

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_



State of Kansas, Bourbon County SS  
Lora Holdridge Register of Deeds

Book: 523 Page: 291-299

Receipt #: 51286

Pages Recorded: 9

Recording Fee: \$157.00

*Lora Holdridge*

Date Recorded: 10/17/2025 8:34:23 AM

GENERAL OIL AND GAS LEASE

THIS AGREEMENT, Entered into on this 15 day of September, 2025, by and between Harley L. Fuhman and Beverly Jo Fuhman, Co-Trustees of the Harley Louis Fuhman Revocable Living Trust dated February 12, 2007, hereinafter called Lessor, and Paul Leland Jackson and Deanne Jackson, of Mapleton, Kansas, hereinafter called Lessee, witnesseth:

1. That Lessor, for and in consideration of the sum of TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt whereof is hereby acknowledged, and of the covenants and agreements hereinafter contained, has this day granted and leased and does hereby grant, lease, and let unto Lessee for the purpose of exploring, drilling, operating for and producing oil and gas, from the leased premises, together with rights of ingress and egress over and through said tract of land to produce and save oil and gas from, from of and from the following described tract of land in Bourbon County Kansas (the Leased Premises), to wit:

NW/4 of Sec. 25, Twp. 24, Range 21 East

Except and subject to all easements and restrictions of record.

2. This lease shall remain in force for a primary term of one year from the date first above written and as long thereafter as oil, gas, casinghead gas, casinghead gasoline, or any of them is produced in paying quantities from said land unless otherwise terminated or forfeited as provided herein.

3. Lessee shall deliver to the credit of Lessor, as royalty free of cost, in the pipe line or tank battery to which Lessee may connect its wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

4. Lessee shall pay Lessor monthly as royalty on gas marketed from each well where gas only is found, one-eighth (1/8) of the proceeds if sold at the well, or if marketed by Lessee off the leased premises, then one-eighth (1/8) of its market value at the mouth of the well. All costs of transportation and compression from the mouth of the well or line loss of the gas produced from the leased premises shall be paid by the Lessee and not the Lessor. Royalty paid to the Lessor on gas shall not be reduced by costs of transportation, compression or line loss and shall be paid within twenty days from the end of the month in which the gas was produced.

5. Lessee shall pay Lessor one-eighth (1/8) of the proceeds received by Lessee from the sale of casinghead gas produced from any oil well, and one-eighth (1/8) of the value, at the mouth of the well, computed at the prevailing market price, of the casinghead gas, produced from any oil well and used by Lessee off the leased premises for any purpose or used on the leased premises by Lessee for purposes other than the development and operation thereof.

6. If, within the primary term of this lease the well or wells on the leased premises, or on the consolidated gas leasehold estate, shall cease to be productive, this lease shall not terminate, provided operations for the drilling of a well or to restore production on the leased premises or on the consolidated gas leasehold estate shall be commenced within ninety (90) days from the cessation of production. After the expiration of the primary term of this lease, if the well or wells on the leased premises, or on the consolidated gas leasehold estate, shall be incapable of producing in paying quantities, this lease shall not terminate for failure of production provided Lessee resumes operations for drilling a new well or to restore production on the leased premises or on

the consolidated gas leasehold estate within thirty (30) days from such cessation and production in paying quantities is restored within ninety (90) days from the date said operations are commenced.

7. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided for shall be paid Lessor only in the proportion which his interest bears to the whole and undivided fee.

8. Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from wells of Lessor. Lessee shall bury its pipe lines below plow depth, and shall pay for all damages caused by its operations on said land. No well shall be drilled nearer than two hundred feet from any building or structure now on said premises without the written consent of Lessor. Lessee shall have the right any time to remove any machinery, equipment or fixtures placed on the premises, including the right to draw and remove casing and any other property from the premises. Any well that is not produced or operated for oil and gas operations for a period of 180 days shall be pulled and plugged by the Lessee, however Lessee shall not be obligated to plug any wells not put in operation or drilled by Lessee.

9. As to the gas leasehold estate hereby granted as to the lease premises, (excluding casinghead gas produced from oil wells), Lessee is expressly granted the right and privilege to consolidate said gas leasehold with any other adjacent or contiguous gas leasehold estates to form a consolidated gas leasehold estate which shall not exceed a total area of one hundred sixty (160) acres; and in the event Lessee exercises the right and privilege of consolidation, as herein granted, the consolidated gas leasehold estate shall be deemed, treated and operated in the same manner as though the entire consolidated leasehold estate was originally covered by and included in this lease, and all royalties which shall accrue on gas (excluding casinghead gas produced from oil wells),

produced and marketed from the consolidated estate, including all royalties payable hereunder, shall be prorated and paid to the Lessors of the various tracts included in the consolidated estate in the same proportion that the acreage of each said Lessor bears to the total acreage of the consolidated estate, and a producing gas well on any portion of the consolidated estate shall operate to continue the oil and gas leasehold estate hereby granted so long as gas is produced therefrom.

10. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to the heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or rentals or royalties shall be binding on Lessee until after Lessee has been furnished with a written transfer or assignment or a certified copy thereof.

11. If the leased premises shall hereafter be owned in severalty or in separate tracts, the premises, nevertheless, shall be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each such separate owner bears to the entire leased acreage. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this lease may be hereafter divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks.

12. Lessor makes no representations or warranty concerning the leased premises whatsoever and grants and conveys to the Lessee all of the rights granted to the Lessee under this without warranty of title. Lessee has fully examined the leased premises and has determined it is suitable for its operations. Lessee shall have the right to examine the title to the leased premises at its own costs and expense and in the event that there is any defect in marketable title then Lessee must give written notice of the same to the Lessor within ninety (90) days from the date this lease

is executed by the Lessor, or prior to commencement of drilling operations, whichever comes first. Any objections to marketable title which are not made within that period of time shall be deemed to be waived by the Lessee. In the event that valid objections to marketable title are made by the Lessee then the Lessor shall have the right to either cure the same and keep this lease in full force and effect or terminate and cancel this lease and return any funds paid as consideration for the execution of the lease to the Lessor. Should the Lessor fail to cure any defect in marketable title, the sole remedy of the Lessee shall be the return of any amounts paid to the Lessee for the granting of this lease. Lessee shall have the right at any time to pay and discharge any mortgage, taxes or other liens or claims on the above described lands in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof. Lessor hereby agrees that any such payments made by the Lessee for Lessor shall be deducted from any amounts of money which may become due Lessor under the terms of this lease.

13. Lessee shall install good quality gates at its road locations, shall fence all well, tank battery and equipment locations to prevent injury to livestock, and shall keep all of its operation locations, well sites and tank batteries mowed and free of noxious weeds, brush or weeds. Lessee shall pay for any and all damages or injury to the premises caused by its operations, including but not limited to drilling locations, work sites, pipelines, tank locations, or wells and shall to restore the condition and surface of the land and its contour to its original conditions. Damages must be paid within thirty (30) days from written demand by the Lessor. Lessee shall consult the Lessor prior to conducting any operations in order to determine well locations, pipeline and electrical line locations and routes for roads, ingress and egress, and shall conduct its operations in a manner which shall minimize damage to the premises and interference with farming or ranching operations.

14. As to any portion of the premises enrolled in a government conservation program which is damaged or disturbed by the Lessee's operations the land will be promptly reseeded by the Lessee to applicable government specifications in addition to any other damages. In the event of production from the premises or other operations by the Lessee, the Lessee shall pay and reimburse the Lessor within thirty (30) days of written request by the Lessor for any reduction in or loss of payments to the Lessor by any governmental farm program or conservation agency where such loss or reduction is the result of the Lessee's operations or production from the premises.

15. Lessor shall have the right to take gas, free of charge, from well(s) located on the leased premises for use in heating stoves and lights in the principal dwelling and adjacent outbuildings. Such gas shall be taken at Lessor's own risk at a location that will not interfere with Lessee's operations. Lessor shall be responsible for the line(s) necessary for the taking of gas at his sole risk and expense. It is understood that gas supplied to Lessor is raw gas as produced at the well, and Lessee shall have no obligation to odorize the same; that the gas may contain water, natural gasoline or other liquids, and that the pressure at the delivery point may fluctuate, and Lessor does assume the risk thereof.

16. Lessee unconditionally guarantees to the Lessor a minimum annual royalty equal to at least Five Dollars (\$5.00) per acre after the first year of this agreement. Should production from the leased premises be insufficient to pay the Lessor at least \$5.00 per acre per year then the Lessor shall give Lessee written notice by certified mail of the amount of deficiency and Lessee shall pay the amount of deficiency to the Lessor within sixty (60) days after mailing of notice by Lessor to the last address provided to the Lessor by the Lessee. Should the Lessee fail to pay the amount of deficiency to the Lessor within said sixty (60) day period then the lease shall terminate, all rights of the Lessee hereunder shall be lapsed and forfeited and Lessee shall execute and file of record a

release of this oil and gas lease. In the event of any conflict between the terms and provisions of this paragraph and any other terms and conditions of this agreement, the terms and provisions of this paragraph shall supersede and be controlling.

17. Should any of the interest of the Lessee be sold or assigned the purchaser or assignee shall notify the Lessor in writing within ninety (90) days from the date of sale or assignment and shall provide the Lessor with its name, address, phone number and description of the interest acquired. No change of ownership or assignment shall be binding upon the Lessor until written notice is provided as required herein. The Lessee shall also provide to the Lessor the name, address and phone number of the operator of the lease premises and person to contact in the event of damage or emergency. Any and all notices under this agreement may be given to the Lessee by mailing notice to the operator of the lease at the last address provided to the Lessor by the Lessee.

18. Should this lease agreement lapse, terminate or be forfeited for any reason, including but not limited to failure of production, the Lessee shall at its sole cost and expense pull and plug all wells on the premises, shall remove all contaminated soil, all pipelines, tank batteries, electrical lines, and any other equipment and fixtures, both on and under the surface, shall restore the premises to the condition as existed prior to this lease and shall execute and file of record a release sufficient to clear the lease from the title of the Lessor. In the event of any breach or violation of the terms and conditions of this lease agreement by the Lessee, whether by non-payment or otherwise, the Lessee shall have the right to pursue any and all remedies or damages for breach and noncompliance against the Lessee at law and equity, including specific performance, and the Lessee shall pay to the Lessor, in addition to any other costs and damages, all of the Lessor's costs and attorney's fees to enforce this agreement. Any amounts due from the Lessor under this agreement which are not paid when due shall bear interest at the rate of 18% per annum from the

due date thereof. Lessee shall be required to strictly comply with all of the terms and provisions of this lease agreement and any ambiguity in its terms and provisions shall be construed against the Lessee and in favor of the Lessor. Time is of the essence of this agreement and it contains the entire agreement of the parties, which shall not be modified except by subsequent written agreement signed by both the Lessor and the Lessee.

19. This Lease shall be governed by and construed in accordance with the law of the State of Kansas. Lessee and any of its successors or assignees and any other person or party who shall acquire any portion of the working interest under this oil and gas lease irrevocably consents to the exclusive personal jurisdiction of the District Court of Bourbon County, Kansas as to any and all disputes, causes of action and proceedings between the Lessor and the Lessee arising under or growing of this Lease and irrevocably agrees to service of process by any means authorized under Kansas law.

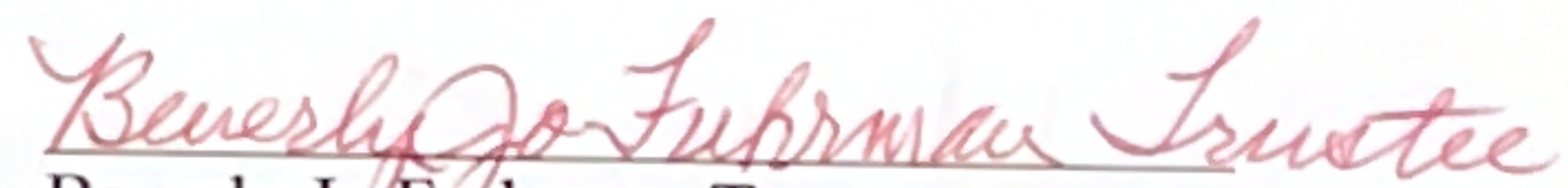
20. It is agreed by both Lessor and Lessee that this lease shall at all times and in all respects be subject to valid orders, rules and regulations of any duly constituted authority having jurisdiction of the subject matter hereof: and that this lease shall extend to and be binding upon all the heirs, grantees, administrators, successors, and assigns of said Lessor and Lessee, respectively.

IN WITNESS WHEREOF, we do hereby sign and execute this lease agreement and agree to be bound by its terms and provisions on the day and year first above written:

LESSOR:

The Harley Louis Fuhman Revocable Living Trust of February 12, 2007

  
Harley L. Fuhman, Trustee

  
Beverly Jo Fuhman, Trustee

LESSEE:

Paul Leland Jackson  
Paul Leland Jackson

Deanne Jackson  
Deanne Jackson

STATE OF Kansas, COUNTY OF Linn,  
SS:

Before me, the undersigned, a Notary Public, within and for said County and State, on this 15 day of September, 2025, personally appeared ~~Harley L. Furhman and Beverly Jo Furhman~~, Co-Trustees of The Harley Louis Furhman Revocable Living Trust of February 12, 2007 to me personally known to be the same persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed on behalf of the trust for the uses and purposes therein set forth.

Paul Leland Jackson, Deanne Jackson

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.



Notary Public Kelley Jackson

My Appointment Expires: 1-16-2028

STATE OF Kansas, COUNTY OF Bourbon,  
SS:

Before me, the undersigned, a Notary Public, within and for said County and State, on this 19<sup>th</sup> day of September, 2025, personally appeared ~~Paul Leland Jackson and Deanne Jackson~~ to me personally known to be the same persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

Harley Furhman and Beverly Furhman

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Notary Public Danielle Minor

Danielle Minor, Notary

My Appointment Expires: 2-1-27





Date Recorded: 5/1/2025 12:07:06 PM

*Lora Holdridge*

AFFIDAVIT OF FORFEITURE AND NON-PRODUCTION

STATE OF KANSAS, COUNTY OF BOURBON, SS:

The undersigned, of lawful age, being first duly sworn upon their oath state as follows:

1. That the undersigned Trust is the owner of the following described land situated in Bourbon County, Kansas, to wit:

Northwest Quarter of Section 25, Township 24 South, Range 21 East

upon which an oil and gas lease dated December 17, 2007 from the undersigned as lessors to Michael F. Finrock, d/b/a Rocky Road Oil Company, as lessee, is recorded in Book 341 of CR, beginning at Page 92, Bourbon County Register of Deeds.

2. They are well and duly familiar with the premises described above. They know of their own personal knowledge that no oil and/or gas has been produced from the premises during the past eighteen months.

3. That the lessee, owners of the working interest and the operators of said lease, their predecessors in title or successors or assigns have failed and neglected to comply with the terms and provisions of the lease, having failed to produce oil and/or gas upon the premises in over eighteen months.

4. No payment of royalty, rentals or payment of any kind or nature has been received from the lessee, owners of the working interest or operators of the lease during the past eighteen months. A notice of forfeiture was sent to Michael F. Finrock, d/b/a Rocky Road Oil Company, 2189 45<sup>th</sup> Street, Bronson, Kansas 66716 more than twenty days ago.

5. Any purported lease on the premises is now void, lapsed and terminated for failure of production and abandonment.

Further, affiants sayeth not.

The Harley Louis Fuhrman Revocable  
Living Trust dated February 12, 2007

By *Harley Louis Fuhrman*  
Harley Louis Fuhrman, Co-Trustee

*Beverly Jo Fuhrman*  
Beverly Jo Fuhrman, Co-Trustee

AFFIDAVIT OF FORFEITURE AND NON-PRODUCTION

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STATE OF KANSAS, COUNTY OF BOURBON, SS:

Subscribed and sworn to before me this 30<sup>th</sup> day of April, 2025, by Harley Louis Fuhrman and Beverly Jo Fuhrman, as Co-Trustees of The Harley Louis Fuhrman Revocable Living Trust dated February 12, 2007 on behalf of the trust.

Shawnee L. Clary  
Notary Public Shawnee L. Clary

My Appointment Expires:  
NOTARY PUBLIC - State of Kansas  
**SHAWNEE L. CLARY**  
My Appt. Exp. 2/6/2026

Return after recording to:

Reynolds Law Firm  
102 S. Judson  
Fort Scott, KS 66701