

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Recording requested by and
when recorded return to:

Elevate Energy Ltd.
P.O. Box 460
Elizabeth, CO 80107
303-906-1107

State of Kansas.Gray County
This instrument filed
02/14/2025 at 11:09 AM
Book 104 Page 15-19
Fee: \$89.00


Renee L Shrinier, Register of Deeds

OIL AND GAS LEASE

PHOTO-COPIED

THIS AGREEMENT, entered into effective the 15th day of December, 2024, by and between **TIMOTHY G. JURY, not individually, but as Trustee of the ELIZABETH A. JURY REVOCABLE TRUST dated 11-30-2016; JURY FAMILY GRANTOR TRUST, TIMOTHY G. JURY, Trustee; and JURY FAMILY FARMS, LLC, TIMOTHY G. JURY, Manager;** all whose address is 121 W. 48th St., Suite 2106, Kansas City, MO 64112; and **VIVIAN MAE JURY LAWYER, not individually, but as Trustee of the VIVIAN LAWYER PROPERTY MANAGEMENT TRUST under agreement dated November 29, 2005,** whose address is 2880 Grand Avenue, Unit 509, Des Moines, IA 50312-4274; and **LLEWELLYN JANE JURY BALSTER, not individually, but as Trustee of the LLEWELLYN J. BALSTER REVOCABLE TRUST,** whose address is 1776 8th Avenue, Marion, IA 52302-3515; hereinafter, together, called Lessor; and **ELEVATE ENERGY LTD.,** whose address is P.O. Box 460, Elizabeth, CO 80107, hereinafter called Lessee.

WITNESSETH, That the Lessor, for and in consideration of **TEN & MORE DOLLARS (\$10.00+)** cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted demised, leased and let, and by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of drilling, mining, exploring by geophysical and other methods, and operating for and production therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements for laying pipe lines, and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the **County of Gray, State of Kansas**, described as follows, to-wit:

Township 26 South, Range 29 West
Section 20: S/2 SE/4
Section 30: E/2

containing **400.00** acres, more or less.

1. It is agreed that this lease shall remain in force for a term of **one (1) year from December 15th, 2024**, and as long thereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter produced. If, at the expiration of the primary term of this lease, oil or gas is not produced on the leased premises or on acreage pooled therewith, but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith; and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or reworking operations within ninety (90) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.
2. This is a **PAID-UP LEASE**. In consideration of the cash payment from Lessee to Lessor for this lease, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered.
3. In consideration of the premises the said Lessee covenants and agrees: 1st. To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect wells on said land, the equal fifteen percent (15.0%) part of all oil produced and saved from the leased premises. 2nd. To pay Lessor fifteen percent (15.0%) of the gross proceeds each year, payable quarterly for the gas from each well where gas only is found, while the same is being used off the premises, and if used in the manufacture of gasoline a royalty of fifteen percent (15.0%), payable monthly at the prevailing market rate for gas. 3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of fifteen percent (15.0%) of the proceeds, at the mouth of the well payable monthly at the prevailing market rate.
4. Where gas from a well capable of producing gas is not sold or used, Lessee may pay or tender as royalty to the royalty owners One Dollar per year per net acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in. If such payment or tender is made, it will be considered that gas is being produced within the meaning of this lease.
5. If said Lessor owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except freshwater from the wells of Lessor.
7. Lessee shall bury Lessee's pipeline below plow depth.
8. No well shall be drilled nearer than 500 feet to the house or barn now on said premises without written consent of Lessor.
9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land and restore the leased premises as nearly as practical to its original condition.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises.
11. If the leased premises shall now or hereafter be owned severally or in separate tracts, the premises nevertheless shall be developed and operated as one lease and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each such separate owner bears to the entire leased acreage.
12. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.
13. Lessee, at its option, is hereby given the right and power at any time, either before or after production, to pool or combine into one or more pooled units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in Lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall use its best efforts to form the pooled unit in such a manner that the acreage pooled therein shall be in an equal or greater proportion to Lessor's lands. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. In lieu of the royalties herein specified, Lessor shall receive on production from a unit so pooled, only such portion of the royalty stipulated herein as the amount of acreage placed in the unit or the royalty interest therein bears to the total acreage so pooled in the particular unit involved.
14. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.
15. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.
16. Should anyone or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor" as used in this lease shall mean anyone or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.
17. In the absence of production, Lessee may terminate any pooled area by filing of record a notice of termination.
18. Lessor hereby grants unto Lessee, its successors and assigns, an option to extend the primary term of this Oil and Gas Lease for an additional period of one (1) year upon the same terms and conditions as hereinabove set out and agreed upon. Such option may be exercised by Lessee by paying or tendering to Lessor, prior to the expiration of the primary term, an amount equal to 50% of the original amount tendered in consideration of this Oil and Gas Lease, which said amount shall cover and include all paid-up rentals as extended hereunder.
19. By executing this lease, Lessor understands and agrees that Lessee (or Lessee's designee(s)) has the exclusive right to conduct seismic or geophysical surveys upon the leased premises. Lessee shall conduct such survey operations in accordance with good standard practices and in a prudent and workmanlike manner. Lessee agrees to indemnify and hold Lessor harmless from any personal injury or property damage claims that may result from Lessee's survey operations on the leased premises. In the event Lessor also owns an interest in the surface estate of the leased premises, Lessor further agrees that a designation portion of the lease bonus paid in association with taking this lease constitutes settlement in full of all usual and ordinary damages, including, but not limited to, crop and surface damages, that may result to Lessor's property during the course of Lessee's survey operations. In the event of extraordinary damages, if any, Lessee shall further compensate Lessor for those damages over and above the usual and ordinary damages that may have occurred as a result of Lessee's survey operations.
20. In the event that there is a presently existing oil and gas lease covering some part or all of the leased premises, this Lease shall be subject to such prior oil and gas lease insofar and only insofar as the same is valid and in effect. The interest of Lessor leased hereunder specifically is intended to, and does, include any and all remainder and reversionary interest and after-acquired title. Additionally, insofar as Lessor has the right, Lessor conveys and grants to Lessee any and all existing wellbores and oilfield equipment on the Lease.
21. This Agreement may be executed in any number of counterparts, all of which taken together shall constitute one Agreement, and any party hereto may execute this Agreement by signing any such counterpart.
22. This Agreement shall be construed under the laws of the State of Kansas.

IN WITNESS WHEREOF, this instrument is executed as of the date acknowledged below.

**The ELIZABETH A. JURY REVOCABLE TRUST dated 11-30-2016, JURY FAMILY GRANTOR TRUST,
and JURY FAMILY FARMS, LLC**

Timothy G. Jury
Timothy G. Jury, Trustee of both Trusts and Manager of the LLC

The VIVIAN LAWYER PROPERTY MANAGEMENT TRUST uad November 29, 2005

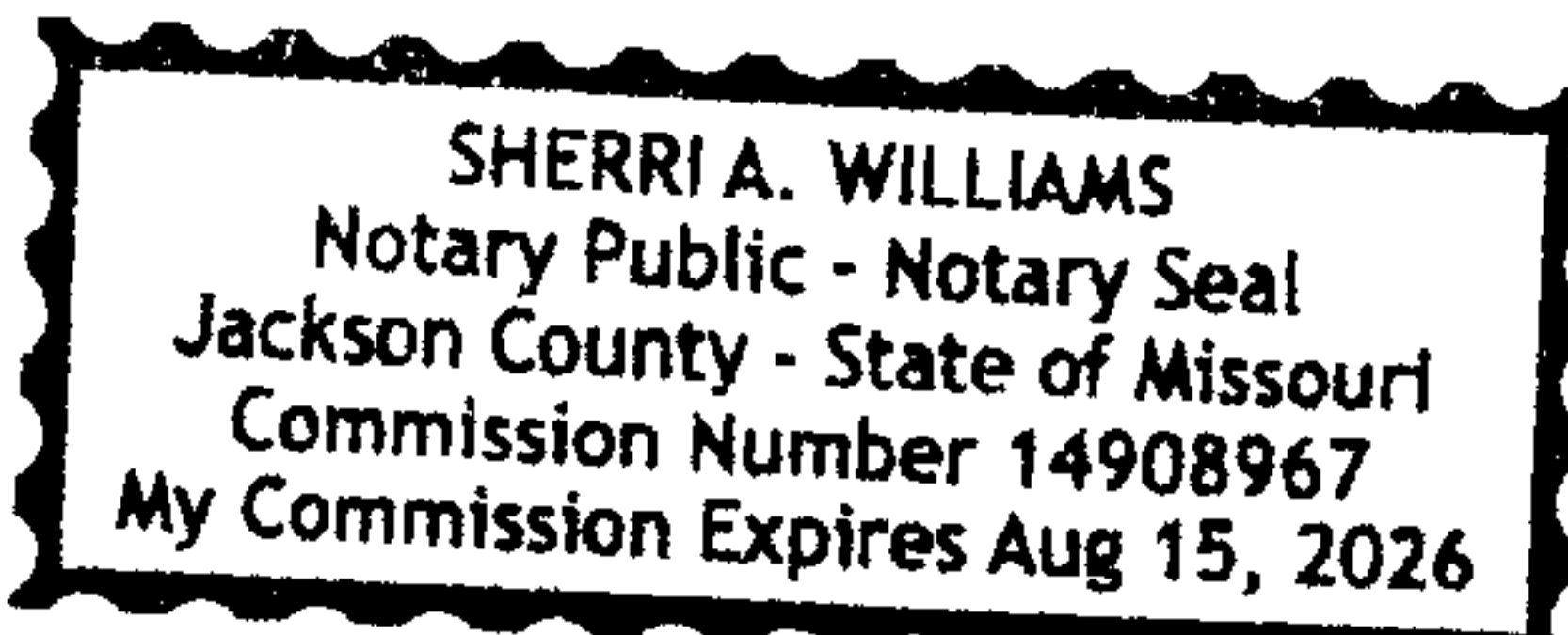
Vivian Mae Jury Lawyer, Trustee

The LLEWELLYN J. BALSTER REVOCABLE TRUST

Llewellyn Jury Balster, Trustee

ACKNOWLEDGMENT

STATE OF Missouri)
) ss.
COUNTY OF Jackson)



The foregoing instrument was acknowledged before me this 23rd day of January, ²⁰²⁵~~2024~~, by Timothy G. Jury, Trustee and Manager, on behalf of the Elizabeth A. Jury Revocable Trust dated 11-30-2016, the Jury Family Grantor Trust, and Jury Family Farms, LLC.

IN WITNESS WHEREOF, I have set my hand and official seal the day and year last above written

August 15, 2026
My Commission Expires

Sherrri A. Williams
Name: _____ Notary Public

ACKNOWLEDGMENT

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2024, by Vivian Mae Jury Lawyer, not individually, but as Trustee of the Vivian Lawyer Property Management Trust, uad 11-29-05.

IN WITNESS WHEREOF, I have set my hand and official seal the day and year last above written

My Commission Expires

Name: _____ Notary Public

ACKNOWLEDGMENT

STATE OF _____)
) ss.
COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 2024, by Llewellyn Jury Balster, not individually, but as Trustee of the Llewellyn J. Balster Revocable Trust.

IN WITNESS WHEREOF, I have set my hand and official seal the day and year last above written

My Commission Expires

Name: _____ Notary Public

