

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

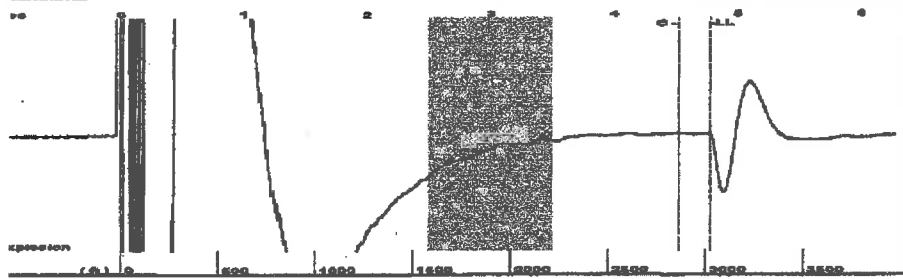
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

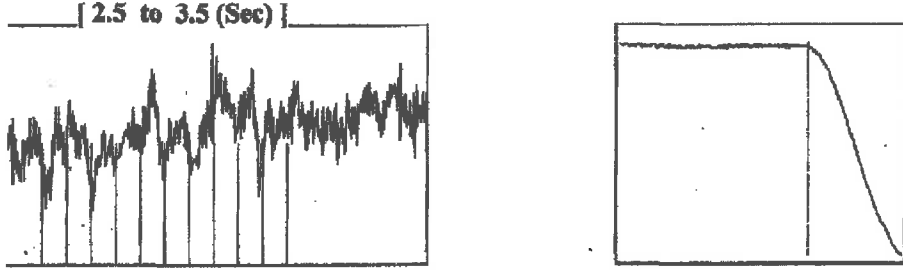
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Belpre Well: KWBB (acquired on: 11/06/25 08:59:27)

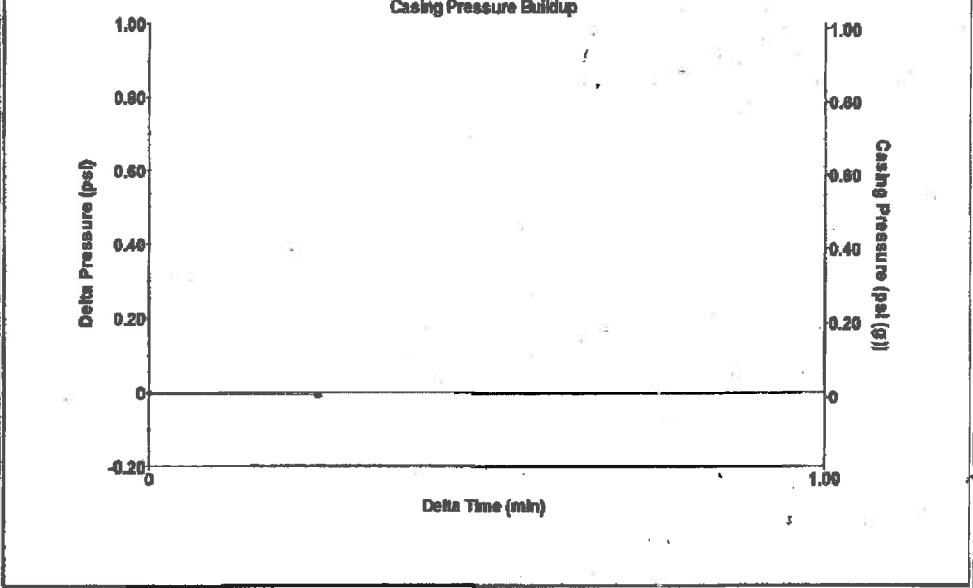


Type High Pass Automatic Collar Count Yes Time 4.773 sec
 Acoustic Velocity 1247.81 ft/s Manual JTS/sec 19.9203 Joints 96.5376 Jts
 Depth 3023.56 ft



Analysis Method: Automatic

Group: Belpre Well: KWBB (acquired on: 11/06/25 08:59:27)

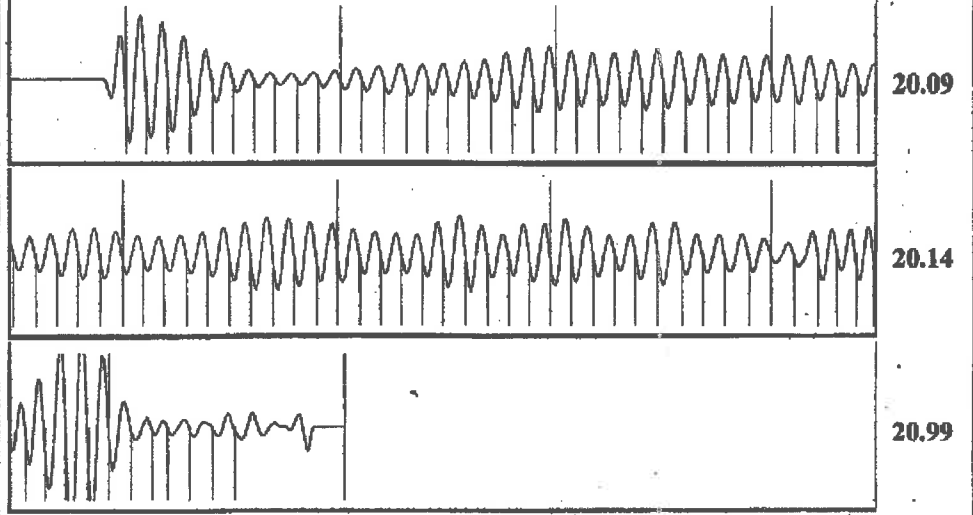


Change in Pressure -0.01 psi PT13440
 Change in Time 0.25 min Range 0 - 7 psi

Group: Belpre Well: KWBB (acquired on: 11/06/25 08:59:27)

| | | |
|---|---|---|
| <p>Option Current -*- BBL/D -*- BBL/D -*- Mscf/D</p> <p>Method /SBHP Efficiency</p> <p>40 deg API 1.05 Sp.Gr.H2O 0.73 Sp.Gr.AIR</p> <p>Static Velocity 1266.94 ft/s</p> <p>Annular Submergence Gaseous Liquid Column HT (TVD) 1236 ft Solvent Gas Free Liquid HT (TVD) 1236 ft</p> <p>Static Test</p> | <p>Potential</p> <p>Casing Pressure 0.0 psi (g) Casing Pressure Buildup -0.0 psi 0.25 min Gas/Liquid Interface Pressure 1.2 psi (g)</p> <p>Liquid Level Depth 3023.56 ft</p> <p>Pump Intake Depth 4260.00 ft</p> <p>Formation Depth 4295.00 ft</p> | <p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p> <p>Pump Intake 416.9 psi (g) Producing BHP 432.8 psi (g) Static BHP -*- psi (g)</p> |
|---|---|---|

Group: Belpre Well: KWBB (acquired on: 11/06/25 08:59:27)



| | | | |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity | 1266.94 ft/s | Joints counted | 86 |
| Joints Per Second | 20.2258 jts/sec | Joints to liquid level | 96.5376 |
| Depth to liquid level | 3023.56 ft | Filter Width | 17.9203 21.9203 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.268 4.52 |

11/13/2025

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21391-00-01
KWBB 1-1
NW/4 Sec.01-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/13/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/13/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"