KOLAR Document ID: 1868308

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 31093 Name: Becker Oil Corporation

Address 1: PO BOX 1150

Address 2:

City: PONCA CITY State: OK Zip: 74602 + 1150

Contact Person: Clyde M. Becker, Jr. Phone: (580) 765-8788

API No.: 15-009-23165-00-01 Permit No.: D25166.0

_ - SW - SE - SW Sec. 14 Twp. 19 S. R. 15 ☐ East ☑ West

387 Feet from ☐ North / ☑ South Line of Section

3726 Feet from ☑ East / ☐ West Line of Section

Lease: CURRY Well No.: 1

County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	NA	2.375
Set at:		869		3645		3483
Sacks of Cement:		400		175		S.T.
Cement Top:		0		2950		
Cement Bottom:		869		3645		

Packer Type: AD-1 Set at: 3483

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3650 (3605) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3578 Bottom Feet: 3598 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.39174 Long: -98.95369 Date Acquired: 11/10/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: POST WORKOVER TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	360	300	265			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: .5

Test Date: 11/10/2025 Using: AW Industries LLC Company's Equipment

The zone tested for this well is between 0 feet and 3483 feet.

The test results were verified by operator's representative:

Name: Jerry Ailey Title: Prod. Supt Phone: (620) 255-1186

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 02/08/2026

State Agent: Richard Heine Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Well was due for 6 month MIT. Operator pulled the well and tested tubing. Replaced 9 joints of tubing. Replaced packer. Well still bled off pressure. Treated water on backside. (Well has long history of leakage). Likely has casing leak or rough casing at packer setting. FAILED DD

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

11/12/2025

LICENSE 31093
Becker Oil Corporation
PO BOX 1150
PONCA CITY, OK 74602-1150

Re: API No. 15-009-23165-00-01
Permit No. D25166.0
CURRY 1
14-19S-15W
Barton County, KS

Operator:

On 11/10/2025, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 02/08/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4