

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5046

Name: Raymond Oil Company, Inc.

Address 1: PO BOX 48788

Address 2: _____

City: WICHITA State: KS Zip: 67201 + 8788

Contact Person: Ted McHenry

Phone: (316) 267-4214

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-109-20938-00-00

Spot Description: _____

S2 SW SE Sec. 11 Twp. 14 S. R. 32 ☐ E ☒ W

330 feet from ☐ N / ☒ S Line of Section

1830 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Logan Elevation: _____ ☐ GL ☐ KB

Lease Name: ROSE C Well #: 1

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 08/30/2010 Date Shut-In: 11/05/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	N/A
Setting Depth		259	4540			
Amount of Cement		160	300			
Top of Cement		N/A	N/A			
Bottom of Cement		N/A	N/A			

Casing Fluid Level from Surface: 3734 How Determined? Tested Date: 11/06/2025

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☒ DV Tool: 2524 w / 425 sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 4540 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4070 to 4079 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

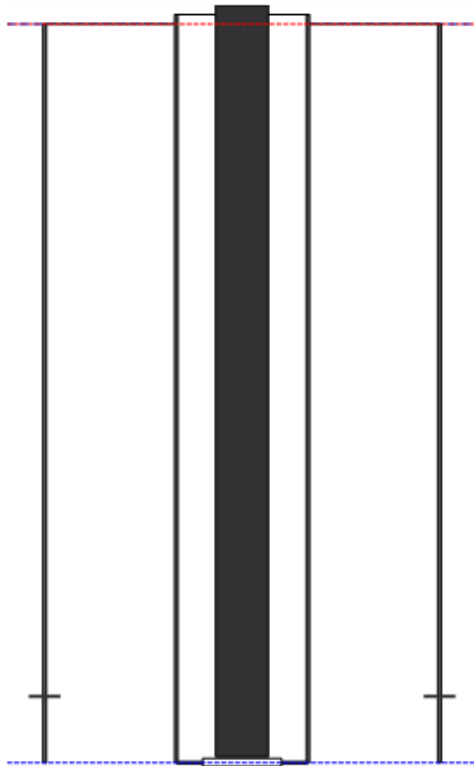
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>SHANE JONES</u> Comments: <u>T/A# 4-005,281</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>11/17/2025</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Producing Shot
Manual Input**



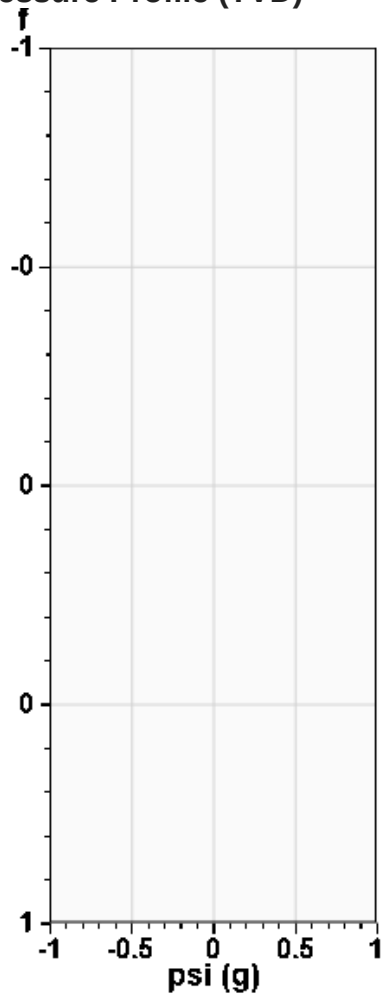
Manually Entered Production

Liquid Level 4461 ft
 Percent Liquid 100.00%

Static Bottomhole Pressure
 **. psi (g) @ **. ft TVD

Static Liquid Level 3734 ft MD
 Oil Column Height **. ft MD
 Water Column Height **. ft MD

Pressure Profile (TVD)



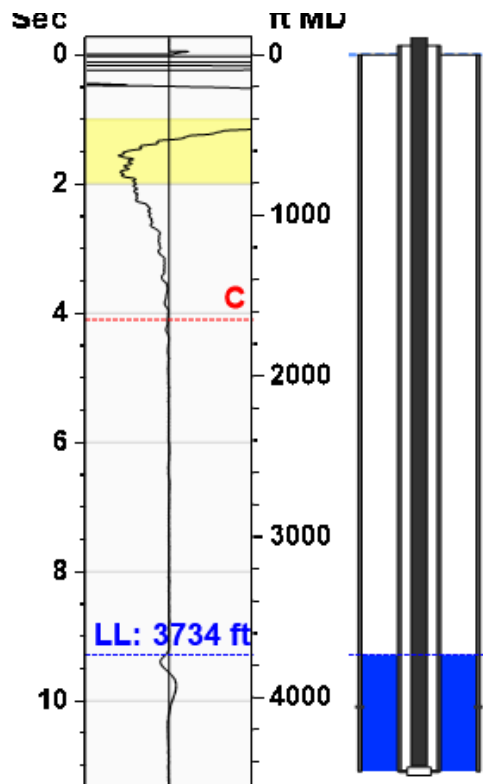
Well Test

Oil **. BBL/D
 Water **. BBL/D

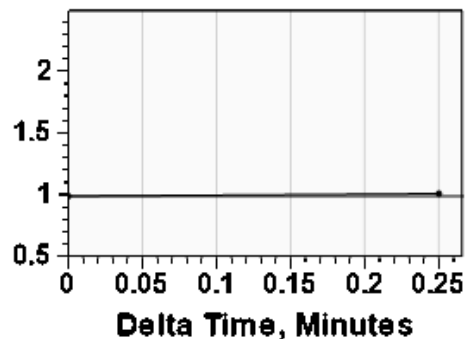
**Comments and
Recommendations**

Acoustic Test

Static Shot
11/06/2025 01:33:31PM



Casing Pressure Buildup



Casing Pressure 1.0 psi (g)
 Buildup 0.0 psi (g)
 Buildup Time 15 sec
 Gas Gravity

Casing Pressure

Pressure 1.0 psi (g)

Annular Gas Flow

Gas Flow **. Mscf/D

11/17/2025

Ted McHenry
Raymond Oil Company, Inc.
PO BOX 48788
WICHITA, KS 67201-8788

Re: Temporary Abandonment
API 15-109-20938-00-00
ROSE C 1
SE/4 Sec.11-14S-32W
Logan County, Kansas

Dear Ted McHenry:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2026.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2026.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"