KOLAR Document ID: 1858326

Confidentiality Requested:
☑ Yes ☐ No

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31930
Name: BlueRidge Petroleum Corporation
Address 1: PO BOX 30545
Address 2:
City: EDMOND State: OK Zip: 73003 + 0545
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

8/18/2025 Spud Date or Recompletion Date
8/28/2025 Date Reached TD
9/22/2025 Completion Date or Recompletion Date

API No.: 15-191-22868-00-00
Spot Description:
SE - SE - NW - SW Sec. 1 Twp. 32 S. R. 2 ☑ East ☐ West
1359 Feet from ☐ North / ☑ South Line of Section
1006 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Sumner
Lease Name: HEGE Well #: 1-1
Field Name:
Producing Formation: Arbuckle
Elevation: Ground: 1173 Kelly Bushing: 1182
Total Vertical Depth: 3157 Plug Back Total Depth: 3148
Amount of Surface Pipe Set and Cemented at: 255 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 2208 Feet
If Alternate II completion, cement circulated from: 2208
feet depth to: 0 w/ 105 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 600 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date: 11/10/2025
☐ **Confidential Release Date:** 11/10/2027
☑ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Alexis Vincent **Date:** 11/13/2025