KOLAR Document ID: 1868664

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: JESSICA MCLAIN
Phone: (405) 252-8100
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-097-21849-00-00
Spot Description:
SW SE NW NE Sec. 20 Twp. 28 S. R. 19 ☐ E ☑ W
1150 feet from ☑ N / ☐ S Line of Section
1800 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kiowa Elevation: 2288 ☑ GL ☐ KB
Lease Name: MCELWAIN Well #: 1
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 02/05/2019 Date Shut-In: 03/12/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	10.75	5.5	N/A	N/A	2.375
Setting Depth		395	5015			4955
Amount of Cement		325	175			N/A
Top of Cement		0	3560			N/A
Bottom of Cement		395	5015			N/A

Casing Fluid Level from Surface: 1699 How Determined? ECHOMETER Date: 11/11/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5022 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MISSISSIPPIAN	At:	to Feet	Perforation Interval 4906 to 4922 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

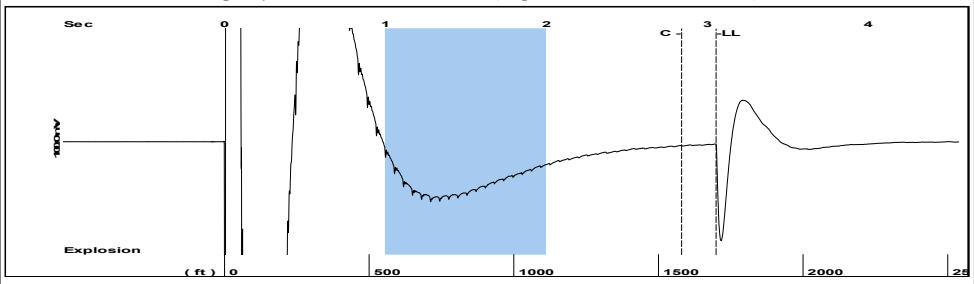
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/13/2025

Mail to the Appropriate KCC Conservation Office:



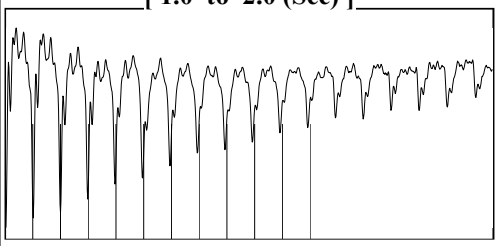
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

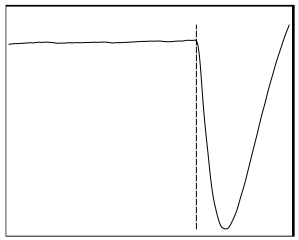
Group: MyWells Well: McElwain 1 (acquired on: 11/11/25 11:10:14)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.054	sec
Manual Acoustic Veloc	1112.28	ft/s	Manual JTS/sec	17.5439	Joints	53.5998	Jts
					Depth	1699.12	ft

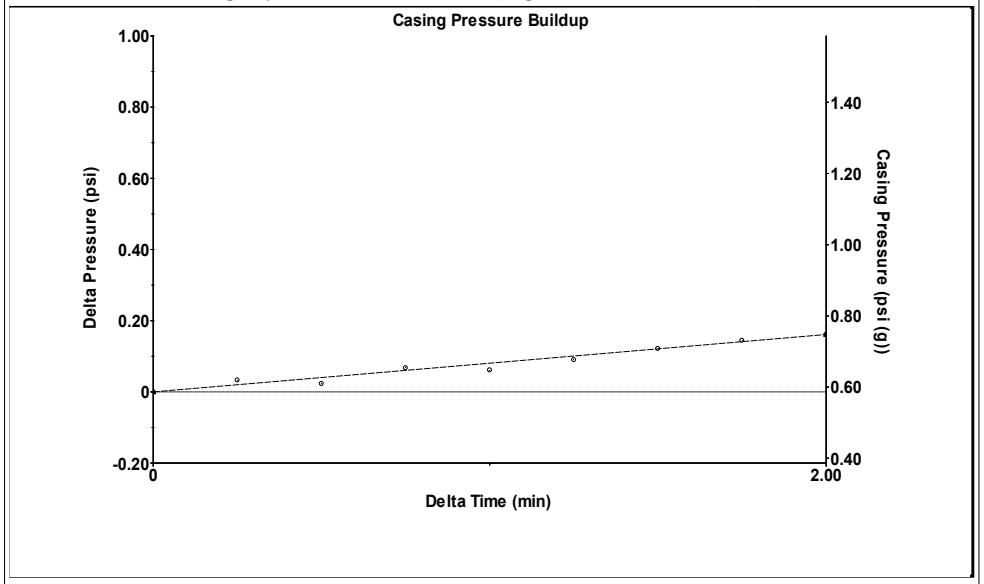
[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: McElwain 1 (acquired on: 11/11/25 11:10:14)



Change in Pressure	0.16	psi	PT18820		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: MyWells Well: McElwain 1 (acquired on: 11/11/25 11:10:14)

Production

	Current	Potential	
Oil	0	- * -	BBL/D
Water	1	- * -	BBL/D
Gas	250.0	- * -	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	

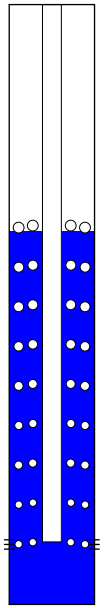
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.86	Sp.Gr.AIR

Acoustic Velocity 1112.71 ft/s

Casing Pressure
0.6 psi (g)
Casing Pressure Buildup
0.2 psi
2.00 min
Gas/Liquid Interface Pressure
1.4 psi (g)

Liquid Level Depth
1699.12 ft

Tubing Intake Depth
4884.00 ft
Formation Depth
4906.00 ft



Producing

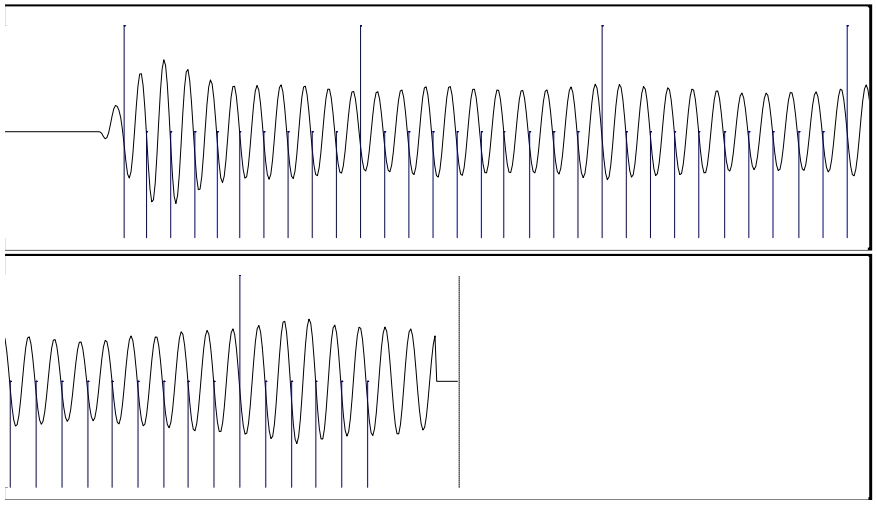
Annular
Gas Flow
4 Mscf/D
% Liquid
94 %

Tubing Intake
1366.6 psi (g)
Producing BHP
1376.2 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 3207 ft
Equivalent Gas Free Liquid HT (TVD) 3024 ft

Acoustic Test

Group: MyWells Well: McElwain 1 (acquired on: 11/11/25 11:10:14)



17.90

16.89

Acoustic Velocity	1112.71	ft/s	Joints counted	45	
Joints Per Second	17.5507	jts/sec	Joints to liquid level	53.5998	
Depth to liquid level	1699.12	ft	Filter Width	15.5439	19.5439
Automatic Collar Count	Yes		Time to 1st Collar	0.276	2.84

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/13/2025

JESSICA MCLAIN
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-097-21849-00-00
MCELWAIN 1
NE/4 Sec.20-28S-19W
Kiowa County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/13/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/13/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"