KOLAR Document ID: 1867660

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35523
Name: 3G Production, LLC
Address 1: 10387 NE SR 61
Address 2: PO BOX 847
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: ( 620 ) 672-2531
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( ) 

API No. 15- 15-007-01567-00-01
Spot Description:
SE NE NW SW Sec. 24 Twp. 31 S. R. 13 ☐ E ☑ W
2002 feet from ☐ N / ☑ S Line of Section
4236 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: ☐ GL ☐ KB
Lease Name: ROESSLER 'A' (PACKARD) Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/09/2014 Date Shut-In: 09/01/2023

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | n/a | 8.6250 | 5.500 | n/a | n/a | n/a |
| Setting Depth | | 268 | 4754 | | | |
| Amount of Cement | | 145 | 250 | | | |
| Top of Cement | | n/a | n/a | | | |
| Bottom of Cement | | n/a | n/a | | | |

Casing Fluid Level from Surface: 2265 How Determined? Fluid Gun Date: 10/30/2025
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4770 Plug Back Depth: Plug Back Method:

***Geological Date:***

| Formation Name | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. | At: | to Feet | Perforation Interval 4432 to 4436 Feet or Open Hole Interval to Feet |
| 2. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval to Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

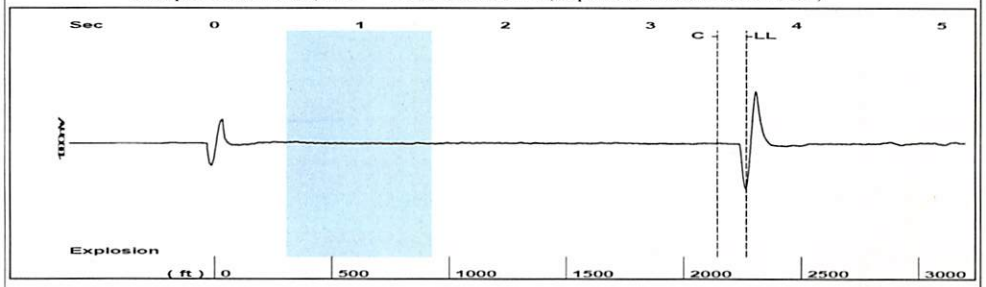
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/06/2025

**Mail to the Appropriate KCC Conservation Office:**



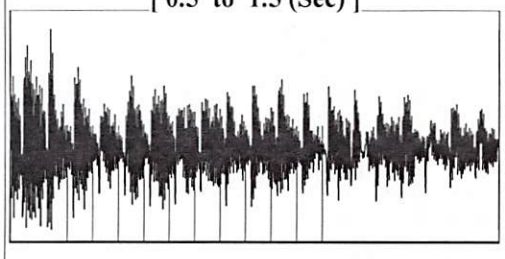
| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

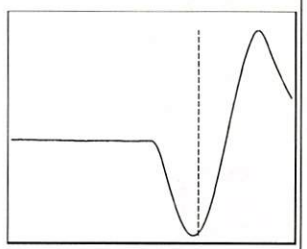
Group: 3G Production, LLC  Well: Roessler A-1 (acquired on: 10/30/25 13:41:23 )




| | | | | | |
|---|---|---|---|---|---|
| Filter Type | High Pass | Automatic Collar Count | Yes | Time | 3.656 sec |
| Manual Acoustic Velo | 1209.92 ft/s | Manual JTS/sec | 19.084 | Joints | 71.4603 Jts |
| | | | | Depth | 2265.29 ft |

**[ 0.5 to 1.5 (Sec) ]**





**Analysis Method: Automatic**

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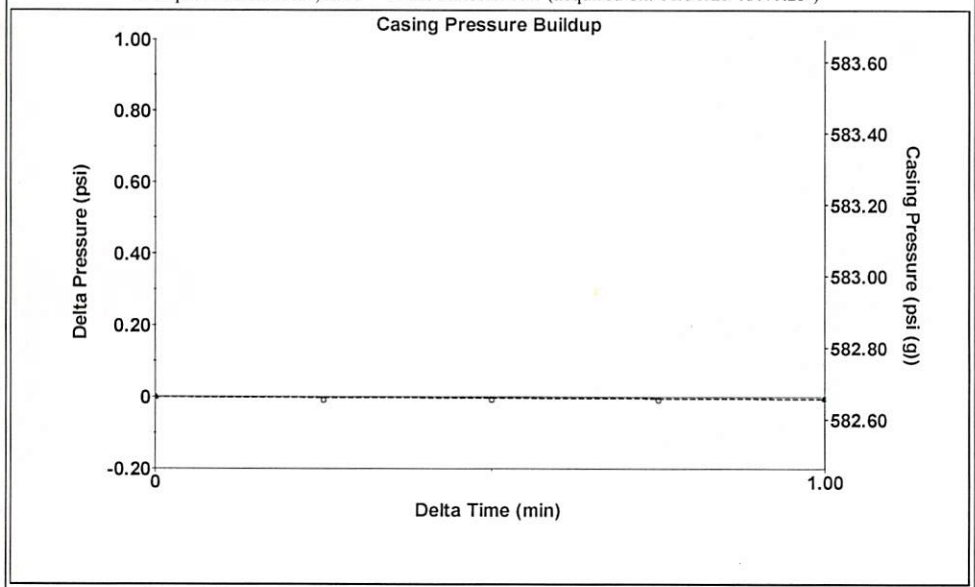



| | | | | | |
|---|---|---|---|---|---|
| Change in Pressure | -0.01 psi | | | PT 15469 | |
| | | | | Range | 0 - ? psi |
| Change in Time | 1.00 min | | | | |

Group: 3G Production, LLC  Well: Roessler A-1 (acquired on: 10/30/25 13:41:23 )

Production

| | Current | Potential | |
|---|---|---|---|
| Oil | - * - | - * - | BBL/D |
| Water | - * - | - * - | BBL/D |
| Gas | - * - | - * - | Mscf/D |

| | |
|---|---|
| IPR Method | Vogel |
| PBHP/SBHP | - * - |
| Production Efficiency | 0.0 |

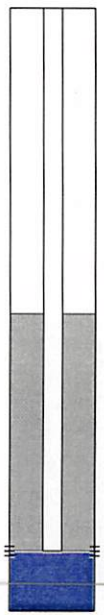
| | | |
|---|---|---|
| Oil | 40 | deg.API |
| Water | 1.05 | Sp.Gr.H2O |
| Gas | 0.68 | Sp.Gr.AIR |

Acoustic Velocity 1239.22 ft/s

Casing Pressure
582.7 psi (g)
Casing Pressure Buildup
-0.0 psi
1.00 min
Gas/Liquid Interface Pressure
618.8 psi (g)

Liquid Level Depth
2265.29 ft

Pump Intake Depth
4445.00 ft
Formation Depth
4445.00 ft



Producing

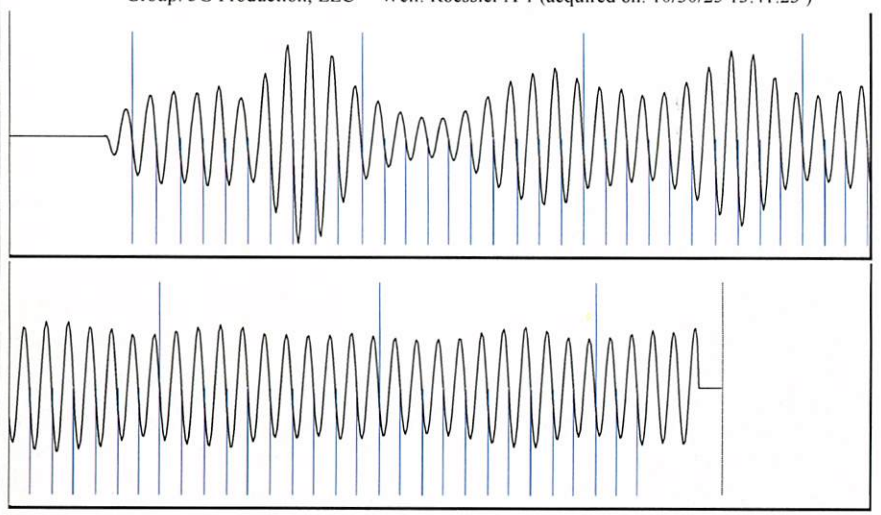
Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
1304.2 psi (g)
Producing BHP
1304.2 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2180 ft
Equivalent Gas Free Liquid HT (TVD) 2180 ft

Acoustic Test

Group: 3G Production, LLC  Well: Roessler A-1 (acquired on: 10/30/25 13:41:23 )




| | | | | | |
|---|---|---|---|---|---|
| Acoustic Velocity | 1239.22 | ft/s | Joints counted | 62 | |
| Joints Per Second | 19.546 | jts/sec | Joints to liquid level | 71.4603 | |
| Depth to liquid level | 2265.29 | ft | Filter Width | 17.084 | 21.084 |
| Automatic Collar Count | Yes | | Time to 1st Collar | 0.284 | 3.456 |

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/06/2025

Kenneth C Gates
3G Production, LLC
10387 NE SR 61
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-007-01567-00-01
ROESSLER 'A' (PACKARD) 1
SW/4 Sec.24-31S-13W
Barber County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/06/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/06/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"