

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5030

Name: Vess Oil Corporation

Address 1: 1700 N WATERFRONT PKWY BLDG 500

Address 2: _____

City: WICHITA State: KS Zip: 67206 + 6619

Contact Person: Hunter Hembree

Phone: (316) 682-1537

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-009-23547-00-01

Spot Description: _____

SE NW SW Sec. 19 Twp. 20 S. R. 12 ☐ E ☒ W

1724 feet from ☐ N / ☒ S Line of Section

4467 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barton Elevation: _____ ☐ GL ☐ KB

Lease Name: DEWERFF Well #: 2-19

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☒ ENHR Permit #: E23996.3

☐ Gas Storage Permit #: _____

Spud Date: 10/30/1984 Date Shut-In: 11/01/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	<u>0</u>	<u>8.625</u>	<u>4.5</u>	<u>0</u>	<u>0</u>	<u>0</u>
Setting Depth	<u>0</u>	<u>308</u>	<u>3590</u>	<u>0</u>	<u>0</u>	<u>0</u>
Amount of Cement	<u>0</u>	<u>200</u>	<u>150</u>	<u>0</u>	<u>0</u>	<u>0</u>
Top of Cement	<u>0</u>	<u>0</u>	<u>2765</u>	<u>0</u>	<u>0</u>	<u>0</u>
Bottom of Cement	<u>0</u>	<u>308</u>	<u>3590</u>	<u>0</u>	<u>0</u>	<u>0</u>

Casing Fluid Level from Surface: 0 How Determined? Current MIT on file Date: 11/16/2023

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3600 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Arb Formation Top _____ Formation Base _____ Completion Information

1. Arb At: _____ to _____ Feet Perforation Interval 3488 to 3506 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

Date Tested: 11/16/2023 Results: PASSED MIT FOR UIC Dkt. Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: SHANE JONES Comments: T/A# 4-005,877

TA Approved: ☒ Yes ☐ Denied Date: 11/05/2025

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 4
Operator License No.: 5030 Name: Vess Oil Corporation
Address 1: 1700 N WATERFRONT PKWY BLDG 500
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Michelle Henning Phone: (316) 682-1537

API No.: 15-009-23547-00-01 Permit No.: E23996.3
SE NW SW Sec. 19 Twp. 20 S. R. 12 ☐ East ☒ West
1682 Feet from ☐ North / ☒ South Line of Section
4340 Feet from ☒ East / ☐ West Line of Section
Lease: DEWERFF Well No.: 2-19
County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 800 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>n/a</u>	<u>8.625</u>	<u>n/a</u>	<u>4.5</u>	<u>n/a</u>	Size:	<u>2.375</u>
Set at:		<u>308</u>		<u>3590</u>		Set at:	<u>3423</u>
Sacks of Cement:		<u>200</u>		<u>150</u>		Type:	<u>PL</u>
Cement Top:		<u>0</u>		<u>2765</u>			
Cement Bottom:		<u>308</u>		<u>3590</u>			

Packer Type: R-4 Set at: 3423

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3602 (3568) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3488 Bottom Feet: 3506 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.29454 Long: -98.69675 Date Acquired: 11/16/2023

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>310</u>	<u>310</u>	<u>310</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 0

Test Date: 11/16/2023 Using: A&W Water Truck Company's Equipment

The zone tested for this well is between 0 feet and 3423 feet.

The test results were verified by operator's representative:

Name: Hunter Hembree Title: Field Super Phone: (620) 791-7109

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 11/14/2028

State Agent: Ray Dinkel Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/05/2025

Hunter Hembree
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-009-23547-00-01
DEWERFF 2-19
SW/4 Sec.19-20S-12W
Barton County, Kansas

Dear Hunter Hembree:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/05/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/05/2026.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"