

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 35615 Name: Darrah Oil Company, LLC
Address 1: PO BOX 2786
Address 2: _____
City: WICHITA State: KS Zip: 67201 + 2786
Contact Person: Cooper Seely Phone: (316) 219-3390

API No.: 15-009-19069-00-01 Permit No.: D00923.0
____ NW ____ SE ____ NE Sec. 1 Twp. 16 S. R. 14 ☐ East ☒ West
____ 3436 Feet from ☐ North / ☒ South Line of Section
____ 898 Feet from ☒ East / ☐ West Line of Section
Lease: HOFFMAN A Well No.: 7
County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 10000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>na</u>	<u>10.75</u>	<u>na</u>	<u>7</u>	<u>5.5</u>	Size:	<u>2.875</u>
Set at:		<u>377</u>		<u>3369</u>	<u>3351</u>	Set at:	<u>3345</u>
Sacks of Cement:		<u>150</u>		<u>100</u>	<u>145</u>	Type:	<u>lined</u>
Cement Top:		<u>0</u>		<u>2369</u>	<u>0</u>		
Cement Bottom:		<u>377</u>		<u>3369</u>	<u>3351</u>		

Packer Type: arrow Set at: 3345

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3593 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.69082 Long: -98.81525 Date Acquired: 11/13/2025

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: .75

Test Date: 11/13/2025 Using: bracken Company's Equipment

The zone tested for this well is between 0 feet and 3345 feet.

The test results were verified by operator's representative:

Name: ryan tremblay Title: field super Phone: (316) 219-3390

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 11/12/2030

State Agent: Richard Heine Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Form	U7 - Casing Mechanical Integrity Test
Operator	Darrah Oil Company, LLC
Well Name	HOFFMAN A 7
Doc ID	1868562

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3369	3593
REAGAN	3369	3593