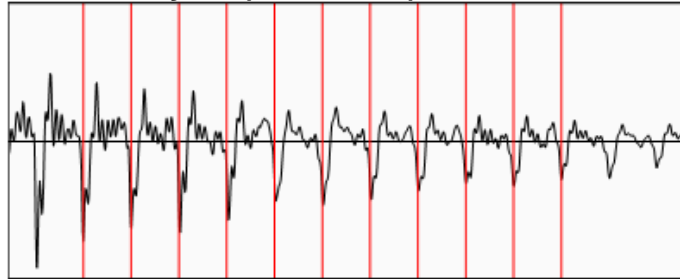
**Depths**

Pump Intake Depth	3300 ft
Formation Depth	0 ft

**Wellbore Pressures**

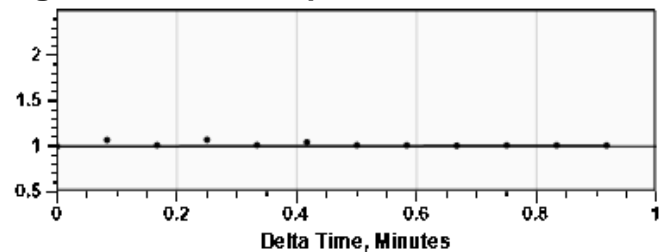
PIP	**
PBHP	**
SBHP	**
Gas/Liq Interface	**

**Collar Analysis (Automatic)**



Average Acoustic Velocity	905 ft/s
Average Joints Per Sec.	14.27 Jts/sec
Joints To Liquid	75.81 Jts

**Casing Pressure Buildup**



Casing Pressure	1.0 psi (g)
Buildup	0.0 psi (g)
Buildup Time	55 sec
Gas Gravity from Collar Analysis (Automatic)	1.0563 Air = 1

**Comments and Recommendations**

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Annie Kuether, Commissioner

Laura Kelly, Governor

11/05/2025

COOPER SEELY  
Darrah Oil Company, LLC  
PO BOX 2786  
WICHITA, KS 67201-2786

Re: Temporary Abandonment  
API 15-009-15936-00-00  
HISS 1  
NE/4 Sec.31-20S-13W  
Barton County, Kansas

Dear COOPER SEELY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/05/2026.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/05/2026.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"