

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

STATE OF KANSAS §
 §
COUNTY OF LANE §

This Assignment, Bill of Sale and Conveyance (this "Assignment"), effective as of the Effective Time (defined below), is from Urban Fund III, LP, a Texas limited partnership, and Urban Oil and Gas Partners C-1, LP, a Delaware limited partnership ("Assignor"), to Spiral Petroleum, LLC, a Kansas limited liability company whose address is 5800 W. 29th Street North, Wichita, Kansas 67205 ("Assignee"). Assignor and Assignee are sometimes referred to herein individually as a "Party" and collectively as the "Parties." Capitalized terms used but not otherwise defined herein shall have the respective meanings given to such terms in the Purchase and Sale Agreement, dated as of September 29, 2025, by and between Assignor and Assignee (the "Purchase Agreement").

**ARTICLE 1
CONVEYANCE OF ASSETS**

Section 1.1 Conveyance of Assets.

FOR AND IN CONSIDERATION of the sum of TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and full sufficiency of which are hereby acknowledged, Assignor does, subject to the reservations, covenants, terms and conditions of this Assignment and with effect as of the Effective Time, hereby GRANT, BARGAIN, SELL, CONVEY, TRANSFER, ASSIGN, SET OVER and DELIVER to Assignee, and Assignee hereby accepts from Assignor, all of Assignor's right, title and interest, whether legal or equitable, in and to the following (save and except the Excluded Assets (as defined below)) (collectively, the "Assets"):

(a) all of the oil and gas leases and oil, gas and mineral leases and subleases and other leaseholds described in *Exhibit A*, together with any and all other right, title and interest of Assignor in and to the leasehold estates created thereby or that are currently or previously held by production from a Well, in each case subject to the terms, conditions, covenants and obligations set forth in such leases or *Exhibit A* (such interest in such leases, the "Leases"), and all rights and interests in the lands covered by the Leases and any lands pooled, unitized, communitized, or consolidated therewith (such lands, the "Lands");

(b) any and all producing, nonproducing, shut-in, plugged or abandoned oil and gas wells, injection wells, salt water disposal wells, and water wells located on the Leases or Lands or lands pooled or unitized therewith (such interest in such wells, including the wells set forth in *Exhibit B*, the "Wells"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

(c) all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby (the “Units”) (the Leases, the Lands, the Wells, and the Units being collectively referred to hereinafter as the “Oil and Gas Properties”);

(d) to the extent assignable or transferable without the payment of fees or other penalties (unless Buyer elects to pay such fees or penalties), all permits, licenses, servitudes, easements, rights-of-way, surface leases, other surface interests and surface rights to the extent appurtenant to and used in connection with the ownership, operation, production, gathering, sale or disposal of Hydrocarbons or produced water from the Oil and Gas Properties, including those described on *Exhibit C* (the “Easements”);

(e) all personal property, equipment, machinery, fixtures and other personal, movable and mixed property, whether operational or nonoperational, known or unknown, located on or used or held for use in connection with any of the Oil and Gas Properties including those items listed in *Exhibit D*, and including such well equipment, casing, tubing, pumps, motors, machinery, tanks, boilers, fixtures, compression equipment, flowlines, pipelines, gathering systems associated with the Wells, manifolds, and all pads, structures, buildings, materials, and other items used in the operation thereof (collectively, the “Personal Property”);

(f) to the extent transferable without the payment of fees or other penalties (unless Assignee elects to pay such fees or penalties) and without the violation of any confidentiality or non-disclosure agreement (provided that Assignor shall use its commercially reasonable efforts to obtain a waiver of such restriction), all Contracts and all rights thereunder, including those set forth on *Exhibit E*;

(g) all files, records and data (including electronic data) or copies thereof in the possession of Assignor to the extent specifically related to the Assets, including: (i) lease files, land files, wells files, division order files, abstracts, title files, engineering and/or production files, non-interpretive maps, and accounting and Tax records; (ii) AFEs, engineering records, non-interpretive reservoir information, daily drilling and completion plans and reports, and wellbore diagrams; (iii) marketing contracts; (iv) environmental files and records; and (v) to the extent owned by Assignor, all geological or geophysical or other seismic or related technical data relating to the Assets (collectively, the “Records”); and

(h) all Hydrocarbons in storage or existing at the Effective Time in stock tanks, pipelines and/or plants (including inventory) and produced from or attributable to the Oil and Gas Properties only to the extent Assignor receives an upward adjustment to the Sale Price. Notwithstanding anything herein to the contrary, Assignor shall reserve and retain all of the Excluded Assets.

SAVE AND EXCEPT THE EXCLUDED ASSETS AS DESCRIBED BELOW.

Section 1.2 Excluded Assets.

Notwithstanding anything to the contrary in this Assignment, THE ASSETS SHALL NOT INCLUDE, AND ASSIGNOR HEREBY EXCEPTS, RESERVES AND EXCLUDES FROM THIS ASSIGNMENT all of Assignor’s right, title and interest in and to the following (the “Excluded Assets”):

(a) all of Assignor’s corporate, partnership, or limited liability company minute books, Tax, financial records and other business records that relate to Assignor’s or any of its affiliates’ business generally; (b) to the extent that they do not relate to the Assumed Obligations for which Assignee is providing indemnification hereunder, all trade credits, all accounts, all receivables of Assignor and all other proceeds, income or revenues of Assignor attributable to the Assets and attributable to any period of time prior to the Effective Time; (c) to the extent that they do not relate to the Assumed Obligations for which Assignee is providing indemnification hereunder, all claims and causes of action of Assignor arising under or with

respect to any contracts that are attributable to periods of time prior to the Effective Time (including claims for adjustments or refunds); (d) all rights and interests of Assignor (i) under any policy or agreement of insurance or indemnity, (ii) under any bond, or (iii) to any insurance or condemnation proceeds or awards arising, in each case, from acts, omissions or events or damage to or destruction of property; (e) Assignor's rights with respect to all Hydrocarbons produced and sold from the Assets with respect to all periods prior to the Effective Time; (f) all claims of Assignor for refunds (whether by way of refund, credit, offset, or otherwise) of, rights to receive funds from any Governmental Authority, or loss carry forwards or credits with respect to (i) Asset Taxes attributable to any period (or portion thereof) prior to the Effective Time, (ii) Income Taxes, or (iii) any Taxes attributable to the Excluded Assets; (g) any leases, surface interests, rights and other assets specifically listed in *Exhibit F* and any leased vehicles; (h) notwithstanding the definition of "Records," any Excluded Information; (i) all trademarks and trade names containing "Urban Oil and Gas" or any variations thereof; and (j) except to the extent specifically enumerated in the definition of Assets, all information technology assets, including desktop computers, laptop computers, servers, networking equipment and any associated peripherals and other computer hardware, all radio and telephone equipment, smartphones, tablets and other mobility devices, well communication devices, and any other information technology system.

TO HAVE AND TO HOLD the Assets, together with all rights, privileges and appurtenances thereto, unto Assignee and its successors and assigns forever, subject to the reservations, covenants, terms and conditions set forth in this Assignment.

ARTICLE 2 SPECIAL WARRANTY AND DISCLAIMERS

Section 2.1 Special Warranty of Title.

Assignor warrants Defensible Title (as defined in the Purchase Agreement) to the Wells included in the Assets unto Assignee, its successors and assigns, from and against all persons lawfully claiming or to claim the same or any part thereof, by, through and under Assignor but not otherwise, subject to the Permitted Encumbrances. The Parties acknowledge and agree that the foregoing warranty shall constitute and be considered a special warranty of title by, through and under Assignor under applicable laws.

Section 2.2 Subrogation.

Assignor hereby assigns to Assignee all rights, claims and causes of action under title warranties given or made by Assignor's predecessors in interest with respect to the Assets, and Assignee is specifically subrogated to all rights which Assignor may have against such predecessors in interest with respect to the Assets, to the extent Assignor may legally transfer such rights and grant such subrogation.

Section 2.3 Disclaimers of Warranties and Representations.

EXCEPT AS AND TO THE LIMITED EXTENT EXPRESSLY SET FORTH IN THE PURCHASE AGREEMENT OR IN SECTION 2.1 OF THIS ASSIGNMENT, (A) ASSIGNOR MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, AND (B) ASSIGNOR EXPRESSLY DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE OR TO ANY OF ASSIGNEE'S REPRESENTATIVES (INCLUDING, ANY OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE OR TO ANY OF ASSIGNEE'S REPRESENTATIVES BY ANY OFFICER, DIRECTOR, EMPLOYEE, AGENT, CONSULTANT,

ACCOUNTANT, ATTORNEY, REPRESENTATIVE OR ADVISOR OF ASSIGNOR OR ANY OF ITS AFFILIATES).

WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, EXCEPT AS AND TO THE LIMITED EXTENT EXPRESSLY SET FORTH IN SECTION 11 OF THE PURCHASE AGREEMENT OR IN THE SPECIAL WARRANTY INCLUDED IN THIS ASSIGNMENT, ASSIGNOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (i) TITLE TO ANY OF THE ASSETS, (ii) THE CONTENTS, CHARACTER OR NATURE OF ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS, (iii) THE QUANTITY, QUALITY OR RECOVERABILITY OF HYDROCARBONS IN OR FROM THE ASSETS, (iv) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (v) THE PRODUCTION OF HYDROCARBONS FROM THE ASSETS, (vi) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (vii) THE CONTENT, CHARACTER OR NATURE OF ANY INFORMATION MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY ASSIGNOR OR THIRD PARTIES WITH RESPECT TO THE ASSETS, (viii) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO ASSIGNEE OR TO ASSIGNEE'S REPRESENTATIVES OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THE PURCHASE AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO AND (ix) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT.

WITH RESPECT TO THE EQUIPMENT, ASSIGNOR FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FREEDOM FROM LATENT VICES OR DEFECTS, FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, OR RIGHTS OF A PURCHASER UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS OR DEFECTS (KNOWN OR UNKNOWN, LATENT, DISCOVERABLE OR UNDISCOVERABLE), AND, BY CLOSING THE TRANSACTION CONTEMPLATED HEREIN, ASSIGNEE SHALL BE DEEMED TO HAVE MADE OR CAUSED TO HAVE BEEN MADE SUCH INSPECTIONS OF THE ASSETS AS ASSIGNEE DEEMED APPROPRIATE.

EXCEPT AS AND TO THE LIMITED EXTENT EXPRESSLY REPRESENTED IN SECTION 11 OF THE PURCHASE AGREEMENT, ASSIGNOR HAS NOT AND WILL NOT MAKE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, THE RELEASE OF HAZARDOUS SUBSTANCES INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THE PURCHASE AGREEMENT, THIS ASSIGNMENT OR OTHERWISE SHALL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND SUBJECT TO ASSIGNEE'S LIMITED RIGHTS AS EXPRESSLY SPECIFIED IN THE PURCHASE AGREEMENT FOR A BREACH OF ASSIGNOR'S REPRESENTATIONS SET FORTH IN THE PURCHASE AGREEMENT,

ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE ASSETS "AS IS" AND "WHERE IS" WITH ALL FAULTS FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION AND, BY CLOSING THE TRANSACTION CONTEMPLATED HEREIN, ASSIGNEE SHALL BE DEEMED TO HAVE MADE OR CAUSED TO HAVE BEEN MADE SUCH ENVIRONMENTAL INSPECTIONS OF THE ASSETS AS ASSIGNEE DEEMED APPROPRIATE.

ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAW TO BE EFFECTIVE, THE DISCLAIMERS OF THE REPRESENTATIONS AND WARRANTIES CONTAINED IN THIS SECTION 2.3 ARE "CONSPICUOUS" DISCLAIMERS FOR THE PURPOSE OF ANY APPLICABLE LAW.

ARTICLE 3 MISCELLANEOUS

Section 3.1 Assignment Subject to the Purchase Agreement. This Assignment is executed and delivered pursuant to the terms of the Purchase Agreement and is specifically made subject to the terms, conditions and covenants contained therein. Nothing herein shall modify the obligations of the Parties as set forth in the Purchase Agreement. The Purchase Agreement shall not be merged into this Assignment and shall continue in full force and effect in accordance with its terms. In the event of a conflict between the provisions of the Purchase Agreement and this Assignment, the provisions of the Purchase Agreement shall control. Notwithstanding the foregoing, third parties may conclusively rely on this Assignment to vest title to the Assets in Assignee.

Section 3.2 Assumed Obligations. Assignee, subject in each case to the terms of the Purchase Agreement, assumes and agrees to fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged) all of the Assumed Obligations.

Section 3.3 Further Assurances. Assignor and Assignee agree that, from time to time, each of them will execute, acknowledge and deliver all such further instruments of conveyance and transfer and take such other actions as may be reasonably requested by the other Party for carrying out the purposes and intents of this Assignment.

Section 3.4 Governing Law and Venue. **THIS ASSIGNMENT AND THE OTHER DOCUMENTS DELIVERED PURSUANT HERETO AND THE LEGAL RELATIONS BETWEEN THE PARTIES SHALL BE GOVERNED AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, EXCLUDING ANY CONFLICTS OF LAW, RULE OR PRINCIPLE THAT MIGHT REFER CONSTRUCTION OF THIS ASSIGNMENT AND SUCH OTHER DOCUMENTS TO THE LAWS OF ANOTHER JURISDICTION. ALL OF THE PARTIES HERETO CONSENT TO THE EXERCISE OF JURISDICTION *IN PERSONAM* BY THE COURTS OF THE STATE OF TEXAS FOR ANY ACTION ARISING OUT OF THIS ASSIGNMENT OR THE OTHER DOCUMENTS EXECUTED PURSUANT TO OR IN CONNECTION WITH THIS ASSIGNMENT. ALL ACTIONS OR PROCEEDINGS WITH RESPECT TO, ARISING DIRECTLY OR INDIRECTLY IN CONNECTION WITH, OUT OF, RELATED TO OR FROM THIS ASSIGNMENT OR THE OTHER DOCUMENTS EXECUTED PURSUANT TO OR IN CONNECTION WITH THIS ASSIGNMENT SHALL BE EXCLUSIVELY LITIGATED IN COURTS HAVING SITES IN COLLIN COUNTY, TEXAS. EACH PARTY HERETO WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY RIGHT IT MAY HAVE TO A TRIAL BY A JURY IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING ARISING OUT OF OR RELATING TO THIS ASSIGNMENT.**

Section 3.5 Successors and Assigns. This Assignment shall be binding upon and inure to the benefit of the Parties and their respective successors and assigns. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.6 Counterparts. This Assignment may be executed in counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute but one instrument. To facilitate recordation or filing of this Assignment, each counterpart filed with a county or state agency or office may contain only those portions of the Exhibits to this Assignment that describe property in that county or under the jurisdiction of that agency or office. Complete copies of this Assignment containing the entire Exhibits have been retained by Assignor and Assignee. By recording this Assignment, Assignee hereby agrees to all of the terms and conditions (including the assumptions) set forth herein.

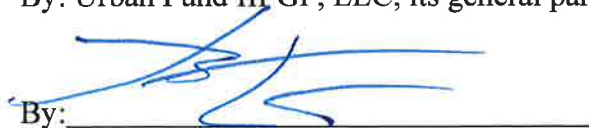
[SIGNATURE PAGES FOLLOW]

IN WITNESS WHEREOF, the Parties hereto have caused this Assignment to be executed as of the respective dates of acknowledgment hereof, but made effective as to all of the Assets as of September 1, 2025 at 12:01 a.m., Central Time (the “Effective Time”).

ASSIGNOR:

URBAN FUND III, LP

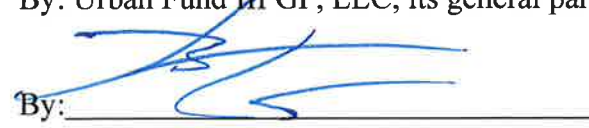
By: Urban Fund III GP, LLC, its general partner

By: 
Brent Kirby
General Counsel

URBAN OIL AND GAS PARTNERS C-1, LP

By: Urban Fund III, LP its general partner

By: Urban Fund III GP, LLC, its general partner

By: 
Brent Kirby
General Counsel

ACKNOWLEDGMENTS

STATE OF TEXAS §
 §
COUNTY OF COLLIN §

This Assignment was acknowledged before me on this 29 day of October, 2025, by Brent A. Kirby, General Counsel of Urban Fund III GP, LLC, General Partner of Urban Fund III, LP on behalf of **URBAN FUND III, LP**.

B. Terbonne

Notary Public of the State of Texas



STATE OF TEXAS §
 §
COUNTY OF COLLIN §

This Assignment was acknowledged before me on this 29 day of October, 2025, by Brent A. Kirby, General Counsel of Urban Fund III GP, LLC, General Partner of Urban Fund III, LP, General Partner of Urban Oil and Gas Partners, C-1, LP on behalf of **URBAN OIL AND GAS PARTNERS C-1, LP**.

B. Terbonne

Notary Public of the State of Texas

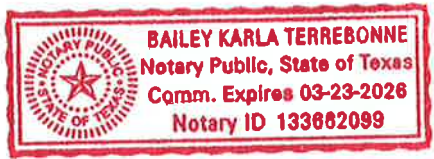


EXHIBIT A-LEASES

LESSOR	LESSEE	EFF. DATE	SEC.	TWN	RGE	COUNTY	ST	ASSOC. WELL(S)	LEGAL DESCRIPTION	GR. AC.	NET AC.
Kathleen A Mai and Jay D Mai, wife and husband	Credo Petroleum Corporation	02/10/07	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 2-9 HUSLIG 3-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 5.0000 N/2NW/4	80.00000	5.00000
Jerald L. Huslig, a single man	Credo Petroleum Corporation	02/20/09	9	19S	11W	Barton	KS	HUSLIG 1-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 2.0000 S/2NW/4	80.00000	2.00000
Julie M Martin, a single person	Credo Petroleum Corporation	02/20/09	9	19S	11W	Barton	KS	HUSLIG 1-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 2.0000 Two Acres in the S/2NW/4	80.00000	2.00000
Janet A Peters, formerly Janet A Rogers and John Peters, wife and husband	Credo Petroleum Corporation	02/17/07	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 2-9 HUSLIG 3-9	Tract: 1 T19S R11W Sec 9: Gr acs: 160.0000 Net acs: 80.0000 NW/4	160.00000	80.00000
Roy & Elaine Schlottermeier	Credo Petroleum Corporation	02/17/07	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 2-9 HUSLIG 3-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 20.0000 N/2NW/4	80.00000	20.00000
Rose M Meyeres, a single person	Credo Petroleum Corporation	02/10/07	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 2-9 HUSLIG 3-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 5.0000 N/2NW/4	80.00000	5.00000
Rita M Goscha and Michael R Goscha aka Mike Goscha, wife and husband	Credo Petroleum Corporation	01/09/09	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 3-9	Tract: 1 6th PM T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 4.0000 S/2NW/4, Four Acres in the S/2	80.00000	4.00000
Rita M Goscha and Michael R Goscha aka Mike Goscha, wife and husband	Credo Petroleum Corporation	02/10/07	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 2-9 HUSLIG 3-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 5.0000 N/2NW/4	80.00000	5.00000
Kathleen A Mai and Jay D Mai, wife and husband	Credo Petroleum Corporation	01/09/09	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 3-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 4.0000 S/2NW/4, 4 Acres in the S/2	80.00000	4.00000
Janice M Klepper and Daryl E Klepper, wife and husband	Credo Petroleum Corporation	01/09/09	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 3-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 4.0000 S/2NW/4, 4 Acres in the S/2	80.00000	4.00000
Rose M Meyeres, a single person	Credo Petroleum Corporation	01/09/09	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 3-9	Tract: 1 6th PM T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 4.0000 S/2NW/4, Four Acres in the S/2	80.00000	4.00000
Donald H Schlottermeier and Jeanne R Schlottermeier, husband and wife	Credo Petroleum Corporation	02/17/07	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 2-9 HUSLIG 3-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 20.0000 N/2NW/4	80.00000	20.00000
Janice M Klepper and Daryl E Klepper, wife and husband	Credo Petroleum Corporation	02/10/07	9	19S	11W	Barton	KS	HUSLIG 1-9 HUSLIG 2-9 HUSLIG 3-9	Tract: 1 T19S R11W Sec 9: Gr acs: 80.0000 Net acs: 5.0000 N/2NW/4	80.00000	5.00000

Darrell E Klaus, a single person Thomas C Dinges, a single person	Global Energy Consultants LLC	08/14/12	26	15S	20W	Ellis	KS	Leiker #1 25-15-20	Tract: 1 6th PM T15S R20W Sec 26: Gr acs: 320.0000 Net acs: 320.0000 E2	320.00000	320.00000
Patricia Louise Hagen Kim Warren AIF	Global Energy Consultants LLC	08/15/12	11 10 12 1 1	15S 15S 15S 15S 15S	20W 20W 20W 20W 20W	Ellis Ellis Ellis	KS KS KS	Wann Farms #1-1-15-20 Wann Farms #1-1-15-20 Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 11: Gr acs: 640.0000 Net acs: 80.0000 ALL Sec 10: Gr acs: 160.0000 Net acs: 20.0000 E2E2 Sec 12: Gr acs: 160.0000 Net acs: 20.0000 NW Tract: 2 6th PM T15S R20W Sec 1: Gr acs: 160.5400 Net acs: 40.1350 Lots 3,4, S2NW Tract: 3 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 20.0000 SW4	1280.54000	180.13500
Louise Wann Harwood Towers & Richard Towers, her husband	Global Energy Consultants LLC	08/15/12	11 10 12 1 1	15S 15S 15S 15S 15S	20W 20W 20W 20W 20W	Ellis Ellis Ellis	KS KS KS	Wann Farms #1-1-15-20 Wann Farms #1-1-15-20 Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 11: Gr acs: 640.0000 Net acs: 26.6667 ALL Sec 10: Gr acs: 160.0000 Net acs: 6.6667 E2E2 Sec 12: Gr acs: 160.0000 Net acs: 6.6667 NW Tract: 2 6th PM T15S R20W Sec 1: Gr acs: 160.5400 Net acs: 13.3783 Lots 3,4 S2NW Tract: 3 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 6.6667 SW	1280.54000	60.04500

David K Wann	Global Energy Consultants LLC	08/15/12	11 10 12 1 1	15S 15S 15S 15S 15S	20W 20W 20W 20W 20W	Ellis Ellis Ellis	KS KS KS	Wann Farms #1-1-15-20 Wann Farms #1-1-15-20 Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 11: Gr acs: 640.0000 Net acs: 24.0000 ALL Sec 10: Gr acs: 160.0000 Net acs: 6.0000 E2NE Sec 12: Gr acs: 160.0000 Net acs: 6.0000 NW Tract: 2 6th PM T15S R20W Sec 1: Gr acs: 160.5400 Net acs: 12.0405 Lots 3,4, S2NW Tract: 3 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 6.0000 SW	1280.54000	54.04050
Janet W Sweeney and Sam Robert Sweeney, her husband	Global Energy Consultants LLC	08/15/12	11 10 12 1 1	15S 15S 15S 15S 151S	20W 20W 20W 20W 20W	Ellis Ellis Ellis	KS KS KS	Wann Farms #1-1-15-20 Wann Farms #1-1-15-20 Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 11: Gr acs: 640.0000 Net acs: 40.0000 ALL Sec 10: Gr acs: 160.0000 Net acs: 10.0000 E2NE Sec 12: Gr acs: 160.0000 Net acs: 10.0000 NW Tract: 2 6th PM T15S R20W Sec 1: Gr acs: 160.5400 Net acs: 20.0675 Lots 3,4, S2 NW Tract: 3 6th PM T151S R20W Sec 1: Gr acs: 160.0000 Net acs: 10.0000 SW	1280.54000	90.06750

Marjorie W Baker aka Marjorie M Baker	Global Energy Partners LLC	08/15/12	1 12 10 11 1	15S 15S 15S 15S 15S	20W 20W 20W 20W 20W	Ellis Ellis Ellis	KS KS KS	Wann Farms #1-1-15-20 Wann Farms #1-1-15-20 Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 1: Gr acs: 160.5400 Net acs: 12.0405 Lots 3,4, S2NW Tract: 2 6th PM T15S R20W Sec 12: Gr acs: 160.0000 Net acs: 6.0000 SW Sec 10: Gr acs: 160.0000 Net acs: 6.0000 NW Sec 11: Gr acs: 640.0000 Net acs: 24.0000 E2E2 Tract: 3 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 6.0000 SW	1280.54000	54.04050
Mark W Wann	Global Energy Consultants LLC	08/15/12	1 11 10 12 1	15S 15S 15S 15S 15S	20W 20W 20W 20W 20W	Ellis Ellis Ellis	KS KS KS	Wann Farms #1-1-15-20 Wann Farms #1-1-15-20 Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 1: Gr acs: 160.5400 Net acs: 12.0405 Lots 3,4, S2NW4 Tract: 2 6th PM T15S R20W Sec 11: Gr acs: 640.0000 Net acs: 24.0000 ALL Sec 10: Gr acs: 160.0000 Net acs: 6.0000 E2E2 Sec 12: Gr acs: 160.0000 Net acs: 6.0000 NW4 Tract: 3 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 6.0000 SW4	1280.54000	54.04050

Mary Lou Rousey	Global Energy Consultants LLC	08/15/12	1 11 10 12 1	15S 15S 15S 15S 15S	20W 20W 20W 20W 20W	Ellis Ellis Ellis	KS KS KS	Wann Farms #1-1-15-20 Wann Farms #1-1-15-20 Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 1: Gr acs: 160.5400 Net acs: 13.3783 S2NW4 Lots 3,4 Tract: 2 6th PM T15S R20W Sec 11: Gr acs: 640.0000 Net acs: 26.6667 ALL Sec 10: Gr acs: 160.0000 Net acs: 6.6667 E2E2 Sec 12: Gr acs: 160.0000 Net acs: 6.6667 NW Tract: 3 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 6.0000 SW4	1280.54000	59.37830
Natalie J Rousey, a single woman	Global Energy Consultants LLC	08/15/12	1 10 11 12 1	15S 15S 15S 15S 15S	20W 20W 20W 20W 20W	Ellis Ellis Ellis	KS KS KS	Wann Farms #1-1-15-20 Wann Farms #1-1-15-20 Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 1: Gr acs: 160.5400 Net acs: 13.3783 S2NW4 Lots 3,4 Tract: 2 6th PM T15S R20W Sec 10: Gr acs: 160.0000 Net acs: 6.6667 SW Sec 11: Gr acs: 640.0000 Net acs: 26.6667 E2E2 Sec 12: Gr acs: 160.0000 Net acs: 6.6667 ALL Tract: 3 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 6.6667 SW4	1280.54000	60.04500

Thomas C Wann aka Thomas C Wann Sr	Global Energy Consultants LLC	08/15/12	1 11 10 12 1	15S 15S 15S 15S 15S	20W 20W 20W 20W 20W	Ellis Ellis Ellis	KS KS KS	Wann Farms #1-1-15-20 Wann Farms #1-1-15-20 Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 1: Gr acs: 160.5400 Net acs: 24.0810 S2NW, Lots 3,4 Tract: 2 6th PM T15S R20W Sec 11: Gr acs: 640.0000 Net acs: 48.0000 ALL Sec 10: Gr acs: 160.0000 Net acs: 12.0000 E2E2 Sec 12: Gr acs: 160.0000 Net acs: 12.0000 NW Tract: 3 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 12.0000 SW4	1280.54000	108.08100
Jeanette Lynn Billinger & Richard L. Billinger, her husband	Global Energy Consultants LLC	05/05/15	10	15S	20W	Ellis	KS	Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 10: Gr acs: 160.0000 Net acs: 20.0000 E2E2	160.00000	20.00000
Jeanette Lynn Billinger & Richard L. Billinger, her husband	Global Energy Consultants LLC	05/05/15	1	15S	20W	Ellis	KS	Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 20.0000 SW	160.00000	20.00000
Allen J Rohr & Linda L Rohr, his wife	Global Energy Consultants LLC	05/05/15	1	15S	20W	Ellis	KS	Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 20.0000 SW	160.00000	20.00000
Donald G Rohr Revocable Inter Vivos Trust Dtd 12/22/04, Donald G Rohr Trustee	Global Energy Consultants LLC	05/05/15	1	15S	20W	Ellis	KS	Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 20.0000 SW	160.00000	20.00000
Charles L. Rohr and Sharon Ann Rohr, his wife	Global Energy Consultants LLC	05/05/15	1	15S	20W	Ellis	KS	Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 1: Gr acs: 160.0000 Net acs: 20.0000 SW	160.00000	20.00000
Charles L. Rohr and Sharon Ann Rohr, his wife	Global Energy Consultants LLC	05/05/15	10	15S	20W	Ellis	KS	Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 10: Gr acs: 160.0000 Net acs: 20.0000 E2E2	160.00000	20.00000
Allen J Rohr & Linda L Rohr, his wife	Global Energy Consultants LLC	05/05/15	10	15S	20W	Ellis	KS	Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 10: Gr acs: 160.0000 Net acs: 20.0000 E2E2	160.00000	20.00000
Donald G Rohr Revocable Inter Vivos Trust Dtd 12/22/04, Donald G Rohr Trustee	Global Energy Consultants LLC	05/05/15	10	15S	20W	Ellis	KS	Wann Farms #1-1-15-20	Tract: 1 6th PM T15S R20W Sec 10: Gr acs: 160.0000 Net acs: 20.0000 E2E2	160.00000	20.00000

Sheila Stevens Otto & Ray Otto, her husband	Global Energy Consultants LLC	08/16/12	14 18	15S	19W 20W	Ellis Ellis Ellis	KS KS KS	Dechant #1 18-15-19 PENNEY 1-14-15-20	6th PM T15S R20W Sec 14: Gr acs: 640,0000 Net acs: 256,0000 ALL T15S R19W Sec 18: Gr acs: 320,0000 Net acs: 128,0000 W2	960.00000	384.00000
Jo Ellen Menchan, a single woman	Global Energy Consultants LLC	08/16/12	14 18	15S	19W 20W	Ellis Ellis Ellis	KS KS KS	Dechant #1 18-15-19 PENNEY 1-14-15-20	6th PM T15S R20W Sec 14: Gr acs: 640,0000 Net acs: 256,0000 ALL T15S R19W Sec 18: Gr acs: 320,0000 Net acs: 128,0000 W2	960.00000	96.00000
H James Menchan & Betty B Menchan, his wife	Global Energy Consultants LLC	08/16/12	14 18	15S	19W 20W	Ellis Ellis Ellis	KS KS KS	Dechant #1 18-15-19 PENNEY 1-14-15-20	6th PM T15S R20W Sec 14: Gr acs: 640,0000 Net acs: 256,0000 ALL T15S R19W Sec 18: Gr acs: 320,0000 Net acs: 128,0000 W2	960.00000	96.00000
Madelon Ainsworth, a single woman	Global Energy Consultants LLC	08/16/12	14 18	15S	19W 20W	Ellis Ellis Ellis	KS KS KS	Dechant #1 18-15-19 PENNEY 1-14-15-20	6th PM T15S R20W Sec 14: Gr acs: 640,0000 Net acs: 256,0000 ALL T15S R19W Sec 18: Gr acs: 320,0000 Net acs: 128,0000 W2	960.00000	96.00000
Wayne Sheets & Judy Frances Sheets, his wife	Global Energy Consultants LLC	08/16/12	14 18	15S	19W 20W	Ellis Ellis Ellis	KS KS KS	Dechant #1 18-15-19 PENNEY 1-14-15-20	6th PM T15S R20W Sec 14: Gr acs: 640,0000 Net acs: 256,0000 ALL T15S R19W Sec 18: Gr acs: 320,0000 Net acs: 128,0000 W2	960.00000	96.00000
Lee G Penney & Pilar Dubuc-Penney, his wife	Global Energy Consultants LLC	08/16/12	14 18	15S	19W 20W	Ellis Ellis Ellis	KS KS KS	Dechant #1 18-15-19 PENNEY 1-14-15-20	6th PM T15S R20W Sec 14: Gr acs: 640,0000 Net acs: 256,0000 ALL T15S R19W Sec 18: Gr acs: 320,0000 Net acs: 128,0000 W2	960.00000	192.00000
4-R Ranch LLC	Global Energy Consultants LLC	04/20/15	36	15S	20W	Ellis	KS	4R RANCH 1-36-15-20	Tract: 1 6th PM T15S R20W Sec 36: Gr acs: 320,0000 Net acs: 320,0000 W2	320.00000	320.00000
M & C Revocable Trust No. 1 Dtd 2/8/02, Myron L & Carol A Schlegel, Trustees	Global Energy Consultants LLC	12/30/14	25	15S	20W	Ellis	KS	LEIKER 2-25-15-20	Tract: 1 6th PM T15S R20W Sec 25: Gr acs: 155,0000 Net acs: 155,0000 SE	155.00000	155.00000

Kay A Wasinger Revocable Trust Did. 1/5/96, Kay A Wasinger Trustee	Global Energy Consultants LLC	08/08/12	23	15S	20W	Ellis	KS	PENNEY 1-14-15-20 WASINGER 1-23-15 20	Tract: 1 6th PM T15S R20W Sec 23: Gr acs: 640.0000 Net acs: 640.0000 ALL	640.00000	640.00000
Leslie Werth, a married man	Global Energy Consultants LLC	08/14/12	25	15S	20W	Ellis	KS	Leiker #1 25-15-20 LEIKER 2-25-15-20 LEIKER 3-25-15-20	Tract: 1 6th PM T15S R20W Sec 25: Gr acs: 325.0000 Net acs: 325.0000 W2 and Tract in SE being further described in Bk 669 Pg 712	325.00000	325.00000
Allen Pfeifer and Alfreda Pfeifer, husband and wife	Fremont Exploration, Inc.	01/18/05	21	9S	25W	Graham	KS	PFEIFER 1-21	Tract: 1 6th PM T9S R25W Sec 21: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160.00000	160.00000
Connie L. Griffith, a single woman	HOP Energies	09/15/11	2	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 2: Gr acs: 160.0000 Net acs: 160.0000 SW/4	160.00000	160.00000
John A. Griffith & Terry L. Griffith, Husband and wife	HOP Energies	09/15/11	3	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 3: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Mary Seeger, aka Mary R Seeger, a single woman	Lonetree Oil & Gas	11/04/05	9	7S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T7S R23W Sec 9: Gr acs: 160.0000 Net acs: 160.0000 NE/4	160.00000	160.00000
Bernice Fountain aka Bernice O Fountain and Colleen G Couey aka Colleen Couey Co-Trustees of the Bernice Fountain Revocable Trust dated September 8, 2000	Lonetree Oil & Gas	07/01/05	31	6S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R22W Sec 31: Gr acs: 160.0000 Net acs: 160.0000 NE/4	160.00000	160.00000
Allen Trexler and Carol Trexler, his wife	HOP Energies LLC	08/05/10	15	7S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T7S R23W Sec 15: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160.00000	160.00000
Glen G Walters Attorney-in-Fact for Karen L Walters, aka Karen Walters, a single woman	Lonetree Oil & Gas	09/13/07	32	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 32: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Mike Collins , a single man	HOP Energies LLC	02/16/11	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 0.5330 W/2W/2	160.00000	0.53300
Sherri Wimes and Edward D Wimes, her husband	HOP Energies LLC	02/16/11	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 0.5330 W/2W/2	160.00000	0.53300
Mary Lynn Fader and John D Fader, her husband	HOP Energies LLC	11/19/10	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 8.0000 W/2W/2	160.00000	8.00000
Jane Feldott and Keith Feldott, her husband	HOP Energies LLC	11/19/10	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 8.0000 W/2W/2	160.00000	8.00000

The United Methodist Church of Morland, Kansas, President of the Board of Trustees	HOP Energies LLC	09/02/10	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 8.0000 W/2W/2	160.00000	8.00000
Tom D Shade and Laura B Shade, his wife	HOP Energies LLC	09/02/10	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 8.0000 W/2W/2	160.00000	8.00000
Judy Eneboe and Mark Eneboe, her husband	HOP Energies LLC	09/02/10	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 8.0000 W/2W/2	160.00000	8.00000
Eugene E David and Leinad L David, Trustees of the David Living Trust, dated July 21, 2006	Lonetree Oil & Gas	03/27/08	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 96.0000 W/2W/2	160.00000	96.00000
Ronald Kether and Barbara J Keith, husband and wife	HOP Energies, LLC	06/03/10	17	9S	24W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R24W Sec 17: Gr acs: 160.0000 Net acs: 120.0000 SW/4	160.00000	120.00000
Roy J Richmeier and Kathleen Richmeier, husband and wife	Lonetree Oil & Gas	06/11/08	25	9S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R25W Sec 25: Gr acs: 80.0000 Net acs: 80.0000 N/2NE/4	80.00000	80.00000
Patricia H Waschka Trust, JPMorgan Chase Bank, N.A., Agent and Attorney-in-Fact for Patricia H. Waschka, Trustee	Lonetree Oil & Gas	01/12/09	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 6th PM T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 4.4400 SW/4	160.00000	4.44000
Colette H Johnstone Trust No. 1, JPMorgan Chase Bank, N.A., Co-Trustee and Attorney-in-Fact for Colette H. Johnstone	Lonetree Oil & Gas	01/12/09	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 4.4400 SW/4	160.00000	4.44000
Bernice Fountain aka Bernice O Fountain and Colleen G Couey aka Colleen Couey Co-Trustees of the Bernice Fountain Revocable Trust dated September 8, 2000	Lonetree Oil & Gas	07/01/05	6	7S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T7S R22W Sec 6: Gr acs: 160.0000 Net acs: 160.0000 SW/4	160.00000	160.00000
Madonna Jean Law, a single woman	Lonetree Oil & Gas	10/18/05	36	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 36: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Rosalie P Henry, Trustee UTA dated October 18, 2000, FBO Rosalie P Henry	HOP Energies LLC	06/16/10	17	9S	24W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R24W Sec 17: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160.00000	160.00000
Christine Wager and Robert T Wager, her husband	HOP Energies LLC	02/16/11	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 0.5333 W/2W/2	160.00000	0.53330
Gary Collins and Elizabeth W Collins, wife	HOP Energies LLC	01/31/11	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 5.3330 W/2W/2	160.00000	5.33300
Thomas O Hunsicker, a single man	HOP Energies LLC	09/02/10	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 16.0000 W/2W/2	160.00000	16.00000

Thomas J Pinnick and Pauline S Littlestar, his wife	Lonetree Oil & Gas	10/16/07	29	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 29: Gr acs: 160.0000 Net acs: 160.0000 SW/4	160.00000	160.00000
Olympic Investments, a General Partnership, Robert L. Crouch, Jr., General Partner	HOP Energies LLC	01/13/09	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 13.3320 SW/4	160.00000	13.33200
Bernard J Keiuh and Carol Keiuh, his wife	Lonetree Oil & Gas	08/27/08	13	9S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 64.0000 E/2	320.00000	64.00000
Marcia J Leo and Ronald Leo, her husband	Lonetree Oil & Gas	08/27/08	13	9S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 32.0000 E/2	320.00000	32.00000
Karen K Waterland and Kenneth L Waterland, her husband	Lonetree Oil & Gas	08/27/08	13	9S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 32.0000 E/2	320.00000	32.00000
Jerry Helberg, AIF for Dorothy R Keiuh, a single woman	Lonetree Oil & Gas	08/27/08	13	9S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 64.0000 E/2	320.00000	64.00000
Opal A Carlson and Clifford Carlson, wife and husband	Lonetree Oil & Gas	08/27/08	13	9S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 64.0000 E/2	320.00000	64.00000
Norma L Albright, a single person	Lonetree Oil & Gas	08/27/08	13	9S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R25W Sec 13: Gr acs: 320.0000 Net acs: 64.0000 E/2	320.00000	64.00000
Wyrill Farming Inc, John Wyrill	Lonetree Oil & Gas	04/23/08	6	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 6: Gr acs: 151.6100 Net acs: 151.6100 SW/4 (Lots 6 & 7, E/2SW/4)	151.61000	151.61000
Morris Schaben (aka Morris D Schaben), a single man	Lonetree Oil & Gas	09/28/07	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Gregory L Steelsmith, a single man	Lonetree Oil & Gas	06/04/08	25	9S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R25W Sec 25: Gr acs: 80.0000 Net acs: 80.0000 S/2NE/4	80.00000	80.00000
Elaine Bakel, a single woman	Lonetree Oil & Gas	07/25/08	30	9S	24W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R24W Sec 30: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160.00000	160.00000
Everette W Keiuh and Maulda R Keiuh, his wife	Lonetree Oil & Gas	02/20/08	1	9S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T9S R25W Sec 1: Gr acs: 160.0000 Net acs: 160.0000 SW/4	160.00000	160.00000
Karen Morris and Raymond Duane Radcliffe, Trustees of the Helen Marguerite Morris Trust	Lonetree Oil & Gas	10/26/06	9	7S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T7S R23W Sec 9: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160.00000	160.00000

Karen Martin and Lewis Martin, her husband, Joyce A Ochs and James L Ochs, her husband	Lonctree Oil & Gas	05/02/05	5	7S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T7S R23W Sec 5: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Donald W & Maureen K Stinemetz, his wife	Lonctree Oil & Gas	09/29/05	31	6S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R22W Sec 31: Gr acs: 160.0000 Net acs: 80.0000 NW/4	160.00000	80.00000
Merlyn W Worcester and Josie E Worcester, his wife	Lonctree Oil & Gas	06/27/07	4	7S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T7S R23W Sec 4: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160.00000	160.00000
Kendall P Stinemetz, a single man	Lonctree Oil & Gas	09/29/05	31	6S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R22W Sec 31: Gr acs: 160.0000 Net acs: 80.0000 NW/4	160.00000	80.00000
William Fowler aka William J Fowler and Diana Fowler aka Diane L Fowler, husband and wife	HOP Energies, LLC	10/15/10	14	7S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T7S R23W Sec 14: Gr acs: 40.0000 Net acs: 40.0000 NW/4NW/4	40.00000	40.00000
Marvin D & Mary A Middleton husband and wife	Lonctree Oil & Gas	09/25/07	32 31	6S 6S	23W 23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 32: Gr acs: 120.0000 Net acs: 120.0000 N/2NW/4, NW/4NE/4 Sec 31: Gr acs: 40.0000 Net acs: 40.0000 NE/4NE/4	160.00000	160.00000
Bette J Tien and Clarence Tien, wife and husband	Lonctree Oil & Gas	09/21/07	28	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 28: Gr acs: 160.0000 Net acs: 160.0000 SW/4 (Tract 3)	160.00000	160.00000
Kay E Weller McDonald and Raymond E McDonald, wife and husband	Lonctree Oil & Gas	02/14/08	22	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 6th PM T8S R22W Sec 22: Gr acs: 160.0000 Net acs: 160.0000 SW/4	160.00000	160.00000
Energy Equity Co., Gerald Nelson	HOP Energies LLC	09/28/09	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 3.3330 SW/4	160.00000	3.33300
Hugh Faulkner, Jr, a single man	HOP Energies LLC	02/22/12	14	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 14: Gr acs: 320.0000 Net acs: 320.0000 S/2	320.00000	320.00000
Eileen H Globensky Childrens Trust, JPMorgan Chase Bank, N.A., Agent for Eileen G Faury, Trustee	Lonctree Oil & Gas	01/12/09	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 3.3330 SW/4	160.00000	3.33300
John V Hanney Trust FBO Colette H Johnstone, JPMorgan Chase Bank, N.A., Co-Trustee and Attorney-in-Fact for Colette H Johnstone, Co-Trustee	Lonctree Oil & Gas	01/12/09	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 1.1110 SW/4	160.00000	1.11100
John V Hanney Trust FBO Patricia H Waschka, JPMorgan Chase Bank, N.A., Co-Trustee and Attorney-in-fact for Colette H Johnstone, Co-Trustee	Lonctree Oil & Gas	01/12/09	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 1.1110 SW/4	160.00000	1.11100

John V Hanney Trust FBO Eileen H Romano, JPMorgan Chase Bank, N.A., Co-Trustee and Attorney-in-Fact for Colette H Johnstone, Co-Trustee	Lonctree Oil & Gas	01/12/09	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 0.5550 SW/4	160.00000	0.55500
Graham County Schools, USD #281 (formally Memorial High School District No. 3)	Lonctree Oil & Gas	10/25/07	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 T6S R23W Sec 21: Gr acs: 0.0000 Net acs: 0.0000 E/2SW/4	80.00000	40.00000
James L. Desbrien and Paula J Desbrien, husband and wife	Lonctree Oil & Gas	01/14/08	23	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 23: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Leon Fink and Cova Fink, husband and wife	Lonctree Oil & Gas	01/29/08	27	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 27: Gr acs: 240.0000 Net acs: 240.0000 NE, E2NW	240.00000	240.00000
Brett Billips and Michelle L. Billips, Husband and wife	HOP Energies	10/14/09	27	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 27: Gr acs: 240.0000 Net acs: 240.0000 SW/4, W/2NW/4	240.00000	240.00000
Gaylen Gosselin, AIF for Andrew Gosselin, a single man	Lonctree Oil & Gas	04/18/08	25	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SW/4	160.00000	160.00000
Gaylen Gosselin, AIF for Andrew Gosselin, a single man	Lonctree Oil & Gas	04/18/08	25	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 NE/4	160.00000	160.00000
Gaylen Gosselin, AIF for Andrew Gosselin, a single man	Lonctree Oil & Gas	04/18/08	25	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Mary Anne Heinze Romano Childrens Trust	Lonctree Oil & Gas	01/12/09	21	6S	23W	Graham	KS	KS NON OP WELL	Tract: 1 6th PM T6S R23W Sec 21: Gr acs: 160.0000 Net acs: 3.3330 SW/4	160.00000	3.33300
Dale & Darlene Ficken	HOP Energies, LLC	06/14/10	17	9S	24W	Graham	KS	KS NON OP WELL	Tract: 1 6th PM T9S R24W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 SW/4	160.00000	40.00000
John A. Griffith & Terry L. Griffith, Husband and wife	Hop Energies LLC	03/06/14	3	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 3: Gr acs: 160.0000 Net acs: 160.0000 NE/4	160.00000	160.00000
John A. Griffith & Terry L. Griffith, Husband and wife	Hop Energies LLC	03/06/14	2	8S	22W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R22W Sec 2: Gr acs: 120.0000 Net acs: 120.0000 S/2NW/4, NW/4NW/4	120.00000	120.00000
Robert M. Lawler, a single man	Hop Energies LLC	02/05/13	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 8.0000 W/2W/2	160.00000	8.00000

Tish Marie Minium & Opal Renee Minium, Successor Trustees of the HCM Revocable Living Trust dated June 10, 2009	Hop Energies LLC	05/25/11	26	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 6th PM T8S R25W Sec 26: Gr acs: 160.0000 Net acs: 160.0000 E/2W/2	160.00000	160.00000
Aaron Wayne Richmeier, Trustee of the Donald and Lois Richmeier Irrevocable Trust dated January 17, 2013	Hop Energies LLC	02/19/13	35	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 35: Gr acs: 160.0000 Net acs: 158.1500 NE/4	160.00000	158.15000
Aaron Wayne Richmeier, Trustee of the Donald and Lois Richmeier Irrevocable Trust dated January 17, 2013	Hop Energies LLC	02/19/13	35	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 35: Gr acs: 146.0000 Net acs: 144.3100 NW/4 except a 14-acre tract	146.00000	144.31000
Donald Scott Corson and Kimberly Corson, husband and wife	Hop Energies LLC	10/10/14	35	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 35: Gr acs: 306.0000 Net acs: 1.2001 NE/4 (Tract #2), NW/4 except a 14-acre tract (Tract #4)	306.00000	1.20010
Harry Joe Pratt and Ellen P. Pratt, husband and wife	Hop Energies LLC	11/05/14	35	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 35: Gr acs: 306.0000 Net acs: 1.1499 NE/4 (Tract #2), NW/4 except a 14-acre tract (Tract #4)	306.00000	1.14990
JoAnn Corson Bacheller, a single woman	Hop Energies LLC	10/10/14	35	8S	25W	Graham	KS	KS NON OP WELL	Tract: 1 T8S R25W Sec 35: Gr acs: 306.0000 Net acs: 1.2001 NE/4 (Tract #2), NW/4 except a 14-acre tract (Tract #4)	306.00000	1.20010
Marjory K. James, Trustee of the Marjory K. James Revocable Trust dated July 30, 1987 and Trustee of the Elden D. James Revocable Trust dated July 30, 1987	Credo Petroleum Corporation	10/13/10	26	16S	29W	Lane	KS	MARJORY 1-26 ELDON 1-26	Tract: 1 T16S R29W Sec 26: Gr acs: 159.0000 Net acs: 159.0000 SE/4	159.00000	159.00000
Lane County Feeders, Inc., a Kansas Corporation	Credo Petroleum Corporation	10/29/09	11 11 10	17S 17S 17S	29W 29W 29W	Lane Lane Lane	KS KS KS	FOOTE 1-10 LCF 2-11 LCF 1-11	Tract: 2 6th PM T17S R29W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 NE/4 Tract: 3 T17S R29W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 NW/4 Sec 10: Gr acs: 160.0000 Net acs: 160.0000 NE/4	480.00000	480.00000
Sandra Hollamon, Trustee of the Sandra Hollamon Living Trust, dated 12-13-1995	Credo Petroleum Corporation	12/09/09	3	17S	29W	Lane	KS	SANDRA 1-3	Tract: 1 T17S R29W Sec 3: Gr acs: 160.0000 Net acs: 80.0000 N/2N/2	160.00000	80.00000
Brian P. Gingrich Irrevocable Trust	Credo Petroleum Corporation	12/09/09	3	17S	29W	Lane	KS	SANDRA 1-3	Tract: 1 T17S R29W Sec 3: Gr acs: 160.0000 Net acs: 26.6667 N/2N/2	160.00000	26.66670
Jack E. Gingrich Irrevocable Trust	Credo Petroleum Corporation	12/09/09	3	17S	29W	Lane	KS	SANDRA 1-3	Tract: 1 T17S R29W Sec 3: Gr acs: 160.0000 Net acs: 26.6667 N/2N/2	160.00000	26.66670

David T. Gingrich Irrevocable Trust	Credo Petroleum Corporation	12/09/09	3	17S	29W	Lane	KS	SANDRA 1-3	Tract: 1 T17S R29W Sec 3: Gr acs: 160.0000 Net acs: 26.6667 N/2N/2	160.00000	26.66670
Marcelline M Koch and Calvin L. Koch, wife and husband	Credo Petroleum Corporation	09/14/09	9	17S	29W	Lane	KS	MARCELLINE 1-9	Tract: 1 T17S R29W Sec 9: Gr acs: 160.0000 Net acs: 160.0000 NE/4	160.00000	160.00000
Joc Bob James Trust, D J Cairns Tr	Credo Petroleum Corporation	09/03/09	11	17S	29W	Lane	KS	LCF 2-11	Tract: 1 T17S R29W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Lane County Feeders, Inc., a Kansas Corporation	Credo Petroleum Corporation	12/24/09	11	17S	29W	Lane	KS	HOLOVACH 1-11 LCF 1-11	Tract: 1 6th PM T17S R29W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 SW/4	160.00000	160.00000
Grace Elaine Snider, Trustee of the Grace Elaine Snider Trust No. 1 dated February 23, 1995	Credo Petroleum Corporation	01/03/12	10	17S	29W	Lane	KS	HOLOVACH 1-11 LCF 1-11	Tract: 1 T17S R29W Sec 10: Gr acs: 320.0000 Net acs: 320.0000 S/2	320.00000	320.00000
Grace Elaine Snider, Trustee of the Grace Elaine Snider Trust No. 1 dated February 23, 1995	Credo Petroleum Corporation	08/25/09	15	17S	29W	Lane	KS	GRACE 1-15	Tract 1: Establishing as a point of beginning a point situated 56.40 chains East of the Northwest Corner of the said North Half (N/2) of Section 15, Township 17 South, Range 29 West of the 6th P.M., Lane County, Kansas; and on the North Section Line; thence South 21.40 chains; thence East 3.90 chains; thence South 3.48 chains; thence East 4.72 chains; thence North 24.88 chains to the North Line of said Section 15, Township 17 South, Range 29 West; thence West on said Section Line 8.62 chains to point of beginning (containing 19.90 acres more or less); and, Tract 2: Beginning at the Northwest corner of the North Half (N/2) of said Section 15, Township 17 South, Range 29 West of the 6th P.M., Lane County, Kansas; thence South along the Section line a distance of 1,180.00 feet; thence in an Easterly direction and parallel to the North side of said Section a distance of 2,585.00 feet; thence North a distance of 517.20 feet; thence in an Easterly direction and parallel to the North Section line a distance of 1,137.40 feet; thence North a distance of 662.80 feet to the Section Line; thence Westerly along the Section line a distance of 3,722.40 feet to the place of beginning (containing 87.34 acres more or less); and, Tract 3: Beginning at a point 1,180.00 feet South of the Northwest corner of the North Half (N/2) of Section 15, Township 17 South, Range 29 West of the 6th P.M., Lane County, Kansas; thence South along the section line a distance of 773.60 feet; thence East a distance of 3,672.24 feet; thence North a distance of 1,348.88 feet; thence West parallel to the North side of the Section a distance of 1,137.40 feet; thence South a distance of 517.29 feet; thence West a distance of 2,585.00 feet to the place of beginning (containing 81.09 acres more or less); and, Tract 4: Beginning at a point 29.60 chains South of the Northwest corner of the North Half (N/2) of said Section 15, Township 17 South, Range 29 West of the 6th P.M., Lane County, Kansas; thence South on the West line of said Section approximately 10.40 chains to the Southwest corner of the NW/4 of said Section 15; thence East on the South line of the N/2 of said Section 15 a distance of 65.02 chains; thence North 8.72 chains; thence West 8.62 chains; thence North .80 chains; thence West approximately 56.40 chains to the point of beginning (containing 66.18 acres more or less); and	280.66000	280.66000

											<p>Tract 5: Beginning at the Northwest corner of the SE/4 of Section 15, Township 17 South Range 29 West of the 5th P.M., Lane County, Kansas, and running East on the North boundary line of said Quarter Section a distance of 25.02 chains; thence South 7.50 chains; thence West 25.02 chains to the West boundary line of said SE/4; thence North on the West boundary line a distance of 7.50 chains to the point of beginning (containing 18.77 acres more or less); and,</p> <p>Tract 6: Beginning at a point 3,722.40 feet East and 1,412.40 feet South of the Northwest corner of Section 15, Township 17 South Range 29 West of the 6th P.M., Lane County, Kansas; thence East 257.40 feet; thence South 229.68 feet; thence East 311.52 feet; thence South 422.40 feet; thence West 568.92 feet; thence North to point of beginning (containing 6.88 acres more or less).</p>		
Gerald E Riley and Donna D Riley, Husband and wife	Credo Petroleum Corporation	09/15/09	22	17S	29W	Lane	KS	RILEY 1-22 LAURENTI 1-22 GERALD 1-22	Tract: 1 T17S R29W Sec 22: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160.00000	160.00000		
Donald A Laurenti and Nancy L Laurenti, Trustees of the Laurenti Family 2004 Revocable Trust dated October 18, 2004	Credo Petroleum Corporation	08/21/09	15 22	17S 17S	29W 29W	Lane	KS	DON 1-22 RILEY 1-22 LAURENTI 1-22 GERALD 1-22	Tract: 1 T17S R29W Sec 15: Gr acs: 160.0000 Net acs: 160.0000 SW/4 Sec 22: Gr acs: 160.0000 Net acs: 160.0000 NW/4	320.00000	320.00000		
Alan Eugene James and Marilyn Louise James, husband and wife, and John David James and Vickie Louise James, husband and wife	Credo Petroleum Corporation	08/22/09	22	17S	29W	Lane	KS	JOHN ALAN 1-22	Tract: 1 T17S R29W Sec 22: Gr acs: 320.0000 Net acs: 320.0000 S/2	320.00000	320.00000		
Dept of the Int - BLM - #047-067653	Credo Petroleum Corporation	03/24/87	16	34S	40W	Morton	KS	KS NON OP WELL	Tract: 1 T34S R40W Sec 16: Gr acs: 80.0000 Net acs: 40.0000 S/2NE/4 - AID #047-067653	80.00000	40.00000		
K & K Partnership, Gary Kastens & Terry Kastens Owners	IA Operating, Inc.	08/10/06	31	1S	31W	Rawlins	KS	K&K 1-31 K&K 2-31	Tract: 1 6th PM T1S R31W Sec 31: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160.00000	160.00000		
Don & Jeannine Curry, husband and wife	IA Operating, Inc.	08/31/06	31 32	1S 1S	31W 31W	Rawlins	KS	CURRY 1-32	Tract: 1 T1S R31W Sec 31: Gr acs: 80.0000 Net acs: 20.0000 S/2NE/4 Sec 32: Gr acs: 80.0000 Net acs: 20.0000 S/2NW/4	160.00000	40.00000		
Florian Brown	IA Operating, Inc.	08/10/06	31 32	1S 1S	31W 31W	Rawlins	KS	CURRY 1-32	Tract: 1 T1S R31W Sec 31: Gr acs: 80.0000 Net acs: 20.0000 S/2NE/4 Sec 32: Gr acs: 80.0000 Net acs: 20.0000 S/2NW/4	160.00000	40.00000		

PAUL PALIC AND THELMA PALIC, HUSBAND AND WIFE	IA Operating, Inc.	08/31/06	31 32	1S 1S	31W 31W	Rawlins	KS	CURRY 1-32	Tract: 1 T1S R31W Sec 31: Gr acs: 80.0000 Net acs: 20.0000 S/2NE/4 Sec 32: Gr acs: 80.0000 Net acs: 20.0000 S/2NW/4	160.00000	40.00000
Clemens Kogl and Rose Kogl, husband and wife	IA Operating, Inc.	08/31/06	31 32	1S 1S	31W 31W	Rawlins	KS	CURRY 1-32	Tract: 1 T1S R31W Sec 31: Gr acs: 80.0000 Net acs: 20.0000 S/2NE/4 Sec 32: Gr acs: 80.0000 Net acs: 20.0000 S/2NW/4	160.00000	40.00000
Ernest C Wicke and Betty Jean Wicke	HOP Energies, LLC	03/30/11	36	1S	32W	Rawlins	KS	KS NON OP WELL	Tract: 1 T1S R32W Sec 36: Gr acs: 160.0000 Net acs: 160.0000 NE/4	160.00000	160.00000
Charles Weishapi and Marilyn Weishapi, Husband and wife	IA Operating, Inc.	08/09/06	18 19 12 13	2S 2S 2S 2S	31W 31W 32W 32W	Rawlins	KS	WEISHAPL 1-18	Tract: 1 T2S R31W Sec 18: Gr acs: 410.3800 Net acs: 410.3800 S/2, W/2NW/4, SE/4NW/4 Sec 19: Gr acs: 272.2500 Net acs: 272.2500 N/2 less SW/4NW/4 T2S R32W Sec 12: Gr acs: 320.0000 Net acs: 320.0000 E/2 Sec 13: Gr acs: 320.0000 Net acs: 320.0000 NE/4NW/4, NE/4 less SW/4NE/4, SW/4	1322.63000	1322.63000
Helen Marintzer Irrevocable Trust (Regis Kogl, Trustee & Daniel Marintzer, Trustee) - 2 leases	IA Operating, Inc.	08/10/06	31	1S	31W	Rawlins	KS	K&K 2-31	Tract: 1 T1S R31W Sec 31: Gr acs: 146.4900 Net acs: 146.4900 SW/4	146.49000	146.49000
John Skolout and Sherry L Skolout, husband and wife	Forestar Petroleum Corporation	08/29/13	26	1S	35W	Rawlins	KS	ST JOHN 1-26	Tract: 1 T1S R35W Sec 26: Gr acs: 162.0000 Net acs: 40.5000 NE1/4 and a tract of land located in the SE1/4 described as follows: Beginning at a point on the half section line between the NE1/4 and the SE1/4 of Section 26, and 84 rods west of the Northeast corner of said Southeast Quarter of Section 26, for a point of beginning, thence south at right angles 14 rods, thence west parallel with half section line 55 rods, thence north to said half section line and thence east on said half section line to the point of beginning.	162.00000	40.50000

Gery Skolout and Shirley Skolout, husband and wife	Forestar Petroleum Corporation	08/29/13	26	1S	35W	Rawlins	KS	ST JOHN 1-26	Tract: 1 T1S R35W Sec 26: Gr acs: 162.0000 Net acs: 40.5000 NE1/4 and a tract of land located in the SE1/4 described as follows: Beginning at a point on the half section line between the NE1/4 and the SE1/4 of Section 26, and 84 rods west of the Northeast corner of said Southeast Quarter of Section 26, for a point of beginning, thence south at right angles 14 rods, thence west parallel with half section line 55 rods, thence north to said half section line and thence east on said half section line to the point of beginning	162.00000	40.50000
Michael Skolout and Terri Skolout, husband and wife	Forestar Petroleum Corporation	08/29/13	26	1S	35W	Rawlins	KS	ST JOHN 1-26	Tract: 1 T1S R35W Sec 26: Gr acs: 162.0000 Net acs: 40.5000 NE1/4 and a tract of land located in the SE1/4 described as follows: Beginning at a point on the half Sec line between the NE1/4 and the SE1/4 of Sec 26, and 84 rods west of the Northeast corner of said Southeast Quarter of Sec 26, for a point of beginning, thence south at right angles 14 rods, thence west parallel with half Sec line 55 rods, thence north to said half Sec line and thence east on said half Sec line to the point of beginning.	162.00000	40.50000
Barry Skolout, a single man	Forestar Petroleum Corporation	08/29/13	26	1S	35W	Rawlins	KS	ST JOHN 1-26	Tract: 1 T1S R35W Sec 26: Gr acs: 162.0000 Net acs: 40.5000 NE1/4 and a tract of land located in the SE1/4 described as follows: Beginning at a point on the half section line between the NE1/4 and the SE1/4 of Section 26, and 84 rods west of the Northeast corner of said Southeast Quarter of Section 26, for a point of beginning, thence south at right angles 14 rods, thence west parallel with half section line 55 rods, thence north to said half section line and thence east on said half section line to the point of beginning.	162.00000	40.50000
Sheryl B Ficken and John L. Ficken, wife and husband	Fremont Exploration, Inc.	01/15/05	23	6S	26W	Sheridan	KS	FICKEN 1-23	Tract: 1 T6S R26W Sec 23: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160.00000	160.00000
Jon L. Ficken, individually and as Attorney-In-Fact for Sheryl B. Ficken, his wife	Fremont Exploration, Inc.	10/15/06	15	6S	26W	Sheridan	KS	FICKEN 1-15	Tract: 1 T6S R26W Sec 15: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Edwin M. Slipke and Miriam L. Slipke, Trustees of The Edwin M. Slipke Revocable Trust dated June 28, 1983 and the Miriam L. Slipke Revocable Trust dated June 28, 1983	Fremont Exploration, Inc.	12/16/04	23	6S	26W	Sheridan	KS	TEEL 1-23	Tract: 1 T6S R26W Sec 23: Gr acs: 160.0000 Net acs: 160.0000 SE/4	160.00000	160.00000
Fred F. Teel and Beverly Teel, husband and wife	Fremont Exploration, Inc.	12/18/04	23	6S	26W	Sheridan	KS	TEEL 1-23	Tract: 1 T6S R26W Sec 23: Gr acs: 160.0000 Net acs: 160.0000 NE/4	160.00000	160.00000

Philip L. Stover and Rosa D. Stover aka Rosie D. Stover, husband and wife	Credo Petroleum Corporation	05/26/10	27	10S	35W	Thomas	KS	KS NON OP WELL	NE/4, S/2. Less a tract in the Northeast Quarter (NE1/4), more particularly described as follows: Commencing at the Northeast corner of said Section, thence, on an assumed bearing of 000°29'34"W, along the East line of said Section, a distance of one thousand seven hundred thirty-two and fifty hundredths (1,732.50) feet to the point of beginning. From the point of beginning, thence S00°29'34"W, along the East line of said Section, for a distance of three hundred thirty and no hundredths (330.00) feet, thence N89°30'26"W for a distance of two hundred sixty-four and no hundredths (264.00) feet, thence N00°29'34"E for a distance of three hundred thirty and no hundredths (330.00) feet, thence S89°30'26"E for a distance of two hundred sixty-four and no hundredths (264.00) feet to the point of beginning containing 2.00 acres, more or less. And less a tract in the Northeast Quarter (NE1/4), more particularly described as follows: Commencing 80 rods South of the Northeast corner of said Quarter; thence West 16 rods; thence South 25 rods; thence East to the East line of said Quarter 16 rods; thence North 25 rods to the point of beginning, containing 2.50 acres, more or less.	475.50000	475.50000
Larry L. & Linda K. Williams	MICA Energy Corp	7/15/2003	2 3 35 24 25 30 29 19	4N 4N 5N 5N 5N 5N 5N 5N	40W 40W 40W 40W 39W 39W 39W	CHASE	NE	WILLIAMS 2-25-5-40 LARRY 1-30	Tract: 1 6th PM T4N R40W Sec 2: Gr acs: 240.0000 Net acs: 240.0000 NW/4, N/2SW/4 Sec 3: Gr acs: 344.0000 Net acs: 344.0000 NE/4, E/2NW/4, SE/4SW/4, SW/4SE/4, N/2SE/4 T5N R40W Sec 35: Gr acs: 526.2400 Net acs: 526.2400 E/2, NE/4NW/4, SW/4 Sec 24: Gr acs: 80.0000 Net acs: 80.0000 S/2SE/4 Sec 25: Gr acs: 640.0000 Net acs: 640.0000 ALL T5N R39W Sec 30: Gr acs: 640.0000 Net acs: 640.0000 ALL Sec 29: Gr acs: 320.0000 Net acs: 320.0000 W/2 Tract: 2 6th PM T5N R39W Sec 19: Gr acs: 320.0000 Net acs: 320.0000 S/2	3106.24000	3106.24000
State of Nebraska #7492	MICA Energy Corporation	5/8/2009	36	5N	40W	CHASE	NE	WAVA 1-36	Tract: 1 6th PM T5N R40W Sec 36: Gr acs: 640.0000 Net acs: 384.0000 ALL	640.0000	384.0000
Kenneth L. & Elaine Frasier, husband and wife	Credo Petroleum Corporation	2/1/2011	33 32	4N 4N	38W 38W	DUNDY	NE	KENNY 1-33	Tract: 1 T4N R38W Sec 33: Gr acs: 160.0000 Net acs: 160.0000 NW/4 (TRACT #4) Tract: 2 T4N R38W Sec 33: Gr acs: 160.0000 Net acs: 160.0000 NE/4 (TRACT #5) Sec 32: Gr acs: 160.0000 Net acs: 160.0000 E/2E/2 (TRACT #1)	480.0000	480.0000
Charles E. Nichols and Donna J. Nichols, husband and wife	Credo Petroleum Corporation	4/25/2012	25 26	3N 3N	37W 37W	DUNDY	NE	EDDY 1-25	Tract: 1	480.0000	480.0000

										T3N R37W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 NW/4 Sec 26: Gr acs: 320.0000 Net acs: 320.0000 E/2		
Kenneth A Gardner and Phyllis A Gardner, husband and wife	Crede Petroleum Corporation	12/22/2010	24	3N	37W	DUNDY	NE	EDDY 1-25	Tract: 1		320.0000	160.0000
Boyd Adkinson and Shirley Adkinson, husband and wife	Crede Petroleum Corporation	12/22/2010	24	3N	37W	DUNDY	NE	EDDY 1-25	T3N R37W Sec 24: Gr acs: 320.0000 Net acs: 160.0000 T3N-R37W Sec. 24 W/2 - 78.4 acres		320.0000	160.0000
Parkers, Inc., a Nebraska corporation	Crede Petroleum Corporation	9/22/2008	27	3N	37W	DUNDY	NE	PARKER 1-27	Tract: 1		160.0000	160.0000
Roger J. Parker Revocable Trust did 11-02-1990 Daniel D. Parker Revocable Trust did 8-02-2002	Crede Petroleum Corporation	9/22/2008	22	3N	37W	DUNDY	NE	PARKER 1-27 CHARLIE 1-22	Tract: 1		160.0000	160.0000
Nebraska Board of Educational Lands Lease #7476	Crede Petroleum Corporation	11/4/2008	36	3N	37W	DUNDY	NE	NEBRASKA STATE 7476 1-36 NEBRASKA STATE 7476 2-36	Tract: 1		640.0000	640.0000
Richard M. Guernsey & Connie S. Guernsey, husband and wife	Crede Petroleum Corporation	11/21/2008	26 34 35	3N 3N 3N	36W 36W 36W	DUNDY	NE	GUERNSEY 1-34 GUERNSEY 2-34 CONNIE 1-26	Tract: 1 T3N R36W Sec 26: Gr acs: 80.0000 Net acs: 80.0000 E1/2SW1/4 Sec 34: Gr acs: 120.0000 Net acs: 120.0000 WEST HALF NORTHEAST QUARTER W1/2NE1/4, SOUTHEAST QUARTER NOTHEAST QUARTER SE1/4NE1/4 Sec 35: Gr acs: 140.0000 Net acs: 140.0000 EAST HALF NORTHWEST QUARTER E1/2NW1/4, SOUTHWEST QUARTER NORTHWEST QUARTER SW1/4NW1/4 AND THAT PORTION OF THE NE1/4 LYING WEST OF THE COUNTY ROAD DESCRIBED AS FOLLOWS, TO-WIT: REFER TO THE NORTHWEST CORNER OF THE NE1/4 OF SAID Sec.; THENCE DUE SOUTH ON THE WEST LINE OF THE SAID NE1/4 TO THE SOUTHWEST CORNER OF THE NE1/4; THENCE DUE EAST ALONG THE SOUTH LINE OF SAID NE1/4 TO A POINT 1,854 FEET WEST OF THE SOUTHEAST CORNER OF THE SAID NE1/4. THENCE IN A NORTHWESTERLY DIRECTION TO THE NORTHWEST CORNER OF SAID NE1/4, THE PLACE OF BEGINNING, CONTAINING 24-ACRES, MORE OR LESS, EXCEPT FROM SAID TRACT DESCRIBED AS ABOVE. A 4-ACRE TRACT OF GROUND SITUATED IN THE SW1/4NE1/4 OF SAID Sec., MORE PARTICULARLY DESCRIBED IN THAT CERTAIN SURVIVORSHIP WARRANTY DEED DATED APRIL 1, 1960, RECORDED IN BOOK 36, AT PAGE 67 OF THE DEED RECORDS OF DUNDY COUNTY, NEBRASKA.		340.0000	340.0000
Sandwich Acres, Inc.	Crede Petroleum Corporation	6/28/2012	34	3N	36W	DUNDY	NE	CASE 1-34 SANDWICH ACRES 1-34	Tract: 1		160.0000	80.0000
Loren R. Shively, a single man	Crede Petroleum Corporation	12/20/2010	25 26	3N 3N	36W 36W	DUNDY	NE	CONNIE 1-26	Tract: 1		376.18000	188.09000

										DISTANCE OF 170.37 FEET TO A POINT; THENCE BEARING SOUTH 77D3415 WEST A DISTANCE OF 130.25 FEET TO A POINT; THENCE BEARING SOUTH 00D2928 WEST A DISTANCE OF 448.43 FEET TO A POINT; THENCE BEARING SOUTH 85D4836 EAST A DISTANCE OF 401.00 FEET TO A POINT; THENCE BEARING NORTH 82D2144 EAST A DISTANCE OF 536.12 FEET TO A POINT ON THE EAST LINE OF SAID Sec. IN SAID Sec. 11; THENCE BEARING NORTH 00D4537 WEST ALONG THE EAST LINE OF SAID QUARTER Sec. A DISTANCE OF 1662 FEET TO THE POINT OF BEGINNING		
Marjorie A. Redfield, a single person	Credo Petroleum Corporation	7/16/2008	21	3N	36W	DUNDY	NE	REDFIELD 1-21	Tract: 1 T3N R36W Sec 21: Gr acs: 320.0000 Net acs: 320.0000 S/2	320.0000	320.0000	
Frank V. Tracy, a single man	Credo Petroleum Corporation	9/14/2008	35	3N	36W	DUNDY	NE	TRACY 1-35 CASE 1-34 FRANK 1-2 DIGRAPPA 1-2 TRACY 2-35	Tract: 1 6th PM T3N R36W Sec 35: Gr acs: 324.0000 Net acs: 324.0000 SOUTHWEST QUARTER (SW), SOUTHEAST QUARTER (SE), A 4 ACRE TRACT OF LAND SITUATED IN THE SOUTHWEST NORTHEAST (SWNE) DESCRIBED AS FOLLOWS: COMMENCING AT THE POINT OF INTERSECTION OF THE SOUTH LINE OF SAID QUARTER Sec. AND THE COUNTY ROAD; THENCE WEST ON SAID LINE A DISTANCE OF 430 FEET; THENCE NORTH A DISTANCE OF 412 FEET; THENCE EAST A DISTANCE OF 445 FEET TO SAID COUNTY ROAD; THENCE SOUTH ALONG SAID ROAD A DISTANCE OF APPROXIMATELY 395 FEET TO THE POINT OF BEGINNING.	324.0000	324.0000	
Patricia M. DiGrappa a/k/a P.M. Di Grappa, a married woman dealing in her sole and separate property	Landstar Associates, Inc.	12/1/2011	3	2N	36W	DUNDY	NE	SANDWICH ACRES 1-34	Tract: 1	1637.98000	83.93720	
			34	3N	36W	DUNDY	NE	CASE 1-34	6th PM			
			12	2N	36W	DUNDY	NE	SANDWICH ACRES 1-34	T2N R36W			
			1	2N	36W	DUNDY	NE	A-W 1-12	Sec 3: Gr acs: 318.9900 Net acs: 19.8729			
			2	2N	36W	DUNDY	NE	A-W 2-12	SW/4, Lots 1 (39.51) & 2 (39.48), S/2NE/4 (TRACT #3)			
								A-W 3-12-2-36	Tract: 2			
								A-W 2-12	6th PM			
								A-W-1-1-2-36	T3N R36W			
								DIGRAPPA 1-2	Sec 34: Gr acs: 160.0000 Net acs: 10.0000			
								DIGRAPPA 2-2	SE/4 (TRACT #7)			
									Tract: 4			
									6th PM			
									T2N R36W			
									Sec 12: Gr acs: 400.0000 Net acs: 25.0000			
									N/2, N/2SE/4 (TRACT #6)			
									Tract: 5			
									6th PM			
									T2N R36W			
									Sec 1: Gr acs: 399.7000 Net acs: 24.9756			
									Lots 2 & 3, S2NE & SENW, NE4SW4, SE4 (TRACT #1)			
									Tract: 6			
									6th PM			
									T2N R36W			
									Sec 2: Gr acs: 359.2900 Net acs: 4.0887			
									Lots 1 (39.67) & 2 (39.62), S2NE & SENW, SE4 (TRACT #2)			
Kenneth L. Frasier, Jr. & Elaine F. Frasier, husband and wife	Credo Petroleum Corporation	2/2/2012	33	3N	36W	DUNDY	NE	KLF 1-33	Tract: 1	638.0000	638.0000	
			4	2N	36W	DUNDY	NE		T3N R36W			
				2N	36W				Sec 33: Gr acs: 320.0000 Net acs: 320.0000			
									S/2 (TRACT #1)			

										T2N R36W Sec 4: Gr acs: 318.0000 Net acs: 318.0000 Lots 1 (39.41), 2, (39.47), 3 (39.53), 4 (39.59), S/2N/2 (TRACT #2)		
BOKF, Successor Trustee of Margaret T. Flynn Testamentary Trust	Credo Petroleum Corporation	12/21/2011	3 34	2N 3N	36W 36W	DUNDY	NE	CASE 1-34 SANDWICH ACRES 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 10.5000 Net acs: 0.4127 NE/4 & SW/4 T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 1.9454 SE/4	60.0000	2.3580	
Donna Ann Davis Fulgham & William G. Fulgham, wife and husband	Landstar Associates, Inc.	3/1/2012	2 11	2N 2N	36W 36W	DUNDY DUNDY	NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2 DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 T2N R36W Sec 2: Gr acs: 359.2900 Net acs: 2.8643 Lot 1 (39.67), Lot 2 (39.62), S/2NE/4, SE/4NW/4 & SE/4 Tract: 2 T2N R36W Sec 11: Gr acs: 80.0000 Net acs: 0.6378 N/2NE/4	439.2900	3.5021	
Adelaide Hornberger & BOKF, NA, Successor Co-Trustees of the Adelaide Wilson Hornberger Revocable Trust Dated August 15, 1990	Credo Petroleum Corporation	12/21/2011	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	CASE 1-34 SANDWICH ACRES 1-34 CASE 1-34 SANDWICH ACRES 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 10.5000 Net acs: 0.1217 NE/4 & SW/4 Tract: 2 6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.5739 SE/4	60	0.6956	
BOKF, NA, Agent for Courtney McWalter, Trustee of the Courtney M. McWalter Trust Established 6/15/2006	Credo Petroleum Corporation	12/21/2011	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	CASE 1-34 SANDWICH ACRES 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 10.5000 Net acs: 0.1217 NE/4 & SW/4 Tract: 2 6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.5739 SE/4	60.0000	0.6956	
Frank V. Tracy, a single man	Forestar Petroleum Corporation	2/19/2013	1	2N	36W	DUNDY	NE	A-W 2-12 A-W-1-1-2-36	Tract: 1 T2N R36W Sec 1: Gr acs: 199.7800 Net acs: 199.7800 Lot 4, SW/4NW/4, W/2SW/4, SE/4SW/4	199.7800	199.7800	
William Kaplan & Carol Clancy, husband and wife	Credo Petroleum Corporation	12/15/2011	2 11	2N 2N	36W 36W	DUNDY	NE	DIGRAPPA 1-2	Tract: 1 6th PM T2N R36W Sec 2: Gr acs: 359.2900 Net acs: 0.8623 E/2, SE/4NW/4 Sec 11: Gr acs: 80.0000 Net acs: 0.1920 N/2NE/4	439.2900	1.0543	
Michael L. Kaplan, a single man	Credo Petroleum Corporation	12/15/2011	2 11	2N 2N	36W 36W	DUNDY	NE	DIGRAPPA 1-2	Tract: 1	439.2900	1.9768	

										6th PM T2N R36W Sec 2: Gr acs: 359.2900 Net acs: 1.6168 E/2, SE/4NW/4 Sec 11: Gr acs: 80.0000 Net acs: 0.3600 N/2NE/4		
Jack L. Kaplan, Jr., a single man	Credo Petroleum Corporation	12/15/2011	2 11	2N 2N	36W 36W	DUNDY DUNDY	NE NE	DIGRAPPA 1-2 DIGRAPPA 1-2	Tract: 1 6th PM T2N R36W Sec 2: Gr acs: 359.2900 Net acs: 1.6168 E/2, SE/4NW/4 Tract: 2 6th PM T2N R36W Sec 11: Gr acs: 80.0000 Net acs: 0.3600 N/2NE/4	439.2900	1.9768	
Sandwich Acres, Inc.	Credo Petroleum Corporation	6/28/2012	3	2N	36W	DUNDY	NE	SANDWICH ACRES 1-34	Tract: 1 T2N R36W Sec 3: Gr acs: 238.3850 Net acs: 119.2000 LOT 1 (39.51), LOT 2 (39.48), LOT 3 (39.46), LOT 4 (39.43), SOUTH HALF NORTH HALF S1/2N1/2 A/D/A NORTH HALF N1/2	238.3850	119.2000	
Westminster Presbyterian Church of Abilene, Texas	Credo Petroleum Corporation	5/5/2012	2 11	2N 2N	36W 36W	DUNDY DUNDY	NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2 DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 T2N R36W Sec 2: Gr acs: 359.2900 Net acs: 13.6094 Lot 1 (39.67) & Lot 2 (39.62), S/2NE/4, SE/4NW/4, SE/4 Tract: 2 T2N R36W Sec 11: Gr acs: 80.0000 Net acs: 3.0290 N/2NE/4	439.2900	16.6384	
Arwyn West, Inc.	Credo Petroleum Corporation	7/1/2012	1	2N	36W	DUNDY	NE	A-W 2-12 A-W-1-1-2-36	Tract: 1 T2N R36W Sec 1: Gr acs: 200.0000 Net acs: 175.0000 NE/4SW/4, SE/4	200.0000	175.0000	
Arwyn West, Inc.	Credo Petroleum Corporation	7/1/2012	1	2N	36W	DUNDY	NE	ANGIE 1-1	Tract: 1 T2N R36W Sec 1: Gr acs: 239.5800 Net acs: 214.6300 Lots 1, 2, 3, S/2NE/4, SE/4NW/4	239.5800	214.6300	
Frank V. Tracy, a single man	Credo Petroleum Corporation	7/1/2012	2	2N	36W	DUNDY	NE	DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 T2N R36W Sec 2: Gr acs: 359.2900 Net acs: 129.0800 Lots 1&2, S/2NE/4 & SE/4NW/4	359.2900	129.0800	
Michael V. Kappelman & Rosemarie Kappelman, husband and wife	Credo Petroleum Corporation	7/22/2011	2 11	2N 2N	36W 36W	DUNDY	NE	COE 1-2	Tract: 1 6th PM T2N R36W Sec 2: Gr acs: 100.0000 Net acs: 25.0000 Beginning at the South quarter corner of said Sec 2, thence bearing North 89°42'38" West at the South Sec. line a distance of 1355.41 feet to a point; thence bearing North 09°36'04" West a distance of 222.48 feet to a point; thence bearing North 47°23'08" West a distance of 211.61 feet to a point; thence bearing North 03°59'20" West a distance of 666.32 feet to a point; thence bearing North 88°58'26" West a distance of 649.52 feet to a point; thence bearing North 02°36'23" West a distance of 304.16 feet to a point; thence bearing North 38°59'46" West a distance of 171.07 feet to a point; thence bearing North 00°72'22" West a distance of 393.62	122.7000	30.6750	

										<p>feet to a point; thence bearing North 85°56'13" West a distance of 404.47 feet to a point; thence bearing North 02°10'53" West a distance of 559.66 feet to a point; thence bearing North 11°50'18" West a distance of 203.71 feet to a point on the North line of the Southwest Quarter (SW/4) of said Sec. 2; thence bearing South 89°49'05" East along the North line of said Southwest Quarter (SW/4) of said Sec. a distance of 2562.29 feet to the center line of said Sec. 2; thence bearing South 01°07'10" East along the East line of said Southwest Quarter (SW/4) of said Sec. a distance of 2655.92 feet to the Point of Beginning.</p> <p>Sec 11: Gr acs: 22.7000 Net acs: 5.6750 Beginning at the North quarter corner of said Northwest Quarter (NW/4) of said Sec. 11 bearing North 89°42'38" West along the North line of said quarter Sec. a distance of 1355.41 feet; thence bearing South 09°36'04" East a distance of 165.58 feet to a point; thence bearing South 82°57'35" East a distance of 570.83 feet to a point; thence bearing South 04°37'45" West a distance of 322.66 feet to a point; thence bearing South 02°18'53" East a distance of 510.46 feet to a point; thence bearing South 03°52'51" West a distance of 170.37 feet to a point; thence bearing South 77°34'15" West a distance of 130.25 feet to a point; thence bearing South 00°29'28" West a distance of 448.43 feet to a point; thence bearing South 85°48'36" East a distance of 401.00 feet to a point; thence bearing North 82°21'44" East a distance of 536.12 feet to a point on the East line of said Sec. in Sec. 11; thence bearing North 00°45'37" West along the East line of said quarter Sec. a distance of 1662 feet to the Point of Beginning.</p>		
Gary G. Kappelman & Susanne Kappelman, husband and wife	Crede Petroleum Corporation	7/22/2011	2 11	2N 2N	36W 36W	DUNDY	NE	COE 1-2	<p>Tract: 1</p> <p>6th PM T2N R36W Sec 2: Gr acs: 100.0000 Net acs: 25.0000 Beginning at the South quarter corner of said Sec. 2; thence bearing North 89°42'38" West at the South Sec. line a distance of 1355.41 feet to a point; thence bearing North 09°36'04" West a distance of 222.48 feet to a point; thence bearing North 47°23'08" West a distance of 211.61 feet to a point; thence bearing North 03°59'20" West a distance of 666.32 feet to a point; thence bearing North 88°58'26" West a distance of 649.52 feet to a point; thence bearing North 02°36'23" West a distance of 304.16 feet to a point; thence bearing North 38°59'46" West a distance of 171.07 feet to a point; thence bearing North 00°22'20" West a distance of 393.62 feet to a point; thence bearing North 85°56'13" West a distance of 404.47 feet to a point; thence bearing North 02°10'53" West a distance of 559.66 feet to a point; thence bearing North 11°50'18" West a distance of 203.71 feet to a point on the North line of the Southwest Quarter (SW/4) of said Sec. 2; thence bearing South 89°49'05" East along the North line of said Southwest Quarter (SW/4) of said Sec. a distance of 2562.29 feet to the center line of said Sec. 2; thence bearing South 01°07'10" East along the East line of said Southwest Quarter (SW/4) of said Sec. a distance of 2655.92 feet to the Point of Beginning.</p>	122.7000	30.6750	

										<p>Sec 11: Gr acs: 22.7000 Net acs: 5.6750 Beginning at the North quarter corner of said Northwest Quarter (NW/4) of said Sec. 11 bearing North 89°42'38" West along the North line of said quarter Sec. a distance of 1355.41 feet; thence bearing South 09°36'04" East a distance of 165.58 feet to a point; thence bearing South 82°57'35" East a distance of 570.83 feet to a point; thence bearing South 04°37'45" West a distance of 322.66 feet to a point; thence bearing South 02°18'53" East a distance of 510.46 feet to a point; thence bearing South 03°52'51" West a distance of 170.37 feet to a point; thence bearing South 77°34'15" West a distance of 130.25 feet to a point; thence bearing South 00°29'28" West a distance of 448.43 feet to a point; thence bearing South 85°48'36" East a distance of 401.00 feet to a point; thence bearing North 82°21'44" East a distance of 536.12 feet to a point on the East line of said Sec. in Sec. 11; thence bearing North 00°45'37" West along the East line of said quarter Sec. a distance of 1662 feet to the Point of Beginning.</p>		
The State of Nebraska acting by and through the Board of Educational Lands and Funds Lease #7474	Genexco, LLC	11/4/2008	36	3N	36W	DUNDY	NE	LODGEPOLE 1-36	Tract: 1	640.0000	640.0000	
								BARTELS 1-31	T3N R36W Sec 36: Gr acs: 640.0000 Net acs: 640.0000 ALL			
Arwyn West, Inc., A Nebraska corporation	Crede Petroleum Corporation	7/1/2012	12	2N	36W	DUNDY	NE	A-W 1-12 A-W 2-12 A-W 3-12-2-36	Tract: 1	400.0000	350.0000	
									T2N R36W Sec 12: Gr acs: 400.0000 Net acs: 350.0000 N/2 & N/2SE/4			
Roger L. Shillington and Neva M. Shillington, husband and wife	Forestar Petroleum Corporation	1/18/2013	13	3N	37W	DUNDY	NE	NEVA 1-24	Tract: 1	160.0000	160.0000	
									T3N R37W Sec 13: Gr acs: 160.0000 Net acs: 160.0000 SE/4			
Roger L. Shillington and Neva M. Shillington, husband and wife	Forestar Petroleum Corporation	1/18/2013	24	3N	37W	DUNDY	NE	EDDY 1-25 NEVA 1-24 SHILLINGTON 1-25	Tract: 1	320.0000	320.0000	
									T3N R37W Sec 24: Gr acs: 320.0000 Net acs: 320.0000 E/2			
Roger L. Shillington and Neva M. Shillington, husband and wife	Forestar Petroleum Corporation	1/18/2013	25	3N	37W	DUNDY	NE	EDDY 1-25 SHILLINGTON 1-25	Tract: 1	160.0000	160.0000	
									T3N R37W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 NE/4			
Duane D. Dixon Family Trust; Duane D. Dixon, Trustee	Forestar Petroleum Corporation	12/1/2012	3 30	3N 4N 4N	38W 37W 38W	DUNDY DUNDY DUNDY	NE NE NE	Dixon 1-3-3-38 DIXON 2-3-3-38	Tract: 2	634.0000	634.0000	
									T3N R38W Sec 3: Gr acs: 320.0000 Net acs: 320.0000 S/2 (TRACT #2) Tract: 3 T4N R37W Sec 30: Gr acs: 314.0000 Net acs: 314.0000 Lots 1 (38.67), Lot 2 (38.55), Lot 3 (38.45), Lot 4 (38.33), E/2W/2 (a/d/a W/2) (TRACT #3)			
Frank V. Tracy, a single man	Forestar Petroleum Corporation	2/19/2013	2	2N	36W	DUNDY	NE	FRANK 1-2	Tract: 1	119.1100	119.1100	
									T2N R36W Sec 2: Gr acs: 119.1100 Net acs: 119.1100 Lot 3, Lot 4, SW/4NW/4			

Larry Earl Whipps & Carol G. Whipps, husband and wife	Forestar Petroleum Corporation	5/21/2013	25 26 35	3N 3N 3N	36W 36W 36W	DUNDY	NE	CONNIE 1-26	Tract: 1 T3N R36W Sec 25: Gr acs: 80.0000 Net acs: 40.0000 W/2SW/4 (TRACT #1) Sec 26: Gr acs: 160.0000 Net acs: 80.0000 SE/4 (TRACT #2) Sec 35: Gr acs: 136.1800 Net acs: 68.0900 THAT PART OF THE NORTHEAST QUARTER NE1/4 LYING EAST OF THE COUNTY ROAD AS PRESENTLY LAID OUT AND TRAVELED, DESCRIBED AS FOLLOWS. TO WIT: REFER TO THE NW1/4 CORNER OF THE NE1/4 OF SAID Sec. 35; THENCE DUE EAST ON THE NORTH LINE OF SAID NE1/4 TO THE NORTHEAST CORNER OF SAID NE1/4; THENCE DUE SOUTH ON THE EAST LINE OF SAID NE1/4; THENCE DUE WEST ON THE SOUTH LINE OF SAID NE1/4 A DISTANCE OF 1854 FEET; THENCE IN A NORTHWESTERLY DIRECTION TO THE NORTHWEST CORNER OF SAID NE1/4, TO THE PLACE OF BEGINNING. (CONTAINING 136.00 ACRES, MORE OR LESS). (TRACT #3)	376.1800	188.0900
Buffalo Creek Minerals, LLC	Forestar Petroleum Corporation	6/15/2013	2	2N	36W	DUNDY	NE	DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 T2N R36W Sec 2: Gr acs: 196.2900 Net acs: 196.2900 Lot 1(36.67), Lot 2(39.62), S2NW, SENW (TRACT #1)	196.2900	196.2900
Bryan Chandler Whitten, a single man	Forestar Petroleum Corporation	6/30/2013	2 11	2N 2N	36W 36W	DUNDY DUNDY	NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 T2N R36W Sec 2: Gr acs: 356.2900 Net acs: 0.7945 Lot 1(36.67), Lot 2(39.62), S/2NE/4, SE/4NW/4, SE/4 Tract: 2 T2N R36W Sec 11: Gr acs: 80.0000 Net acs: 0.2648 N/2NE/4	436.2900	1.0593
Brian K. Pasque & Cynthia J. Pasque	Landstar Associates, Inc.	1/18/2012	1 2 3 12 34	2N 2N 2N 2N 3N	36W 36W 36W 36W 36W	DUNDY DUNDY DUNDY DUNDY DUNDY	NE NE NE NE NE	A-W 1-12 A-W 2-12 A-W-1-1-2-36 DIGRAPPA 1-2 SANDWICH ACRES 1-34 A-W 3-12-2-36 CASE 1-34	Tract: 1 6th PM T2N R36W Sec 1: Gr acs: 399.7000 Net acs: 24.9800 Lots 2, S2NE, Lot 3, SENW, NESW, SE Tract: 2 6th PM T2N R36W Sec 2: Gr acs: 359.2900 Net acs: 4.0829 TRACT#2: T2N-R36W Section 2 Lots 1, 2, S2NE, SE/4 and SE (Lodgepole) Tract: 3 6th PM T2N R36W Sec 3: Gr acs: 318.9900 Net acs: 19.9369 TRACT#3: T2N-R36W Section 3 Lots 1, 2, S2NE, SW (Lodgepole) Tract: 5 6th PM T2N R36W Sec 12: Gr acs: 400.0000 Net acs: 25.0000 TRACT#6: T2N-R36W Section 12 N2, N2SE (Lodgepole) Tract: 6 6th PM T3N R36W Sec 34: Gr acs: 10.0000 Net acs: 0.6250 TRACT#7: T3N-R36W Section 34 SE (Lodgepole)	1637.9800	83.9998

Stadium 5 LLC	Landstar Associates, Inc.	1/3/2012	2 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2 SANDWICH ACRES 1-34 CASE 1-34	Tract: 1 6th PM T2N R36W Sec 2: Gr acs: 128.6200 Net acs: 4.8719 Lots 1 (24.5), 2 (39.62), NE Tract: 4 6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 5.6523 TRACT # 5 T3N-R36W Sec. 34 SE (Lodgepole)	178.12	10.5242
WRO, LLC	Landstar Associates, Inc.	1/3/2012	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	SANDWICH ACRES 1-34 CASE 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.2285 T2N-R36W Sec. 3 Lots 1 (10.5), S2NE Tract: 3 6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.2681 TRACT # 4 T3N-R36W Sec. 34 SE (Lodgepole)	70.5000	0.4966
CJO Resources, LLC	Landstar Associates, Inc.	1/3/2012	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	SANDWICH ACRES 1-34 CASE 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.2285 T2N-R36W Sec. 3 Lot 1 (10.5), S2NE Tract: 3 6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.2681 TRACT # 4 T3N-R36W Sec. 34 SE (Lodgepole)	70.5000	0.4966
Helm Energy, LLC	Landstar Associates, Inc.	6/27/2012	2 3 34	2N 2N 3N	36W 36W 36W	DUNDY DUNDY DUNDY	NE NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2 SANDWICH ACRES 1-34 CASE 1-34	Tract: 1 6th PM T2N R36W Sec 2: Gr acs: 128.6200 Net acs: 4.8719 TRACT # 1 T2N-R36W Sec. 2 Lots 1 (24.5), 2 (39.62), NE Tract: 2 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.7965 T2N-R36W Sec. 3 Lots 1 (10.5), S2NE Tract: 4 6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 3.0938 TRACT # 7 T3N-R36W Sec. 34 SE (Lodgepole)	199.1200	8.7622
Rabbit, LLC	Landstar Associates, Inc.	11/15/2012	2 3 34	2N 2N 3N	36W 36W 36W	DUNDY DUNDY DUNDY	NE NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2 SANDWICH ACRES 1-34 CASE 1-34	Tract: 1 6th PM T2N R36W Sec 2: Gr acs: 128.6200 Net acs: 2.4360 T2N-R36W Section 2 Lot 1 (24.5), Lot 2 (39.62), NE Tract: 2 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 1.2337 T2N-R36W Section 3 Lot 1 (10.5), S2NE Tract: 4 6th PM T3N R36W Sec 34: Gr acs: 20.0000 Net acs: 1.1750	169.6200	4.8447

										SE/4 (TRACT #7)	
Obieco Holdings L.L.C.	Landstar Associates, Inc.	11/15/2012	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	CASE 1-34 SANDWICH ACRES 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.2100 T2N-R36W Sec. 3 Lots 1 (10.5), S2NE T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.4950 TRACT #5 T3N-R36W Sec. 34 SE	70.5000	0.7050
Paul F. OBrien III Trust	Landstar Associates, Inc.	11/15/2012	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	SANDWICH ACRES 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.2100 T2N-R36W Sec. 3 Lots 1 (10.5), S2NE T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.4950 T3N-R36W Sec. 34 SE	70.5000	0.7050
Starfish 1431, L.L.C.	Landstar Associates, Inc.	11/15/2012	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	CASE 1-34 SANDWICH ACRES 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 20.0000 Net acs: 0.2000 T2N-R36W Sec. 3 Lot 1 (10.5), S2NE T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.4950 T3N-R36W Sec. 34 SE	70.5000	0.7050
Ernest Obering OBrien Exclusion Trust dated 12/30/89	Landstar Associates, Inc.	11/15/2012	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	SANDWICH ACRES 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.0176 T2N-R36W Sec. 3 Lots 1 (10.5), S2NE T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.0416 T3N-R36W Sec. 34 SE	70.0000	0.0588
Paul Francis OBrien III 1989 Exclusion Trust	Landstar Associates, Inc.	11/15/2012	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	CASE 1-34 SANDWICH ACRES 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.0175 T2N-R36W Sec. 3 Lots 1 (10.5), S2NE T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.0413 TRACT #5 T3N-R36W Sec. 34 SE	70.0000	0.0584
Alden OBrien Mertz 1989 Exclusion Trust	Landstar Associates, Inc.	11/15/2012	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	CASE 1-34 SANDWICH ACRES 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.0176 T2N-R36W Sec. 3 Lots 1 (10.5), S2NE T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.0416 TRACT #5 T3N-R36W Sec. 34 SE	70.5000	0.0592
1993 Alden OBrien Mertz Nonexempl Trust	Landstar Associates, Inc.	11/15/2012	3 34	2N 3N	36W 36W	DUNDY DUNDY	NE NE	SANDWICH ACRES 1-34 CASE 1-34	Tract: 1 6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.0175 Lots 1 (10.5), S2NE Tract: 3 6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.0412	70.5000	0.0587

										SE/4 (TRACT #5)	
Elle Obering OBrien Trust No. 1 - Children of Alden Obering OBrien Trust No. 1	Landstar Associates, Inc.	11/15/2012	3	2N	36W	DUNDY	NE	CASE 1-34	Tract: 1	70.5000	0.0195
			34	3N	36W	DUNDY	NE	SANDWICH ACRES 1-34			
										6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.0058 Lots 1 (10.5), S2NE	
										T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.0137 SE/4 (TRACT #5)	
Elle Obering OBrien Trust No. 1 - Children of Alden Obering OBrien Trust No. 2	Landstar Associates, Inc.	11/15/2012	2	2N	36W	DUNDY	NE	DIGRAPPA 1-2	Tract: 1	199.1200	0.7775
			3	2N	36W	DUNDY	NE	DIGRAPPA 2-2			
										CASE 1-34 SANDWICH ACRES 1-34	
										6th PM T2N R36W Sec 2: Gr acs: 128.6200 Net acs: 0.4064 Lots 1 (24.5), 2 (39.62), NE	
										Tract: 2	
										6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.1133 Lots 1 (10.5), S2NE	
										Tract: 4	
										6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.2578 SE/4 (TRACT #7)	
Kaycee Erin OBrien Trust No. 1 - Children of Alden Obering OBrien Trust No. 1	Landstar Associates, Inc.	11/15/2012	3	2N	36W	DUNDY	NE	CASE 1-34	Tract: 1	70.5000	0.0296
			34	3N	36W	DUNDY	NE	SANDWICH ACRES 1-34			
										6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.0088 Lots 1 (10.5), S2NE	
										T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.0208 SE/4	
										Tract: 2	
										6th PM T2N R36W Sec 10: Gr acs: 0.0000 Net acs: 0.0000 NW/4 (TRACT #3)	
Kaycee Erin OBrien Trust No. 1 - Children of Alden Obering OBrien Trust No. 2	Landstar Associates, Inc.	11/15/2012	2	2N	36W	DUNDY	NE	DIGRAPPA 1-2	Tract: 1	199.1200	1.1585
			3	2N	36W	DUNDY	NE	DIGRAPPA 2-2			
										CASE 1-34 SANDWICH ACRES 1-34	
										6th PM T2N R36W Sec 2: Gr acs: 128.6200 Net acs: 0.6077 Lots 1 (24.5), 2 (39.62), NE	
										Tract: 2	
										6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.1641 Lots 1 (10.5), S2NE	
										Tract: 4	
										6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.3867 SE/4 (TRACT #7)	
Mary Hannah OBrien	Landstar Associates, Inc.	11/15/2012	2	2N	36W	DUNDY	NE	DIGRAPPA 1-2	Tract: 1	199.1200	0.7932
			3	2N	36W	DUNDY	NE	DIGRAPPA 2-2			
			34	3N	36W	DUNDY	NE	CASE 1-34 SANDWICH ACRES 1-34			
										6th PM T2N R36W Sec 2: Gr acs: 128.6200 Net acs: 0.4064 Lots 1 (24.5), 2 (39.62), NE	

										<p>Tract: 2</p> <p>6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.1152 Lots 1 (10.5), S2NE</p> <p>Tract: 4</p> <p>6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.2716 SE/4</p>		
Frances Hailey OBrien	Landstar Associates, Inc.	11/15/2012	2 3 34	2N 2N 3N	36W 36W 36W	DUNDY DUNDY DUNDY	NE NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2 CASE 1-34 SANDWICH ACRES 1-34	<p>Tract: 1</p> <p>6th PM T2N R36W Sec 2: Gr acs: 128.6200 Net acs: 0.4064 Lots 1 (24.5), 2 (39.62), NE</p> <p>Tract: 2</p> <p>6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.1152 Lots 1 (10.5), S2NE</p> <p>Tract: 4</p> <p>6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.2716 SE/4 (TRACT #7)</p>	199.1200	0.7932	
Kelley Leigh OBrien	Landstar Associates, Inc.	11/15/2012	2 3 34	2N 2N 3N	36W 36W 36W	DUNDY DUNDY DUNDY	NE NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2 CASE 1-34 SANDWICH ACRES 1-34	<p>Tract: 1</p> <p>6th PM T2N R36W Sec 2: Gr acs: 128.6200 Net acs: 0.6077 Lots 1 (24.5), 2 (39.62), NE</p> <p>Tract: 2</p> <p>6th PM T2N R36W Sec 3: Gr acs: 21.0000 Net acs: 0.1728 Lots 1 (10.5), S2NE</p> <p>Tract: 4</p> <p>6th PM T3N R36W Sec 34: Gr acs: 49.5000 Net acs: 0.4074 SE/4 (TRACT #7)</p>	199.1200	1.1879	
The Vinton Jones Family Trust, dated 9/4/1991, Stanley A. Jones, Attorney in Fact for Mildred E. Jones, Trustee	Forestar Petroleum Corporation	5/15/2014	13 12	1N 1N	38W 38W	DUNDY DUNDY	NE NE	VINTON 1-13 VINTON 2-13	<p>Tract: 1</p> <p>6th PM T1N R38W Sec 13: Gr acs: 80.0000 Net acs: 40.0000 N2NE</p> <p>Tract: 3</p> <p>T1N R38W Sec 12: Gr acs: 61.0000 Net acs: 30.5000 TRACT #1: SWSE and a portion of the SE1/4SW1/4 commencing at the southeast corner thereof, the point of beginning; go thence West 30 feet more or less to the existing fence; thence North along said fence 68 feet to a point; thence West along said fence 620 feet more or less to a point; thence North along said fence 1250 feet more or less to the North quarter section line; thence East along said line to the half section line; thence South to the point of beginning, (containing 61.00 acres, more or less) According to Cundy Co. Assessor Parcel No. 29002189</p>	236.4900	165.9900	

Mary Bingaman	Landstar Associates, Inc.	3/1/2012	2	2N	36W	DUNDY	NE	DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 6th PM T2N R36W Sec 2: Gr acs: 359 2900 Net acs: 4.0828 E/2, SE/4NW/4 (TRACT #1)	359 2900	4 0828
Ann B. Jacobs Revocable Trust dated 7-28-2011	Landstar Associates, Inc.	12/15/2011	2	2N	36W	DUNDY	NE	DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 6th PM T2N R36W Sec 2: Gr acs: 359 2900 Net acs: 4.0828 E/2, SE/4NW/4 (TRACT #1)	439 2900	4 3929
James Dana McWhirter & Patricia H. McWhirter	Landstar Associates, Inc.	7/30/2012	2 11	2N 2N	36W 36W	DUNDY DUNDY	NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 T2N R36W Sec 2: Gr acs: 359 2900 Net acs: 1.4321 Lot 1 (39.67) and Lot 2 (39.62), S/2NE/4, SE/4NW/4, SE/4 Sec 11: Gr acs: 80.0000 Net acs: 0.3189 N/2NE/4	439 2900	1 7510
Cathy M. Smith	Landstar Associates, Inc.	7/30/2012	2 11	2N 2N	36W 36W	DUNDY DUNDY	NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 T2N R36W Sec 2: Gr acs: 359 2900 Net acs: 1.4321 Lot 1 (39.67) and Lot 2 (39.62), S/2NE/4, SE/4NW/4, SE/4 Sec 11: Gr acs: 80.0000 Net acs: 0.3189 N/2NE/4	439 2900	1 7510
Donald G. Davis	Landstar Associates, Inc.	7/31/2012	2 11	2N 2N	36W 36W	DUNDY DUNDY	NE NE	DIGRAPPA 1-2 DIGRAPPA 2-2	Tract: 1 T2N R36W Sec 2: Gr acs: 359.2900 Net acs: 2.8643 Lot 1 (39.67) and Lot 2 (39.62), S/2NE/4, SE/4NW/4, SE/4 Tract: 2 T2N R36W Sec 11: Gr acs: 80.0000 Net acs: 0.6378 N/2NE/4	439 2900	3 5021
Henry J. Sramek, Jr., a single man	Credo Petroleum Corporation	1/18/2011	13	3N	33W	HITCHCOCK	NE	SRAMEK 3-13	Tract: 1 6th PM T3N R33W Sec 13: Gr acs: 280.0000 Net acs: 280.0000 NW/4, N/2SW/4 & SE/4SW/4	280 0000	280 0000
Kenneth H. Albert & Myrna K. Albert, husband and wife	Credo Petroleum Corporation	9/29/2011	12	3N	32W	HITCHCOCK	NE	ALBERT 12-3R	Tract: 1 T3N R32W Sec 12: Gr acs: 160.0000 Net acs: 160.0000 NW/4	160 0000	160 0000
Stanley M. Faimon and Becky A. Faimon, husband and wife	Credo Petroleum Corporation	9/12/2012	35	2N	35W	HITCHCOCK	NE	FAIMON 1-35 FAIMON 2-35 FAIMON 3-35-2-35 THISTLE 1-36-2-35	Tract: 1 T2N R35W Sec 35: Gr acs: 580.0000 Net acs: 145.0000 ALL EXCEPT A TRACT DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHWEST CORNER OF SECTION 35, RUNNING THENCE DUE EAST ALONG THE SOUTH LINE OF SECTION 35 A DISTANCE OF 160 RODS TO THE HALF SECTION LINE OF SECTION 35, THENCE DUE NORTH ALONG THE HALF SECTION LINE OF SECTION 35 A DISTANCE OF 60 RODS, THENCE DUE WEST AT RIGHT ANGLES AND RUNNING PARALLEL TO THE SOUTH LINE OF SECTION 35 A DISTANCE OF 160 RODS TO THE WEST LINE OF SECTION 35 THENCE SOUTH AT RIGHT ANGLES AND EXTENDING ALONG THE WEST LINE OF SECTION 35 A DISTANCE OF 60 RODS TO THE SOUTHWEST CORNER OF SECTION 35. THE PLACE OF BEGINNING TOGETHER CONTAINING 60	580 0000	145 0000

								ACRES			
David J. Faimon and Barbara A. Faimon, husband and wife	Credo Petroleum Corporation	9/18/2012	35	2N	35W	HITCHCOCK	NE	FAIMON 1-35 FAIMON 2-35 FAIMON 3-35-2-35 THISTLE 1-36-2-35	Tract: 1 T2N R35W Sec 35: Gr acs: 580.0000 Net acs: 145.0000 ALL EXCEPT A TRACT DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHWEST CORNER OF SECTION 35, RUNNING THENCE DUE EAST ALONG THE SOUTH LINE OF SECTION 35 A DISTANCE OF 160 RODS TO THE HALF SECTION LINE OF SECTION 35, THENCE DUE NORTH ALONG THE HALF SECTION LINE OF SECTION 35 A DISTANCE OF 60 RODS, THENCE DUE WEST AT RIGHT ANGLES AND RUNNING PARALLEL TO THE SOUTH LINE OF SECTION 35 A DISTANCE OF 160 RODS TO THE WEST LINE OF SECTION 35 THENCE SOUTH AT RIGHT ANGLES AND EXTENDING ALONG THE WEST LINE OF SECTION 35 A DISTANCE OF 60 RODS TO THE SOUTHWEST CORNER OF SECTION 35, THE PLACE OF BEGINNING TOGETHER CONTAINING 60 ACRES.	580.0000	145.0000
Marian G. Petersen, a married woman dealing in her sole and separate property	Credo Petroleum Corporation	9/18/2012	35	2N	35W	HITCHCOCK	NE	FAIMON 1-35 FAIMON 2-35 FAIMON 3-35-2-35 THISTLE 1-36-2-35	Tract: 1 T2N R35W Sec 35: Gr acs: 580.0000 Net acs: 145.0000 ALL EXCEPT A TRACT DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHWEST CORNER OF SECTION 35, RUNNING THENCE DUE EAST ALONG THE SOUTH LINE OF SECTION 35 A DISTANCE OF 160 RODS TO THE HALF SECTION LINE OF SECTION 35, THENCE DUE NORTH ALONG THE HALF SECTION LINE OF SECTION 35 A DISTANCE OF 60 RODS, THENCE DUE WEST AT RIGHT ANGLES AND RUNNING PARALLEL TO THE SOUTH LINE OF SECTION 35 A DISTANCE OF 160 RODS TO THE WEST LINE OF SECTION 35 THENCE SOUTH AT RIGHT ANGLES AND EXTENDING ALONG THE WEST LINE OF SECTION 35 A DISTANCE OF 60 RODS TO THE SOUTHWEST CORNER OF SECTION 35, THE PLACE OF BEGINNING TOGETHER CONTAINING 60 ACRES.	580.0000	145.0000
Angela M. Faimon, a single person	Credo Petroleum Corporation	9/18/2012	35	2N	35W	HITCHCOCK	NE	FAIMON 1-35 FAIMON 2-35 FAIMON 3-35-2-35 THISTLE 1-36-2-35	Tract: 1 T2N R35W Sec 35: Gr acs: 580.0000 Net acs: 145.0000 ALL EXCEPT A TRACT DESCRIBED AS FOLLOWS: COMMENCING AT THE SOUTHWEST CORNER OF SECTION 35, RUNNING THENCE DUE EAST ALONG THE SOUTH LINE OF SECTION 35 A DISTANCE OF 160 RODS TO THE HALF SECTION LINE OF SECTION 35, THENCE DUE NORTH ALONG THE HALF SECTION LINE OF SECTION 35 A DISTANCE OF 60 RODS, THENCE DUE WEST AT RIGHT ANGLES AND RUNNING PARALLEL TO THE SOUTH LINE OF SECTION 35 A DISTANCE OF 160 RODS TO THE WEST LINE OF SECTION 35 THENCE SOUTH AT RIGHT ANGLES AND EXTENDING ALONG THE WEST LINE OF SECTION 35 A DISTANCE OF 60 RODS TO THE SOUTHWEST CORNER OF SECTION 35, THE PLACE OF BEGINNING TOGETHER CONTAINING 60 ACRES.	580.0000	145.0000
Julia Diehl, Trustee of John C. Diehl Family Trust & Julia Diehl, a single person	Credo Petroleum Corporation	8/9/2012	26 27 13 22 23 24 25	2N 2N 2N 2N 2N 2N	35W 35W 35W 35W 35W 35W	HITCHCOCK HITCHCOCK HITCHCOCK HITCHCOCK HITCHCOCK HITCHCOCK	NE NE NE NE NE NE	E & B 1-27 DIEHL 1-13 DIEHL 1-23	Tract: 1 6th PM T2N R35W Sec 26: Gr acs: 160.0000 Net acs: 160.0000 NW/4 Sec 27: Gr acs: 160.0000 Net acs: 160.0000 NE/4 Tract: 2 6th PM	988.3000	988.3000

											<p>T2N R35W Sec 13: Gr acs: 268.3000 Net acs: 268.3000 THAT PORTION OF NORTH HALF N1/2 LYING SOUTH OF REPUBLICAN RIVER S1/2S1/2, LOTS 5,6,7, & THAT PART OF LOT 1 LYING SOUTH OF REPUBLICAN RIVER: PART OF N1/2, COMMENCING AT A POINT 80 RODS WEST OF HALF SECTION CORNER AT THE SOUTHWEST CORNER OF THE NW1/4 OF SECTION 18, T2N-R34W; THENCE NORTH 161 RODS;THENCE WEST 41 RODS TO THE SOUTH LINE OF THE RIGHT-OF-WAY LINE OF C.B. & Q. RAILWAY; THENCE SOUTHWESTERLY ALONG SOUTH LINE OF SAID RIGHT-OF-WAY TO SOUTH YARD LIMIT OF SAID RAILROAD IN STRATTON, NEBRASKA; THENCE FOLLOWING SAID YARD LIMITS ON RIGHT-OF-WAY IN A SOUTHWESTERLY DIRECTION TO NORTHEAST CORNER OF BLOCK FOUR (4), BAILEYS ADDITION TO TOWN OF STRATTON, NEBRASKA, ACCORDING TO THE RECORDED PLAT THEREOF; THENCE ALONG EAST LINE OF MENTIONED BLOCK FOUR (4) TO SOUTHEAST CORNER OF SAID BLOCK; THENCE WEST ALONG SOUTH LINE OF SAID BLOCK FOUR (4) TO SOUTH LINE OF BLOCK ONE (1) OF SAID BAILEYS ADDITION TO A POINT WHERE SAID LINE WOULD INTERSECT THE EAST LINE OF BONNER STREET TO THE SOUTH LINE OF RIGHT-OF-WAY OF C.B. & Q. RAILWAY COMPANY; THENCE SOUTHWESTERLY ALONG SOUTH LINE OF SAID RIGHT-OF-WAY TO A POINT WHERE THIS SOUTH LINE INTERSECTS THE WEST LINE OF SECTION 13 ABOVE MENTIONED; THENCE SOUTH ALONG THE WEST LINE OF SAID SECTION TO THE NORTH BANK OF REPUBLICAN RIVER, THENCE ALONG THE NORTH BANK OF SAID RIVER IN AN EASTERLY DIRECTION TO A POINT 41 RODS DISTANT AND WEST FROM THE POINT OF BEGINNING; THENCE EAST 41 RODS TO THE PLACE OF BEGINNING, EXCEPT THE FOLLOWING TRACT DEEDED TO HITCHCOCK COUNTY, NEBRASKA: A TRACT OF LAND STARTING AT THE SOUTHWEST CORNER OF BLOCK 4, BAILEYS ADDITION TO STRATTON; THENCE EXTENDING SOUTH 150 FEET; THENCE EAST AT RIGHT ANGLES, A DISTANCE OF 150 FEET; THENCE NORTH 150 FEET; THENCE WEST AT RIGHT ANGLES, A DISTANCE OF 150 FEET TO THE POINT OF BEGINNING, THE TRACT ALL BEING IN THE NW1/4 OF SAID SECTION 13.</p> <p>Tract: 3</p> <p>6th PM</p> <p>T2N R35W Sec 22: Gr acs: 40.0000 Net acs: 40.0000 SE/4SE/4</p> <p>Sec 23: Gr acs: 360.0000 Net acs: 360.0000 SW/4NW/4, S/2</p> <p>Tract: 4</p> <p>6th PM</p> <p>T2N R35W Sec 24: Gr acs: 0.0000 Net acs: 0.0000 N/2</p> <p>Sec 24: Gr acs: 0.0000 Net acs: 0.0000 SE/4</p> <p>Sec 25: Gr acs: 0.0000 Net acs: 0.0000 NE/4</p>		
E&B Land and Cattle, LLC, a Nebraska limited liability company	Credo Petroleum Corporation	9/22/2012	22	2N	35W	HITCHCOCK	NE	E & B 1-27	Tract: 1	320.0000	320.0000		
			27	2N	35W	HITCHCOCK	NE		<p>T2N R35W Sec 22: Gr acs: 160.0000 Net acs: 160.0000 SW/4</p> <p>Sec 27: Gr acs: 160.0000 Net acs: 160.0000</p>				

										NW/4	
James L. Dailey & Wyona C. Dailey, husband and wife	Credo Petroleum Corporation	11/29/2011	7	2N	35W	HITCHCOCK	NE	WYONA 1-7 WYONA 2-7 WYONA 3-7 WYONA 5-7 WYONA 6-7 WYONA 7-7-2-35	Tract: 1 T2N R35W Sec 7: Gr acs: 316.6000 Net acs: 316.6000 Refer to the SE Corner of W/2-E/2 of Section 7, T2N, R35W, the point of the beginning; go thence North 00° 00' East (assumed) along the East Line of W/2-E/2 of Section 7 for 5260.80 feet to the NE Corner of W/2-E/2; go thence South 82° 00' West along the fence marking the North Line of Section 7 for 1389.90 feet; go thence South 02° 30' East along fence line for 743.10 feet; go thence South 05° 05' East along fence line for 611.80 feet; go thence North 89° 00' West for 2667.20 feet to a point on the West Line of Section 7; go thence South 01° 00' East along West Line of Section 7 for 2440.80 feet; go thence South 77° 00' East along fence line for 1426.20 feet; go thence North 46° 00' East for 529.80 feet; go thence North 90° East for 35 feet; go thence South 53° 00' East for 1 018.90; go thence South 01° 00' West for 827.80 feet; go thence North 86° 00' East along South Line of Section 7 for 1247.30 feet to the point of beginning. Containing 316.60 acres, more or less.	316.6000	316.6000
James L. Dailey & Wyona C. Dailey, husband and wife	Credo Petroleum Corporation	11/29/2011	5 6	2N 2N	35W 35W	HITCHCOCK HITCHCOCK	NE NE	JW 1-6	Tract: 1 6th PM T2N R35W Sec 5: Gr acs: 120.0000 Net acs: 120.0000 SW/4NW/4, W/2SW/4 Sec 6: Gr acs: 60.0000 Net acs: 60.0000 SE/4SE/4, S/2NW/4SE/4	180.0000	180.0000
Cattle Connection, LLC	Credo Petroleum Corporation	10/29/2011	7	2N	35W	HITCHCOCK	NE	WYONA 5-7	Tract: 1 T2N R35W Sec 7: Gr acs: 173.8800 Net acs: 173.8800 Lot 1 (43.14), NE/4NW/4, SW/4 & S/2SE/4 EXCEPT for that certain property thereof conveyed to James L. Dailey and Wyona C. Dailey by deed recorded in Deed Book 62, Pages 501 and 502 of the records of the Clerk and Recorder of Hitchcock County, Nebraska	173.8800	173.8800
Cattle Connection, LLC	Credo Petroleum Corporation	10/29/2011	6	2N	35W	HITCHCOCK	NE	CATTLE CONNECTION 3-6	Tract: 1 T2N R35W Sec 6: Gr acs: 595.1900 Net acs: 595.1900 Lots 1-7 S/2NE/4, SE/4NW/4, E/2SW/4, NE/4SE/4, SW/4SE/4, N/2NW/4SE/4	595.1900	595.1900
James L. & Wyona C. Dailey, husband and wife	Forestar Petroleum Corporation	7/1/2013	7 8	2N 2N	35W 35W	HITCHCOCK HITCHCOCK	NE NE	WYONA 1-7 WYONA 4-7 WYONA 8-7-2-35 WYONA 10-7-2-35	Tract: 1 6th PM T2N R35W Sec 7: Gr acs: 160.0000 Net acs: 160.0000 E/2E/2 Sec 8: Gr acs: 80.0000 Net acs: 80.0000 W/2NW/4	240.0000	240.0000
Stuart P. Bartels & Kathleen F. Bartels, husband and wife	Forestar Petroleum Corporation	9/3/2013	31	3N	35W	HITCHCOCK	NE	BARTELS 1-31	Tract: 1 T3N R35W Sec 31: Gr acs: 329.2000 Net acs: 329.2000 Lots 1, 2, 3 & 4 E/2W/2	329.2000	329.2000
The State of Nebraska Lease Number 8010	Forestar Petroleum Corporation	11/15/2013	36	2N	35W	HITCHCOCK	NE	THISTLE 1-36-2-35	Tract: 1 6th PM T2N R35W	640.0000	640.0000

									Sec 36: Gr acs: 640.0000 Net acs: 640.0000 ALL		
Julia Diehl, a single person	Forciar Petroleum Corporation	2/14/2014	23	2N	35W	HITCHCOCK	NE	DIEHL 1-23	Tract: 1 6th PM T2N R35W Sec 23: Gr acs: 200.0000 Net acs: 200.0000 NE, SENW	200.0000	200.0000
Scott M. Golding & Betty A. Golding, husband and wife	DJ Energy LLC	6/4/2013	2	1N	35W	HITCHCOCK	NE	NE NON OP WELL	Tract: 1	1599.8000	1599.8000
			3	1N	35W	HITCHCOCK	NE	NE NON OP WELL	6th PM T1N R35W Sec 4: Gr acs: 156.2500 Net acs: 156.2500 NW/4 (TRACT #3)		
			4	1N	35W	HITCHCOCK	NE		Sec 4: Gr acs: 156.2500 Net acs: 156.2500 SW/4 (TRACT #4)		
			5	1N	35W	HITCHCOCK	NE		Tract: 2		
			8	1N	35W	HITCHCOCK	NE		6th PM T1N R35W Sec 5: Gr acs: 162.7500 Net acs: 162.7500 NE/4 (TRACT #6)		
			9	1N	35W	HITCHCOCK	NE		Sec 5: Gr acs: 162.7500 Net acs: 162.7500 SE/4 (TRACT #9)		
									Tract: 3		
									6th PM T1N R35W Sec 2: Gr acs: 1.2700 Net acs: 1.2700 TRACT #1: PT SE4SE4 (1.27 ac.) more particularly described in Warranty Deed located in Book 64, Page 547 recorded at the Hitchcock County Courthouse in Trenton, NE.		
									Sec 3: Gr acs: 162.0000 Net acs: 162.0000 TRACT #1: NE/4		
									Tract: 4		
									6th PM T1N R35W Sec 8: Gr acs: 169.0900 Net acs: 169.0900 TRACT #12: NW/4		
									Tract: 5		
									6th PM T1N R35W Sec 8: Gr acs: 155.9300 Net acs: 155.9300 TRACT #13: PT SW/4 more particularly described in Warranty Deed located in Book 70, Page 219 recorded at the Hitchcock County Courthouse in Trenton, NE.		
									Sec 9: Gr acs: 127.5500 Net acs: 127.5500 TRACT #14: PT E/2 more particularly described in Warranty Deed located in Book 70, Page 305 recorded at the Hitchcock County Courthouse in Trenton, NE.		
									Sec 9: Gr acs: 172.9900 Net acs: 172.9900 TRACT #15: NW/4		
									Sec 9: Gr acs: 172.9900 Net acs: 172.9900 TRACT #16: SW/4		
Neal E. Corey and Mary L. Corey, husband and wife	Credo Petroleum Corporation	10/25/2010	27	3N	29W	RED WILLOW	NE	COREY 13-27	Tract: 1	54.9400	54.9400
			34	3N	29W	RED WILLOW	NE		T3N R29W Sec 27: Gr acs: 49.1500 Net acs: 49.1500 A TRACT OF LAND IN THE SOUTH HALF SOUTHWEST QUARTER S1/2SW1/4, MORE PARTICULARLY DESCRIBED		

										AS FOLLOWS: REFERRING TO THE SOUTHWEST CORNER OF SAID SECTION 27; THENCE ON AZIMUTH 90D1700 ALONG THE SOUTH SECTION LINE, A DISTANCE OF 200.00 FEET TO A POINT; THENCE ON AZIMUTH 00D4800, A DISTANCE OF 33.00 FEET TO A POINT ON THE NORTH RIGHT-OF-WAY LINE OF A COUNTY ROAD WHICH IS THE POINT OF BEGINNING; THENCE ON AZIMUTH 90D1700 ALONG SAID RIGH-OF-WAY LINE, A DISTANCE OF 601.21 FEET TO A POINT; THENCE ON AZIMUTH 73D2137, A DISTANCE OF 106.60 FEET TO A POINT; THENCE ON AZIMUTH 00D4009, A DISTANCE OF 365.06 FEET TO A POINT; THENCE ON AZIMUTH 93D1516 A DISTANCE OF 87.03 FEET TO A POINT; THENCE ON AZIMUTH 133D0738, A DISTANCE OF 122.01 FEET TO A POINT; THENCE ON AZIMUTH 112D2304, A DISTANCE OF 86.57 FEET TO A POINT; THENCE ON AZIMUTH 91D5319, A DISTANCE OF 448.71 FEET TO A POINT; THENCE ON AZIMUTH 25D 2550, A DISTANCE OF 707.06 FEET TO A POINT; THENCE ON AZIMUTH 32D5807, A DISTANCE OF 399.48 FEET TO A POINT ON THE 80 ROD LINE; THENCE ON AZIMUTH 271D2540, ALONG THE 80 ROD LINE, A DISTANCE OF 2.115 82 FEET TO THE NORTHWEST CORNER OF THE SW1/4SW1/4 OF SAID SECTION 27; THENCE ON AZIMUTH 180D4800 ALONG THE WEST SECTION LINE, A DISTANCE OF 1,081.04 FEET TO A POINT; THENCE ON AZIMUTH 90D1700, A DISTANCE OF 200.00 FEET TO A POINT; THENCE ON AZIMUTH 180D4800, A DISTANCE OF 200.00 FEET TO THE POINT OF BEGINNING, SAID TTRACT CONTAINING 46.28 ACRES, MORE OR LESS		
										Sec 34: Gr acs: 5.7900 Net acs: 5.7900 PART OF BLOCKS 18 AND 19 NORTH ON THE REPUBLICAN RIVER IN HATFIELD PARK ADDITION		
Neal E. Corey and Mary L. Corey, husband and wife	Crodo Petroleum Corporation	10/25/2010	27	3N	29W	RED WILLOW	NE	COREY 13-27	Tract: 1		0.9200	0.9200
									T3N R29W Sec 27: Gr acs: 0.9200 Net acs: 0.9200 A tract of land in the Southwest Quarter of the Southwest Quarter (SW/4SW/4), more particularly described as follows: Beginning at the Southwest corner of said Southwest Quarter (SW/4) at the point of intersection of the West line of said Southwest Quarter (SW/4) and the North line of the County Road #207; thence North in said West line a distance of 200 feet; thence East parallel with said North line a distance of 200 feet; thence South parallel with said West line a distance of 200 feet to the North line of said county road, and thence West in said North line a distance of 200 feet to the place of beginning.			
Dee A. Traphagan and Mary R. Traphagan, husband and wife	Crodo Petroleum Corporation	2/1/2011	27	3N	29W	RED WILLOW	NE	COREY 13-27	Tract: 1		4.2800	4.2800
									T3N R29W Sec 27: Gr acs: 4.2800 Net acs: 4.2800 A TRACT OF LAND LOCATED IN THE SOUTHWEST QUARTER SW1/4 OF SAID SECTION, MORE PARTICULARLY DESCRIBED AS FOLLOWS: REFERRING TO THE SOUTHWEST CORNER OF SECTION 27, THENCE ON AZIMUTH 90D1700 ALONG THE SOUTH SECTION LINE A DISTANCE OF 801.51 FEET TO THE POINT OF BEGINNING; THENCE ON AZIMUTH 00D1700 A DISTANCE OF 33.00 FEET TO A POINT; THENCE ON AZIMUTH 73D2137 A DISTANCE OF 106.60 FEET TO A POINT; THENCE ON AZIMUTH 00D4009 A DISTANCE OF 365.00 FEET TO A POINT; THENCE ON AZIMUTH 93D1516 A DISTANCE OF 87.03 FEET TO A POINT; THENCE ON AZIMUTH 133D0738 A DISTANCE OF 122.01 FEET TO A POINT; THENCE ON AZIMUTH 112D2304 A DISTANCE OF 86.57 FEET TO A POINT; THENCE ON			

EXHIBIT B - WELLS

NAME	API NO.	PROSPECT	ST	COUNTY	FIELD	LOCATION	OPERATOR	WI	NRI
ADAMS RANCH 1-26	15-175-20795-00-00	N/A	KS	SEWARD	KNEELAND SOUTHWEST	26-34S-31W	SABRE OPERATING IN	0.26666660	0.20282213
ALBERT 12-3R	26-087-21969-00-01	NFC	NE	HITCHCOCK	FRENCHMAN CREEK	12-3N-32W NE NW	URBAN OIL AND GAS	0.90000000	0.74700000
ANGIE 1-1	26-057-21796-00-00	LOGDGEPOLE	NE	DUNDY	TORIE	1-2N-36W	URBAN OIL AND GAS	0.69000000	0.58150000
A-W 1-12	26-057-21718-00-00	LOGDGEPOLE	NE	DUNDY	PERSIMMON	12-2N-36W	URBAN OIL AND GAS	0.69000000	0.57344500
A-W 1-1-2-36	26-057-21873-00-00	LOGDGEPOLE	NE	DUNDY	TORIE	1-2N-36W NE SW	URBAN OIL AND GAS	0.79000000	0.66600312
A-W 2-12	26-057-21801-00-00	LOGDGEPOLE	NE	DUNDY	PERSIMMON	12-2N-36W	URBAN OIL AND GAS	0.69000000	0.57883563
A-W 3-12-2-36	26-057-21885-00-00	LOGDGEPOLE	NE	DUNDY	PERSIMMON	12-2N-36W SW NE	URBAN OIL AND GAS	0.90201640	0.75487500
BAKEL 25_SIW	15-065-24150-00-00	PLATTSBURG	KS	GRAHAM	DREIL	25-9S-25W	H&C OIL OPERATING	0.46000000	NA
BAKEL 30-1	15-065-23712-00-00	PLATTSBURG	KS	GRAHAM	DREIL	30-9S-24W	H&C OIL OPERATING	0.46000000	0.36801000
BARTELS 1-31	26-087-22557-00-00	LOGDGEPOLE	NE	HITCHCOCK	PERSIMMON NORTH	31-3N-35W	URBAN OIL AND GAS	0.49000000	0.40805330
BATMAN 2-16	15-119-21088-00-00	MEADE	KS	MEADE	ANGELL	16-32S-29W NW NW SE	RAYDON EXPL INC	0	0.00937500
BILLIPS 27-1	15-065-23859-00-00	DD	KS	GRAHAM	MICKLESON	27-8S-25W NE NW NW	H&C OIL OPERATING	0.23000000	0.18323668
BORELL WATERFLOOD		LEAD 35	KS	LANE	BORELL	22-17S-29W N/2	URBAN OIL AND GAS	0.90000000	0.75100000
BRAUN A	15-051-20515-00-01	N/A	KS	ELLIS	MARVIN	SW 15-13S-18W	EMPIRE ENERGY USA	0	0.02734380
BRISTLECONE 1-14	26-057-21699-00-00	N/A	NE	DUNDY	TRIPLE C	14-3N-37W SE	EVERGY	0	0.05000000
BULLARD 1-A	15-129-00376-00-00	N/A	KS	MORTON	KANSAS HUGOTON	16-34S-40W	MERIT ENERGY	0	0.02734000
BULLARD A 2	15-129-21487-00-00	N/A	KS	MORTON	KANSAS HUGOTON	16-34S-40W SW SE NW	MERIT ENERGY	0.06250000	0.05468750
CASE 1-34	26-057-21705-00-00	LOGDGEPOLE	NE	DUNDY	TORIE	34-3N-36W NE SE	URBAN OIL AND GAS	0.69000000	0.56773750
CATTLE CONNECTION 3-6	26-087-22636-00-00	LOGDGEPOLE	NE	HITCHCOCK	TORIE	6-2N-35W SW NW	URBAN OIL AND GAS	0.69000000	0.58150000
CHARLIE 1-22	26-057-21674-00-00	BRISTLECONE	NE	DUNDY	CREDO	22-3N-37W	URBAN OIL AND GAS	0.69000000	0.57650000
COE 1-2	26-057-21711-00-00	LOGDGEPOLE	NE	DUNDY	TORIE SOUTH	2-2N-36W	URBAN OIL AND GAS	0.69000000	0.58150000
CONNIE 1-26	26-057-21727-00-00	LOGDGEPOLE	NE	DUNDY	SKINNY	26-3N-36W	URBAN OIL AND GAS	0.69000000	0.58150000
COREY 13-27	26-145-21700-00-01	COREY-STILLMAN	NE	RED WILLOW	STILLERMAN	27-3N-29W	URBAN OIL AND GAS	0.82500000	0.68350000
CURRY 1-32	15-153-21016-00-00	BEAVER CREEK	KS	RAWLINS	BEAVER CREEK EAST	32-1S-31W SE SE NW	URBAN OIL AND GAS	0.49600000	0.40176000
D. Nichols SWD	26-057-21730-00-00	LOGDGEPOLE	NE	DUNDY	TORIE		URBAN OIL AND GAS	0.69000000	NA
DESBIEN 23-1	15-065-23758-00-00	DD	KS	GRAHAM	MICKLESON NE	23-8S-22W	H&C OIL OPERATING	0.46000000	0.36801000
DIEHL 1-13	26-087-22593-00-00	THISTLE	NE	HITCHCOCK	OOPS	13-2N-35W	URBAN OIL AND GAS	0.77391300	0.64595610
DIEHL 1-23	26-087-22616-00-00	THISTLE	NE	HITCHCOCK	THISTLE	23-2N-35W	URBAN OIL AND GAS	0.77391300	0.65835610
DIGRAPPA 1-2	26-057-21726-00-00	LOGDGEPOLE	NE	DUNDY	TORIE	2-2N-36W	URBAN OIL AND GAS	0.69000000	0.57218009
DIGRAPPA 2-2	26-057-21758-00-00	LOGDGEPOLE	NE	DUNDY	TORIE	2-2N-36W	URBAN OIL AND GAS	0.69000000	0.56624930
DIXON 1-3-3-38	26-057-21876-00-00	PINE	NE	DUNDY	WILLOW	3-3N-38W	URBAN OIL AND GAS	1.00000000	0.85000000
DIXON 2-3-3-38	26-057-21881-00-00	PINE	NE	DUNDY	WILLOW	3-3N-38W	URBAN OIL AND GAS	1.00000000	0.85000000
DON 1-22	15-101-22441-00-00	LEAD 35	KS	LANE	BORELL	22-17S-29W	URBAN OIL AND GAS	0.90000000	0.75100000
DORIS 21-1	15-065-23834-00-00	HOOSIER-HAUSER	KS	GRAHAM	HAUSER WEST	21-6S-23W	H&C OIL OPERATING	0.28750000	0.23460000
DOROTHY KEITH 13-1	15-065-23635-00-00	PLATTSBURG	KS	GRAHAM	KEITH	13-9S-25W	H&C OIL OPERATING	0.46000000	0.36801000
DOROTHY KEITH 13-2	15-065-23882-00-00	PLATTSBURG	KS	GRAHAM	KEITH	13-9S-25W	H&C OIL OPERATING	0.46000000	0.36801000
DRISCOLL	MULTIWELL	N/A	KS	RUSSELL	HALL-GURNEY	27-14S-14W	KANSAS OIL RESRCS	0	0.06250000
E & B 1-27	26-087-22582-00-00	THISTLE	NE	HITCHCOCK	THISTLE	27-2N-35W	URBAN OIL AND GAS	0.77391300	0.65588840
E KEITH 1-1	15-065-23692-00-00	PLATTSBURG	KS	GRAHAM	SHILOH SOUTH	1-9S-25W NW SE SW	H&C OIL OPERATING	0.46000000	0.36801000
ED OSWALD	MULTIWELL	N/A	KS	RUSSELL	FAIRPORT	8-12S-15W	EMPIRE ENERGY USA	0	0.00125000
EDDY 1-25	26-057-21710-00-00	BRISTLECONE	NE	DUNDY	BRISTLECONE	25-3N-37W	URBAN OIL AND GAS	0.69000000	0.58140000
ELDON 1-26	15-101-22451-00-00	LEAD 33	KS	LANE	TERWILLIGER NORTH	26-16S-29W SW NW SE	URBAN OIL AND GAS	0.86875000	0.72600000
FAIMON 1-35	26-087-22594-00-00	THISTLE	NE	HITCHCOCK	THISTLE	35-2N-35W NE	URBAN OIL AND GAS	0.77391300	0.64595610
FAIMON 2-35	26-087-22639-00-00	THISTLE	NE	HITCHCOCK	THISTLE	35-2N-35W	URBAN OIL AND GAS	0.77391300	0.64595610
FAIMON 3-35-2-35	26-087-22660-00-00	THISTLE	NE	HITCHCOCK	THISTLE	35-2N-35W	URBAN OIL AND GAS	0.86087000	0.72076341
FAULKNER 14-1	15-065-23889-00-00	DD	KS	GRAHAM	RAILROAD SOUTHEAST	14-8S-22W	H&C OIL OPERATING	0.46000000	0.37107000
FICKEN 1-15	15-179-21182-00-00	NCKU-4	KS	SHERIDAN	VAHLING WEST	15-6S-26W SE NE SE	URBAN OIL AND GAS	0.33447000	0.26757600
FICKEN 1-23	15-179-21162-00-00	NCKU-4	KS	SHERIDAN	VAHLING WEST	23-6S-26W	URBAN OIL AND GAS	0.30000000	0.24000000
FINK 27-1	15-065-23822-00-00	DD	KS	GRAHAM	MICKLESON	27-8S-22W NW NW NE	H&C OIL OPERATING	0.23000000	0.18399998
FOUNTAIN TRUST 31-1	15-065-23365-00-00	MT. VERNON	KS	GRAHAM	MOUNT VERNON	31-6S-22W SW NW NE	H&C OIL OPERATING	0.12500000	0.09877500
FOUNTAIN TRUST 6-1	15-065-23456-00-00	MT. VERNON	KS	GRAHAM	MOUNT VERNON	6-7S-22W E2 SW SW	H&C OIL OPERATING	0.14569540	0.11584874
FOWLER 14-1	15-065-23788-00-00	WHITE ANTICLINE	KS	GRAHAM	MOUNT ETNA	14-7S-23W	H&C OIL OPERATING	0.16184210	0.12916984
FRANK 1-2	26-057-21709-00-00	LOGDGEPOLE	NE	DUNDY	TORIE	2-2N-36W	URBAN OIL AND GAS	0.69000000	0.57650000
G SNIDER 1-10	15-101-22428-00-00	LEAD 34	KS	LANE	NORTH TRAIL	10-17S-29W	URBAN OIL AND GAS	0.90000000	0.75100000
GERALD 1-22	15-101-22417-00-00	LEAD 35	KS	LANE	BORELL	22-17S-29W	URBAN OIL AND GAS	0.90000000	0.75100000
GOLDING 1-4	26-087-22621-00-00	HONEYSUCKLE	NE	HITCHCOCK	GOLDING	4-1N-35W	DHW ENERGY	0.05000000	0.04000000
GOLDING 1-5	26-087-22649-00-00	HONEYSUCKLE	NE	HITCHCOCK	GOLDING	5-1N-35W NE	DHW ENERGY	0.05000000	0.04000000
GRACE 1-15	15-101-22361-00-00	LEAD 35	KS	LANE	NORTH TRAIL	15-17S-29W	URBAN OIL AND GAS	0.75000000	0.62800000
GRACE ELAINE 2-15	15-101-22430-00-00	LEAD 35	KS	LANE	NORTH TRAIL	15-17S-29W NE SE NW	URBAN OIL AND GAS	0.86000000	0.71900000

EXHIBIT B - WELLS

NAME	API NO.	PROSPECT	ST	COUNTY	FIELD	LOCATION	OPERATOR	WI	NRI
GRIFFITH UNIT 2-1	15-065-23965-00-00	DD	KS	GRAHAM	BUCKNER WEST	2-8S-22W NW SW SW	H&C OIL OPERATING	0.46000000	0.36647000
GRIFFITH UNIT 2-2 SWD	15-065-00050-00-01	DD	KS	GRAHAM	BUCKNER WEST	2-8S-22W	H&C OIL OPERATING	0.46000000	SWD
GRIFFITH UNIT 3-1	15-065-24081-00-00	DD GRIFFITH	KS	GRAHAM	BUCKNER WEST	3-8S-22W SE SE NE	H&C OIL OPERATING	0.32545000	0.25968773
GUERNSEY 1-34	26-057-21675-00-00	LODGEPOLE	NE	DUNDY	TORIE	34-3N-36W	URBAN OIL AND GAS	0.69000000	0.57650000
GUERNSEY 2-34	26-057-21704-00-00	LODGEPOLE	NE	DUNDY	TORIE	34-3N-36W SW NE	URBAN OIL AND GAS	0.69000000	0.57650000
HALE 7-1	15-065-23454-00-00	MT. VERNON	KS	GRAHAM	MOUNT VERNON	7-7S-22W	H&C OIL OPERATING	0.14569540	0.11584874
HILDA 2-3	15-185-23648-00-00	N/A	KS	STAFFORD	MAX	3-22S-12W NW NW NE	L D DRILLING INC	0	0.00122000
HOFMEISTER 1-21	15-119-20415-00-00	MEADE	KS	MEADE	ANGELL	21-32S-29W SW SW NE	URBAN OIL AND GAS	0.46875000	0.37500000
HOLOVACH 1-11	15-101-22469-00-00	LEAD 34	KS	LANE	UNNAMED	11-17S-29W	URBAN OIL AND GAS	0.86000000	0.71900000
HUSLIG CPC 1-9	15-009-25241-00-00	LANTERNMAN	KS	BARTON	AHRENS NORTH	9-19S-11W	URBAN OIL AND GAS	0.85000000	0.69968750
HUSLIG CPC 2-9	15-009-25303-00-00	LANTERNMAN	KS	BARTON	AHRENS NORTH	9-19S-11W	URBAN OIL AND GAS	0.85000000	0.69968750
HUSLIG CPC 3-9	15-009-25304-00-00	LANTERNMAN	KS	BARTON	AHRENS NORTH	9-19S-11W	URBAN OIL AND GAS	0.85000000	0.69968750
HUSLIG WATERFLOOD		LANTERNMAN	KS	BARTON	AHRENS NORTH	9-19S-11W	URBAN OIL AND GAS	0.85000000	0.69968750
JOAN 1-7	26-145-21762-00-00	LILY	NE	RED WILLOW	BARGER	7-4N-30W NE	URBAN OIL AND GAS	1.00000000	0.84500000
JOHN ALAN 1-22	15-101-22434-00-00	LEAD 35	KS	LANE	BORELL	22-17S-29W	URBAN OIL AND GAS	0.90000000	0.75100000
JOHN LETSCH B		N/A	KS	RUSSELL	TRAPP	4-15S-13W	EMPIRE ENERGY USA	0	0.00781250
JR 1-33	26-057-21728-00-00	GOLDEN SPEAR	NE	DUNDY	GOLDEN SPEAR	33-4N-38W	URBAN OIL AND GAS	0.69130400	0.58086960
J-W 1-6	26-087-22645-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	6-2N-35W SE SE	URBAN OIL AND GAS	0.74000000	0.62150000
K & K 1-31	15-153-20907-00-00	BEAVER CREEK	KS	RAWLINS	BEAVER CREEK	31-1S-31W	URBAN OIL AND GAS	0.63962110	0.51389132
K & K 2-31	15-153-21007-00-00	BEAVER CREEK	KS	RAWLINS	BEAVER CREEK	31-1S-31W SE SW NW	URBAN OIL AND GAS	0.57584850	0.46743540
KEITH-FICKEN 17-1	15-065-23835-00-00	PLATTSBURG	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING	0.46000000	0.37160000
KEITH-FICKEN 17-2	15-065-23923-00-00	PLATTSBURG	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING	0.46000000	0.37160000
KEITH-FICKEN 17-3	15-065-24015-00-00	PLATTSBURG	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING	0.46000000	0.37160000
KELLY AXEM 16-23	15-147-20417-00-00	N/A	KS	PHILLIPS	HUFFSTUTTER	23-2S-19W N2 SE SE	PIONEER RESOURCES	0	0.00625000
KENNY 1-33	26-057-21700-00-00	GOLDEN SPEAR	NE	DUNDY	GOLDEN SPEAR	33-4N-38W	URBAN OIL AND GAS	0.66250000	0.55672054
KLF 1-33	26-057-21738-00-00	BRISTLECONE	NE	DUNDY	TORIE	33-3N-36W SE SE	URBAN OIL AND GAS	0.69000000	0.58157000
LARRY 1-30	26-029-21253-00-00	FRASIER	NE	CHASE	GEMINI	30-5N-39W	EVERGY	0.54000000	0.44820000
LAURENTI 1-22	15-101-22378-00-00	LEAD 35	KS	LANE	BORELL	22-17S-29W	URBAN OIL AND GAS	0.90000000	0.83444444
LAW 36-1	15-065-23440-00-00	MT. VERNON	KS	GRAHAM	MOUNT VERNON	36-6S-22W NW SW SE	H&C OIL OPERATING	0.13888890	0.11458340
LCF 1-11	15-101-22491-00-00	LEAD 34	KS	LANE	NORTH TRAIL	11-17S-29W NW NW SW	URBAN OIL AND GAS	0.86000000	0.71900000
LCF 2-11	15-101-22510-00-00	LEAD 34	KS	LANE	WILDCAT	11-17S-29W	URBAN OIL AND GAS	0.86000000	0.71900000
LODGEPOLE 1-36	26-057-21759-00-00	LODGEPOLE	NE	DUNDY	TORIE	36-3N-36W	URBAN OIL AND GAS	0.69000000	0.54658330
MARCELLINE 1-9	15-101-22310-00-00	LEAD 34	KS	LANE	LOHOFF SOUTHWEST	9-17S-29W	URBAN OIL AND GAS	0.90000000	0.75100000
MARJORY 1-26	15-101-22364-00-00	LEAD 33	KS	LANE	TERWILLIGER NORTH	26-16S-29W	URBAN OIL AND GAS	0.84875000	0.71360000
MARVIN F BRAUN		MULTIWELL	KS	ELLIS	MARVIN	22-13S-18W	EMPIRE ENERGY USA	0	0.02734370
MCDONALD 22-1	15-065-23700-00-00	DD	KS	GRAHAM	MICKLESON	22-8S-22W	H&C OIL OPERATING	0.23000000	0.18477000
MIDDLETON 32-1	15-065-23593-00-00	N. WHITE ANTICLINE	KS	GRAHAM	WHITE NORTHWEST	32-6S-23W	H&C OIL OPERATING	0.12500000	0.09815000
MINIUM 26-1	15-065-23942-00-00	PLATTSBURG	KS	GRAHAM	HOLLEY WEST	26-8S-25W	H&C OIL OPERATING	0.46000000	0.37107000
MORRIS TRUST 9-1	15-065-23340-00-00	WHITE ANTICLINE	KS	GRAHAM	J A B NE	9-7S-23W	H&C OIL OPERATING	0.12500000	0.09877500
MORRIS TRUST 9-2	15-065-23443-00-00	WHITE ANTICLINE	KS	GRAHAM	J A B NE	9-7S-23W	H&C OIL OPERATING	0.12500000	0.09877500
N FRK FRMS 25-1	15-065-23733-00-00	PLATTSBURG	KS	GRAHAM	DREIL	25-9S-25W	H&C OIL OPERATING	0.46000000	0.36801000
NE ST 7476 1-36	26-057-21733-00-00	BRISTLECONE	NE	DUNDY	BRISTLECONE	36-3N-37W	URBAN OIL AND GAS	0.69000000	0.55763333
NE ST 7476 2-36	26-057-21764-00-00	BRISTLECONE	NE	DUNDY	BRISTLECONE	36-3N-37W	URBAN OIL AND GAS	0.49000000	0.39763333
NEELAND UNIT	15-145-21147-00-00	N/A	KS	PAVNEE	SHILEY SOUTHWEST	14-20S-20W S2 S2 SW	AMERICAN WARRIOR	0	0.00375000
NEVA 1-24	26-057-21757-00-00	BRISTLECONE	NE	DUNDY	BRISTLECONE	24-3N-37W NE	URBAN OIL AND GAS	0.69000000	0.58140000
OCHS 5-1	15-065-23419-00-00	WHITE ANTICLINE	KS	GRAHAM	WHITE	5-7S-23W N2 SE SE	H&C OIL OPERATING	0.12500000	0.09877500
PARKER 1-27	26-057-21661-00-00	BRISTLECONE	NE	DUNDY	CREDO	27-3N-37W	URBAN OIL AND GAS	0.69000000	0.57650000
PFEIFER 1-21	15-065-23378-00-00	NCKU-4	KS	GRAHAM	KNOBLE	21-9S-25W	URBAN OIL AND GAS	0.34615500	0.27173400
PINNICK 29-1	15-065-23677-00-00	N. WHITE ANTICLINE	KS	GRAHAM	WHITE NORTHWEST	29-6S-23W	H&C OIL OPERATING	0.12500000	0.10130000
REDFIELD 1-21	26-057-21701-00-00	LODGEPOLE	NE	DUNDY	TORIE NORTHWEST	21-3N-36W	URBAN OIL AND GAS	0.49000000	0.42140000
RICHMEIER UNIT 35-1	15-065-24005-00-00	PLATTSBURG	KS	GRAHAM	HOLLEY WEST	35-8S-25W	H&C OIL OPERATING	0.46000000	0.37107000
RILEY 1-22	15-101-22344-00-00	LEAD 35	KS	LANE	BORELL	22-17S-29W SW SW NE	URBAN OIL AND GAS	0.90000000	0.83444444
RINGNECK 21-1	15-065-23602-00-00	HOOSIER-HAUSER	KS	GRAHAM	HAUSER	21-6S-23W SW	H&C OIL OPERATING	0.28750000	0.22356317
ROSALIE 17-1	15-065-23951-00-00	PLATTSBURG	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING	0.46000000	0.37260000
ROSALIE 17-2	15-065-24016-00-00	PLATTSBURG	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING	0.46000000	0.37260000
ROSALIE 17-3	15-065-24061-00-00	PLATTSBURG	KS	GRAHAM	HURLBUT WEST	17-9S-24W	H&C OIL OPERATING	0.46000000	0.37260000
RUMSEY		MULTIWELL	KS	ELLIS	BEMIS-SHUTTS	SW 23-11S-17W	BOWMAN OIL COMPANY	0	0.01367180
SANDRA 1-3	15-101-22306-00-00	LEAD 34	KS	LANE	LOHOFF SOUTH	3-17S-29W	URBAN OIL AND GAS	0.90000000	0.75100000

EXHIBIT B - WELLS

NAME	API NO.	PROSPECT	ST	COUNTY	FIELD	LOCATION	OPERATOR	WI	NRI
SANDWCH ACR 1-34	26-057-21712-00-00	LODGEPOLE	NE	DUNDY	TORIE	34-3N-36W	URBAN OIL AND GAS	0.69000000	0.55992500
SCHMIDT 2-24	26-145-21750-00-00	COON CREEK	NE	RED WILLOW	COON CREEK	24-4N-28W	URBAN OIL AND GAS	0.85500000	0.70810000
SCHMIDT 4-24	26-145-21758-00-00	COON CREEK	NE	RED WILLOW	COON CREEK	24-4N-28W	URBAN OIL AND GAS	0.85500000	0.70810000
SEEGER 9-1	15-065-23491-00-00	WHITE ANTICLINE	KS	GRAHAM	J A B NE	9-7S-23W	H&C OIL OPERATING	0.12500000	0.09877500
SHILLINGTON 1-25	26-057-21767-00-00	BRISTLECONE	NE	DUNDY	BRISTLECONE	25-3N-37W	URBAN OIL AND GAS	0.49000000	0.42140000
SHINOGL 1-24	15-119-21178-00-00	MEADE	KS	MEADE	NOVINGER	24-33S-30W	OOLITE ENERGY CORP	0	0.03515625
SHINOGL 2-24	15-119-21198-00-00	MEADE	KS	MEADE	NOVINGER	24-33S-30W	OOLITE ENERGY CORP	0	0.03515625
SIEFKES B 15-3	15-185-23646-00-00	N/A	KS	STAFFORD	MAX	3-22S-12W SE NW NW	L D DRILLING INC	0	0.00417000
SITES ALBERT	MULTIWELL	N/A	KS	ELLIS	BEMIS-SHUTTS	12-11S-18W N2SES	CITATION	0	0.00781000
SPANGENBERG 9	15-185-23394-00-00	N/A	KS	STAFFORD	HEYEN	29-22S-11W	LAVETA OIL & GAS	0	0.00260410
SPANGENBERG PAUL	MULTIWELL	N/A	KS	STAFFORD	RICHARDSON	29-22S-11W	LAVETA OIL & GAS	0	0.00260410
SPANGENBERG VM	MULTIWELL	N/A	KS	STAFFORD	RICHARDSON	29-22S-11W	LAVETA OIL & GAS	0	0.00390620
SRAMEK 3-13	26-087-22480-00-00	PAWNEE	NE	HITCHCOCK	PAWNEE	13-3N-33W	URBAN OIL AND GAS	0.82500000	0.68550000
STEELESMITH 25-1	15-065-23732-00-00	PLATTSBURG	KS	GRAHAM	DREIL	25-9S-25W	H&C OIL OPERATING	0.46000000	0.36699000
STEELESMITH 25-2	15-065-23917-00-00	PLATTSBURG	KS	GRAHAM	DREIL	25-9S-25W	H&C OIL OPERATING	0.46000000	0.36699000
STINEMETZ 31-1	15-065-23421-00-00	MT. VERNON	KS	GRAHAM	MOUNT VERNON NW	31-6S-22W	H&C OIL OPERATING	0.12500000	0.09877500
STOVER-WEED 1-27	15-193-20860-00-00	LEAD 57	KS	THOMAS	STOVER-WEED	27-10S-35W NE SE SE	NORSTAR PETROLEUM	0.47442520	0.40304023
TEEL 1-23	15-179-21190-00-00	NCKU-4	KS	SHERIDAN	VAHLING WEST	23-6S-26W	URBAN OIL AND GAS	0.34785275	0.27378220
THISTLE STATE 1-36-2-35	26-087-22684-00-00	THISTLE	NE	HITCHCOCK	THISTLE	36-2N-35W	URBAN OIL AND GAS	0.60000000	0.49806773
TIEN 2	15-065-00840-0001	N. WHITE ANTICLINE	KS	GRAHAM	WHITE NORTHEAST	28-6S-23W	H&C OIL OPERATING	0.14695950	NA
TIEN 28-1	15-065-23551-00-00	N. WHITE ANTICLINE	KS	GRAHAM	WHITE NORTHEAST	28-6S-23W	H&C OIL OPERATING	0.14695950	0.11615600
TRACY 1-35	26-057-21658-00-00	LODGEPOLE	NE	DUNDY	TORIE	35-3N-36W	URBAN OIL AND GAS	0.69000000	0.57650000
TRACY 2-35	26-057-21800-00-00	LODGEPOLE	NE	DUNDY	TORIE	35-3N-36W	URBAN OIL AND GAS	0.69000000	0.57650000
TREXLER 15-1	15-065-23721-00-00	WHITE ANTICLINE	KS	GRAHAM	MOUNT ETNA SW	15-7S-23W	H&C OIL OPERATING	0.16346154	0.13340640
TTNS 1-8	26-145-21765-00-00	LILY	NE	RED WILLOW	BARGER	8-4N-30W NE	URBAN OIL AND GAS	1.00000000	0.83500000
VINTON 1-13	26-057-21815-00-00	WALNUT	NE	DUNDY	BORCHERT	13-1N-38W NE	URBAN OIL AND GAS	1.00000000	0.85000000
VINTON 2-13	26-057-21816-00-00	WALNUT	NE	DUNDY	BORCHERT	13-1N-38W NE	URBAN OIL AND GAS	1.00000000	0.85000000
WALTER 1-33	26-063-21119-00-00	LILY	NE	FRONTIER	BUTTONS	33-5N-30W	URBAN OIL AND GAS	0.98500000	0.83232500
WALTERS 32-1	15-065-23600-00-00	WHITE ANTICLINE	KS	GRAHAM	WHITE	32-6S-23W	H&C OIL OPERATING	0.13175680	0.10434930
WAVA 1-36	26-029-21254-00-00	FRASIER	NE	CHASE	GEMINI	36-5N-40W	EVERGY	0.54000000	0.44400030
WEISHAPL 1-18	15-153-21011-00-00	BEAVER CREEK	KS	RAWLINS	ERICK NORTHEAST	18-2S-31W	URBAN OIL AND GAS	0.62000000	0.50375000
WILLIAM 2-25-5-40	26-029-21271-00-00	FRASIER	NE	CHASE	GEMINI	25-5N-40W	EVERGY	0.54000000	0.45000000
WORCESTER 4-1	15-065-23562-00-00	WHITE ANTICLINE	KS	GRAHAM	WHITE EAST	4-7S-23W	H&C OIL OPERATING	0.12500000	0.09877500
WYONA 10-7-2-35	26-087-22682-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	0.62150000
WYONA 1-7	26-087-22585-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	0.62150000
WYONA 2-7	26-087-22599-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.82500000	0.68684000
WYONA 3-7	26-087-22609-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	0.61750000
WYONA 4-7	26-087-22626-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	0.61780000
WYONA 5-7	26-087-22630-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	0.61750000
WYONA 6-7	26-087-22641-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	0.61750000
WYONA 7-7-2-35	26-087-22659-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	0.61750000
WYONA 8-7-2-35	26-087-22669-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	0.61750000
WYONA 9-7-2-35	26-087-22680-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	0.61750000
WYONA PUD #1 INJ	26-087-22749-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	NA
WYONA INJ #2	26-087-22759-00-00	LODGEPOLE	NE	HITCHCOCK	PERSIMMON	7-2N-35W	URBAN OIL AND GAS	0.74000000	NA
WYRILL 6-1	15-065-23606-00-00	BECKMAN	KS	GRAHAM	CATTLE TRAIL	6-6S-23W	H&C OIL OPERATING	0.27250000	0.21772500

EXHIBIT C-EASEMENTS

AGREEMENT	PARTY 1	PARTY 2	DATE	LEGAL	COUNTY	STATE	INST. #
Saltwater Disposal Well Agreement	Charles E. Nichols, Trustee Charles E. Nichols Trust, and Donna J. Nichols, Trustee Donna J. Nichols Trust	Forestar Petroleum Corporation	3/31/2014	T3N-R36W Sec. 34: N/2 NW/4 D. Nichols #1-34 SWD	Dundy	NE	
Right-of-Way Agreement	Leo R. Randel and Sevim O. Randel	Credo Petroleum Corporation	6/22/2011	T3N-R29W Sec. 28: SE/4 SE/4	Red Willow	NE	2011-01058
Tank Battery Easement	Dee A. Traphagan and Mary R. Traphagan	Credo Petroleum Corporation	6/8/2011	T3N-R29W Sec. 27: SW/4 SW/4	Red Willow	NE	2011-00877
Pipeline ROW Agreement	Dee A. Traphagan and Mary R. Traphagan	Credo Petroleum Corporation	6/8/2011	T3N-R29W Sec. 27: SW/4 SW/4	Red Willow	NE	2011-00876
Electric Line ROW	Sandra Hollaman, TTEE of the Sandra Hollaman LT, and Margaret T. McGrew, TTEE of the Paul S. Gingrich Family Trust	The Lane-Scott Electric Cooperative, Inc.	4/12/2011	T16S-R29W Sec. 34: SE/4	Lane	KS	
Highway Permit Use of ROW	Secretary of Transportation of the State of Kansas	Credo Petroleum Corporation	4/8/2011	T16S-R29W Sec. 34	Lane	KS	Permit #6-11-785
Right-of-Way Agreement	Dorothea Gingrich	Koch Industries, Inc.	11/14/1977	T16S-R29W Sec. 34: SE/4 T17S-R29W Sec. 3: N/2 NE/4	Lane	KS	42/388
Water Purchase & Use Agreement	Sandra Hollaman, TTEE of the Sandra Hollaman LT, and Margaret T. McGrew, TTEE of the Paul S. Gingrich Family Trust	Credo Petroleum Corporation	8/30/2011	T17S-R29W Sec. 3: NE/4 Riley #1-22 Foote #1-10	Lane	KS	
Water Purchase & Use Agreement	Jennison Ranch	Credo Petroleum Corporation	8/30/2011	T17S-R29W Sec. 5: NE/4 Duesser #1-4	Lane	KS	
Water Purchase & Use Agreement	Sandra Hollaman, TTEE of the Sandra Hollaman LT, and Margaret T. McGrew, TTEE of the Paul S. Gingrich Family Trust	Credo Petroleum Corporation	8/30/2011	T17S-R29W Sec. 3: NE/4 Marcelline #1-9	Lane	KS	
Roadway Easement Agreement	Sandwich Acres, Inc.	Credo Petroleum Corporation	6/15/2012	T3N-R36W Sec. 34: SE/4 NE/4 Guemsey #1-34	Dundy	NE	
Pipeline & Tank Battery Easement	Sandwich Acres, Inc.	Forestar Petroleum Corporation	3/13/2013	T3N-R36W Sec. 34: SE/4	Dundy	NE	

Roadway Access Agreement	Sandwich Acres, Inc.	Credo Petroleum Corporation	6/8/2011	T2N-R36W Sec. 3: NE/4 T3N-R36W Sec. 34: SE/4 Tracy #1-35	Dundy	NE	
Agreement for Purchase of Power	Southwest Public Power District	Forestar Petroleum Corporation	10/29/2012	T3N-R36W Sec. 34 Guernsey #1-34	Dundy	NE	
Memo of Roadway Easement	Arwyn West, Inc.	Forestar Petroleum Corporation	9/19/2014	T2N-R36W Sec. 12: N/2 A-W #2-12	Dundy	NE	

EXHIBIT D

Personal Property

Two Sentry 114 Low Profile Pumping Units located at the Gerald Walker yard.

EXHIBIT E-CONTRACTS

AGREEMENT - (TYPE) CONTRACT NAME	CONTRACT AREA	PARTY 1	PARTY 2	DATE	COUNTY	STATE
Crude Oil Purchase Agreement		MV Purchasing, LLC	Urban Oil & Gas LLC	May 5, 2025	All Coachman Properties	KS & NE
Gas Sales Contract (No Written Contract)		Bluemark Energy LLC	Urban Oil & Gas LLC	unwritten		
JOA		Credo Petroleum Corporation		April 1, 2011	Dundy	NE
Joint Operating Agreement	Frasier Prospect	Forestar Petroleum Corporation	Garrett and Company Resources, LLC	April 1, 2014	Chase & Dundy	NE
Joint Operating Agreement	Coon Creek Prospect	Credo Petroleum Corporation	Oak Grove Holdings, LP, et al	June 1, 2011	Red Willow	NE
JOA		St. Croix Exploration, LLC		June 1, 2011	Red Willow	NE
Joint Operating Agreement	Corey-Stillman Prospect	Credo Petroleum Corporation	Oak Grove Holdings, LP, et al	January 15, 2011	Red Willow	NE
Joint Participation Agreement	Corey-Stillman Prospect	Credo Petroleum Corporation	Smith/Drummond Holdings, LLP	February 4, 2011	Red Willow	NE
Joint Participation Agreement	Corey-Stillman Prospect	Credo Petroleum Corporation	Oak Grove Holdings, LP	February 4, 2011	Red Willow	NE
Joint Operating Agreement	Coconut Prospect	Forestar Petroleum Corporation	Garrett and Company Resources, LLC	April 1, 2014	Chase & Dundy	NE
JOA		Forestar and Garret & Company Resources, LLC		April 7, 2014	Dundy	NE
JOA		Great Plains Energy, Inc.		June 10, 2014	Chase	NE
Joint Operating Agreement	Golden Spear Prospect	Credo Petroleum Coporation	Oak Grove Holdings, LP, et al	March 15, 2011	Dundy	NE
Joint Operating Agreement	Frasier Prospect	Great Plains Energy, Inc	MICA Energy Corp.	June 10, 2014	Chase	NE
Joint Operating Agreement	Credo Project "Extension"	Credo Petroleum Corporation	John O. Farmer, et al	January 20, 2012	Dundy & Hitchcock	NE
Joint Participation Agreement	Bristlecone, Lodgepole & Ponderosa Prospects	Credo Petroleum Corporation	Garrett and Company Resources, LLC	April 1, 2011	Dundy & Hitchcock	NE
Joint Operating Agreement	Nebraska Credo Project	Credo Petroleum Corporation	Garrett and Company Resources, LLC, et al	April 1, 2011	Dundy & Hitchcock	NE
JOA		Credo Petroleum Corporation		December 2, 2011	Hitchcock	NE
JOA		Cholla Production, LLC		December 29, 2014	Ness	KS
JOA		Cynosure Energy, LLC		May 1, 2015	Logan	KS

EXHIBIT E - CONTRACTS

Joint Operating Agreement	Lanterman Prospect	Credo Petroleum Corporation	Anderson Petroleum, LLC, et al	October 1, 2008	Barton	KS
JOA		H&C Oil Operating, Inc.		September 1, 2007	Graham	KS
JOA		H&C Oil Operating, Inc.		June 1, 2009	Graham	KS
JOA	Mt. Vernon Prospect	H&C Oil Operating, Inc.	Lilley & Co., et al	November 9, 2007	Graham	KS
Joint Operating Agreement	Hoosier-Hauser Prospect	H&C Oil Operating, Inc.	Wexford Resources, Inc., et al	August 10, 2009	Graham	KS
Joint Operating Agreement	Lead 34 Prospect	Credo Petroleum Exploration	Oak Grove Holdings, LP, et al	July 1, 2011	Lane	KS
Joint Operating Agreement	Lead 34 Prospect	Credo Petroleum Exploration	Lane County Feeders	July 1, 2011	Lane	KS
Joint Operating Agreement	Astounder Prospect Prospect Terminated	H&C Oil Operating, Inc.		June 1, 2009	Graham	KS
Joint Participation Agreement	DD/DD Griffith Prospects	Forestar Petroleum Corporation	Lonetree Oil & Gas Company, Grindstone Resources, LLC, and Breckenridge Energy, LLC	August 15, 2014	Graham	KS
Joint Operating Agreement	Bullard A1 Unit	Credo Petroleum Corporation	Cities Service Oil and Gas Corporation	March 24, 1987	Morton	KS
Joint Operating Agreement	Beaver Creek Prospect	Credo Petroleum Corporation	Wexford Resources, Inc., et al	January 1, 2008	Rawlins	KS
Ratification of Operating Agreement	Beaver Creek Prospect	Credo Petroleum Corporation	Lonetree Oil & Gas Company, et al	January 1, 2012	Rawlins	KS
JOA	Lead 57 Prospect	Norstar Petroleum Inc	Lario Oil & Gas Company	September 1, 2010	Thomas & Logan	KS
Ratification, Joinder, & Amendment to JOA	Lead 57 Prospect	Norstar Petroleum Inc	Credo Petroleum Corporation	July 30, 2012	Thomas	KS
Declaration of Unitization		Forestar Petroleum Corporation		February 25, 2014	Dundy	NE
St. Croix Nebraska Exploration Agreement	Multiple SW Nebraska Prospects	Credo Petroleum Coproation	St. Croix Exploration, LLC	July 1, 2010		NE
Joint Operating Agreement		Russell Springs AMI	Cynosure Energy, LLC	May 1, 2015		KS
Letter Agreement		Edward E. Pugh Jr. Living Trust	Credo Petroleum Corporation	May 4, 2006	Barton, Rice and Ellsworth	KS
Farmout Agreement	Beaver Creek Prospect	IA Operating, Inc.	Credo Petroleum Corp	January 15, 2008	Rawlins	KS
Joint Operating Agreement	Lead 33 Prospect	Credo Petroleum Corporation	Vandeven Oil & Gas, LLC, et al	March 3, 2011	Lane	KS

EXHIBIT E - CONTRACTS

Joint Participation Agreement	Coconut Prospect	Forestar Petroleum Corporation	Garrett and Company Resources, LLC	March 13, 2014	Chase & Dundy	NE
Joint Participation Agreement	Frasier Prospect	Forestar Petroleum Corporation	Garrett and Company Resources, LLC	April 7, 2014	Chase & Dundy	NE
Joint Participation Agreement	Golden Spear Prospect	Credo Petroleum Corporation	Garrett and Company Resources, LLC, et al	May 17, 2012	Dundy	NE
Joint Participation Agreement	Bristlecone, Lodgepole & Ponderosa Prospects	Credo Petroleum Corporation	Vis-Op Oil Co.	April 1, 2011	Dundy & Hitchcock	NE
Unit Operating Agreement	Rosalie Keith Fickens WF Unit	H&C Oil Operating, Inc.	Lonetree Oil & Gas Company, et al	December 1, 2018	Graham	KS
Unit Agreement	Rosalie Keith Fickens WF Unit	H&C Oil Operating, Inc.	Lonetree Oil & Gas Company, et al	December 1, 2018	Graham	KS
Unit Operating Agreement	Wyona WF Unit	Urban Oil & Gas Group, LLC				
Unit Agreement	Wyona WF Unit	Urban Oil & Gas Group, LLC				
Joint Operating Agreement	Lead 35 Prospect Grace, Riley, Gerald & Laurenti	Credo Petroleum Exploration	Garrett and Company Resources, LLC, et al	August 1, 2011	Lane	KS
Joint Operating Agreement	Lead 35 Prospect	Forestar Petroleum Corporation	Lane County Feeders	August 1, 2011	Lane	KS
Joint Participation Agreement Credo Project "Extension"	Bristlecone, Lodgepole & Ponderosa Prospects	Credo Petroleum Corporation	John O. Farmer, Inc.	January 20, 2012	Dundy & Hitchcock	NE
Declaration of Unitization	Case #1-34 Unit	Forestar Petroleum Corporation	Garrett and Company Resources, LLC, et al	October 17, 2013	Dundy	NE
Joint Participation Agreement	Beaver Creek Prospect	Credo Petroleum Corporation	Lonetree Oil & Gas Company	August 28, 2007	Rawlins	KS
Declaration of Unitization	K&K 1-31	Forestar Petroleum Corporation	Oak Grove Holdings, LP, et al	November 7, 2012	Rawlins	KS
Declaration of Unitization	Weishapl 1-18	Forestar Petroleum Corporation	Lonetree Oil & Gas Co., et al	June 1, 2014	Rawlins	KS
Declaration of Unitization	Neva 1-24	Forestar Petroleum Corporation	Garrett and Company Resources, LLC, et al	April 4, 2014	Dundy	NE
Declaration of Unitization	KLF 1-33	Forestar Petroleum Corporation	Garrett and Company Resources, LLC, et al	February 23, 2015	Dundy	NE
Joint Participation Agreement	Coon Creek Prospect	Credo Petroleum Corporation	St. Croix Exploration, LLC	June 1, 2011	Red Willow	NE
Joint Participation Agreement	Corey-Stillman Prospect	Credo Petroleum Corporation	St. Croix Exploration, LLC	February 4, 2011	Red Willow	NE

EXHIBIT E - CONTRACTS

Joint Participation Agreement	NFC Prospect	Credo Petroleum Corporation	St. Croix Exploration, LLC	December 2, 2011	Hitchcock	NE
Joint Participation Agreement	Pawnee Prospect	Credo Petroleum Corporation	St. Croix Exploration, LLC	March 15, 2011	Hitchcock	NE
Declaration of Unitization	Griffith Unit 3-1	HOP Energies, LLC		July 25, 2014	Graham	KS
Letter Agreement	Williams & State Leases	MICA Energy Corp	Credo Petroleum Corporation	January 15, 2014	Chase & Dundy	NE
Joint Participation Agreement	Golden Spear Prospect	Credo Petroleum Corporation	St. Croix Exploration, LLC	March 15, 2011	Dundy	NE
Seismic Contract	Golden Spear Prospect	Lone Star Geophysical Surveys	Credo Petroleum Corporation	March 1, 2012	Dundy	NE
Joint Participation Agreement	Hoosier-Hauser Prospect	Credo Petroleum Corporation	Lonetree Oil and Gas Company and Wexford Resources, Inc.	February 20, 2008	Graham	KS
Joint Participation Agreement	Lanterman Prospect	Credo Petroleum Corporation	Anderson Petroleum, LLC	October 1, 2008	Barton	KS
Joint Participation Agreement	Lanterman Prospect	Credo Petroleum Corporation	Smith Drummond Holdings, LLP	October 1, 2008	Barton	KS
Joint Participation Agreement	Lanterman Prospect	Credo Petroleum Corporation	Vandeven Oil & Gas, LLC	October 1, 2008	Barton	KS
Joint Participation Agreement	Lanterman Prospect	Credo Petroleum Corporation	Kenneth J. DeFehr	October 1, 2008	Barton	KS
Declaration of Pooling & Unitization	Huslig 1-9 & Huslig 2-9	Credo Petroleum Corporation		February 20, 2009	Barton	KS
Declaration of Pooling & Unitization	Huslig 3-9	Credo Petroleum Corporation		February 20, 2009	Barton	KS
Declaration of Unitization	LCF 1-11	Credo Petroleum Corporation		February 20, 2014	Lane	KS
Declaration of Unitization	Lead 33 & Lead 34	Credo Petroleum Corporation		February 20, 2014	Lane	KS
Joint Participation Agreement	Lead 33, 34, & 35 Prospects	Credo Petroleum Corporation	Oak Grove Holdings, LP	March 3, 2011	Lane	KS
Joint Participation Agreement	Lead 33 Prospect	Credo Petroleum Corporation	Mica Energy Corporation	March 3, 2011	Lane	KS
Joint Participation Agreement	Lead 33, 34, & 35 Prospects	Credo Petroleum Corporation	Garrett & Company Resources, LLC	March 3, 2011	Lane	KS
Joint Participation Agreement	Lead 33 Prospect	Credo Petroleum Corporation	Vandeven Oil & Gas, LLC	March 3, 2011	Lane	KS
Joint Participation Agreement	Lead 33 Prospect	Credo Petroleum Corporation	Anderson Petroleum, LLC	March 3, 2011	Lane	KS

EXHIBIT E - CONTRACTS

Seismic Participation Agreement	Lead 33 Prospect	Credo Petroleum Corporation	Vess Oil Corporation	February 24, 2010	Lane	KS
Seismic Contract	Golden Spear Prospect	Lone Star Geophysical Surveys	Credo Petroleum Corporation	January 10, 2010	Lane	KS
Joint Participation Agreement	Lead 34 Prospect	Forestar Petroleum Corporation	Lane County Feeders	September 12, 2013	Lane	KS
Declaration of Unitization	Holovach 1-11	Forestar Petroleum Corporation		November 15, 2013	Lane	KS
Joint Participation Agreement	Lead 34 Prospect	Forestar Petroleum Corporation	Lane County Feeders	September 12, 2013	Lane	KS
Joint Participation Agreement	Lead 34 Prospect	Credo Petroleum Corporation	Lane County Feeders	January 15, 2012	Lane	KS
Seismic Participation Agreement	Lead 34 Prospect	Credo Petroleum Corporation	American Energy Resources Company	February 1, 2010	Lane	KS
Declaration of Unitization	LCF 2-11	Credo Petroleum Corporation		May 10, 2014	Lane	KS
Joint Participation Agreement	Lead 35 Prospect	Credo Petroleum Corporation	Lane County Feeders	November 4, 2011	Lane	KS
Joint Participation Agreement	Lead 35 Prospect	Credo Petroleum Corporation	Lane County Feeders	March 5, 2013	Lane	KS
Declaration of Unitization	Riley 1-22	Credo Petroleum Corporation		March 15, 2012	Lane	KS
Declaration of Unitization	Laurenti 1-22	Credo Petroleum Corporation		July 1, 2012	Lane	KS
Declaration of Unitization	Gerald 1-22	Credo Petroleum Corporation		December 6, 2012	Lane	KS
Joint Participation Agreement	Lead 57 Prospect	Credo Petroleum Corporation	Garrett & Company Resources, LLC	May 1, 2011	Thomas	KS
Joint Participation Agreement	Lead 57 Prospect	Credo Petroleum Corporation	Vandeven Oil & Gas, LLC	May 1, 2011	Thomas	KS
Joint Participation Agreement	Lead 57 Prospect	Credo Petroleum Corporation	Anderson Petroleum, LLC	May 1, 2011	Thomas	KS
Joint Participation Agreement	Lead 57 Prospect	Credo Petroleum Corporation	Oak Grove Holdings, LP	May 1, 2011	Thomas	KS
Working Interest Pooling Agreement	Lead 57 Prospect	Norstar Petroleum Inc	Credo Petroleum Corporation	July 30, 2012	Thomas	KS
Declaration of Unitization	A-W 2-12	Forestar Petroleum Corporation		January 9, 2015	Dundy	NE
Voluntary Unit Designation	Guernsey Oil Unit #1	Forestar Petroleum Corporation		February 1, 2013	Dundy	NE
Declaration of Unitization	Connie 1-26	Forestar Petroleum Corporation		August 1, 2013	Dundy	NE
Declaration of Unitization	Case 1-34	Forestar Petroleum Corporation		March 1, 2013	Dundy	NE

EXHIBIT E - CONTRACTS

Declaration of Unitization	Bartels 1-31	Forestar Petroleum Corporation		June 10, 2013	Dundy	NE
Declaration of Unitization	Sandwich Acres 1-34	Forestar Petroleum Corporation		June 1, 2013	Dundy	NE
Declaration of Unitization	DiGrappa 1-2	Forestar Petroleum Corporation		December 1, 2013	Dundy	NE
Joint Participation Agreement	Mt. Vernon Prospect	Credo Petroleum Corporation	Lonetree Oil & Gas Company & Wexford Resources, Inc.	November 18, 2006	Graham	KS
Purchase, Sale and Participation Agreement	NCKU-4 Prospect	Fremont Exploration, Inc.	Credo Petroleum Corporation	April 15, 2005	Graham & Sheridan	KS
Joint Operating Agreement	NCKU-4 Prospect	Fremont Exploration, Inc.	Credo Petroleum Corporation	July 1, 2005	Graham & Sheridan	KS
Declaration of Pooling & Unitization	Teel 1-23	Credo Petroleum Corporation		October 28, 2008	Sheridan	KS

Exhibit F
Excluded Assets

None.