

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9860

Name: Castle Resources, Inc.

Address 1: PO BOX 583

Address 2: _____

City: RUSSELL State: KS Zip: 67665 + 0583

Contact Person: Jerry Green

Phone: (785) 625-5155

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-051-26139-00-01

Spot Description: N2 SE NW NE Sec. 21 Twp. 13 S. R. 19 ☐ E ☒ W
840 feet from ☒ N / ☐ S Line of Section
1650 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Ellis Elevation: _____ ☐ GL ☐ KB

Lease Name: DOR-KAY OWWO Well #: 1

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 09/24/2021 Date Shut-In: 01/01/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	na
Setting Depth		220	3106			
Amount of Cement		150	475			
Top of Cement		0	0			
Bottom of Cement		220	3106			

Casing Fluid Level from Surface: 1305 How Determined? fluid level gun Date: 11/16/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3118 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 3109 to 3118 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
	_____	_____	_____	_____	_____
Review Completed by:	Comments:				
<u>SHANE JONES</u>	<u>T/A# 4-006,757</u>				
TA Approved: ☒ Yes ☐ Denied	Date: <u>11/17/2025</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Well Name: Dor-Kay #1
Company: Castle Resources Inc
Test Date: November 16th, 2025

Formation:
Location: Ellis County

Fluid Level and Well Analysis Report

Dor-Kay #1

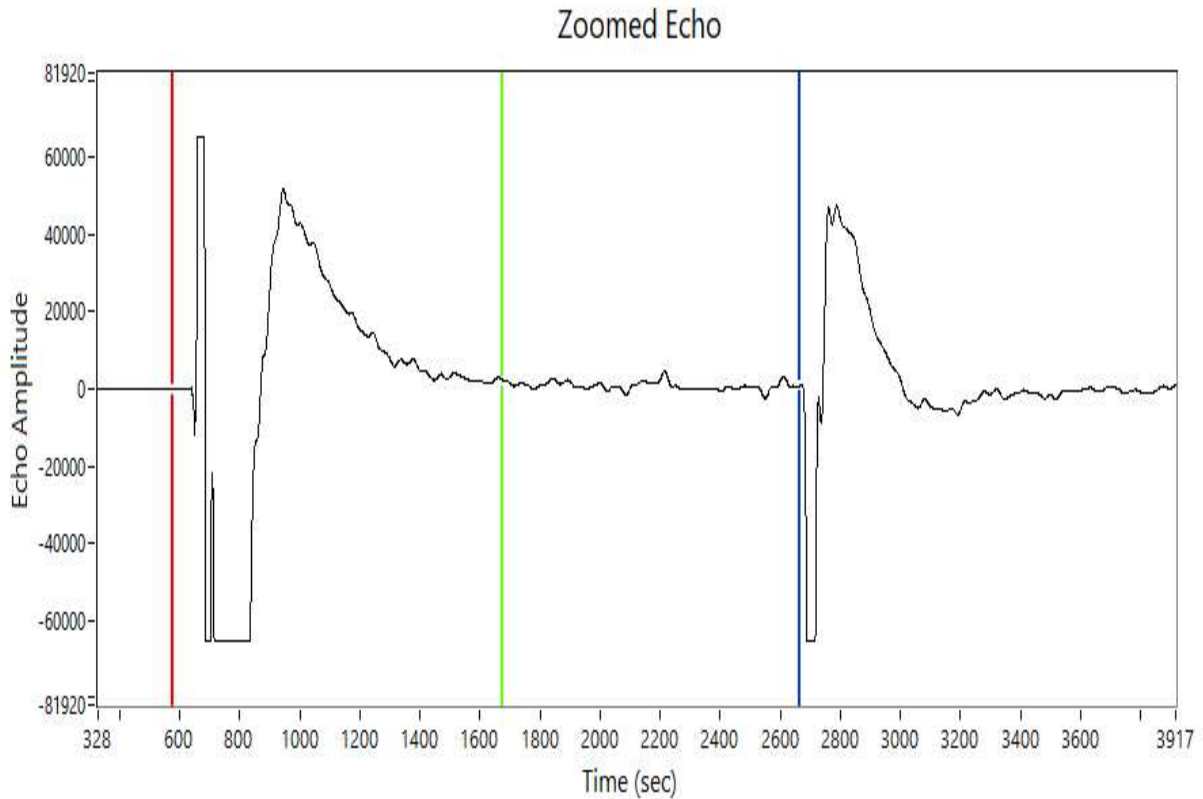
Castle Resources Inc

Ellis County

November 16th, 2025

Well Name: Dor-Kay #1
Company: Castle Resources Inc
Test Date: November 16th, 2025

Formation:
Location: Ellis County



Depth: 1305.62 ft
Return Time: 2.09 sec
Acoustic Velocity: 1250.00 ft/s
Average Joint Length: 30.00 ft
Number of Joints: 43.52

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

11/17/2025

Jerry Green
Castle Resources, Inc.
PO BOX 583
RUSSELL, KS 67665-0583

Re: Temporary Abandonment
API 15-051-26139-00-01
DOR-KAY OWWO 1
NE/4 Sec.21-13S-19W
Ellis County, Kansas

Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"